

July 29, 2004

Via US Mail

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Ut 84114-5801 Attn: Ms. Diana Mason

Re:

Application for Permit to Drill Re-submittal of Expired APD's

Dear Ms. Mason:

Enclosed please find a copy of the referenced Applications for Permit to Drill (form 3) along with appropriate attachments, for the 2 locations noted below. Prima is resubmitting the APD's, as both permits have expired.

Scofield Christiansen #8-23 SWNW Section 8, T12S, R7E Former API No. 43-007-30788 Permit expires August 4, 2004

Dry Valley State #14-23 SWNW Section 14, T11S, R7E Former API No. 43-049-30020 Permit expires August 26, 2004

Thank you in advance for your cooperation and please feel free to contact me if you have any questions.

Sincerely,

PRIMA OIL AND GAS COMPANY

San Miller

Operations Tech.

RECEIVED

AUG 0 2 2004

DIV. OF OIL, GAS & MINING

SMM

Enclosures

cc:

Carol Myers, Prima Oil & Gas Lisa Morris, Prima Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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AMENDED REPORT (highlight changes)

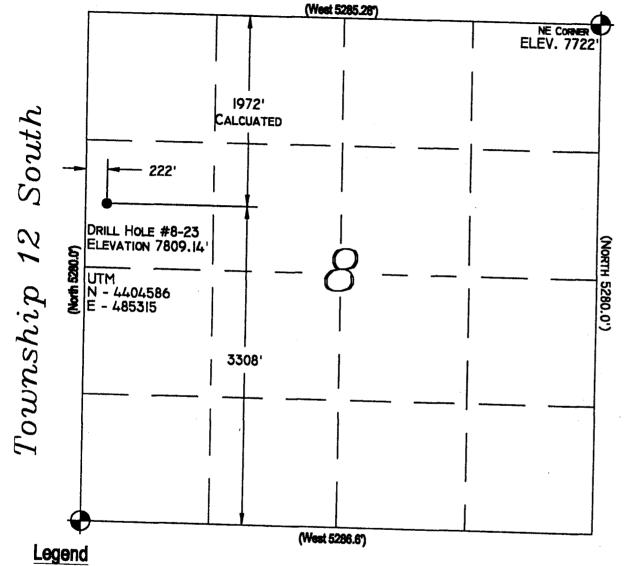
	-	APPLICAT	ION FOR	PERMIT TO	DRILL			5. MINERAL LEASE NO:	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL 🗹 REENTER 🗌 DEEPEN 🗌						7. IF INDIAN, ALLOTTEE OR	TRIBE NAME:		
B. TYPE OF WELL: OIL GAS OTHER SINGLE ZONE MUI TIPLE ZONE OF						8. UNIT or CA AGREEMENT	NAME:		
2. NAME OF OPE				·			· · · · · · · · · · · · · · · · · · ·	9. WELL NAME and NUMBER	
Prima Oil &		any				PHONE NUM	BER:	Scofield Christian 10. FIELD AND POOL, OR W	
		CITY Denve		TE CO ZIP 80		(303) 29		Wildcat	
4. LOCATION OF	,	,	485319	X 39	.7930	2		11. QTR/QTR, SECTION, TO MERIDIAN:	WNSHIP, RANGE,
	1972' FNL		44045	894	1714	2		SWNW 8 129	S 7E
AT PROPOSED	PRODUCING ZOI	NE: 1972' FN	L, 222' FWL	- '''		,			
14. DISTANCE IN	MILES AND DIRE	CTION FROM NEAR	EST TOWN OR PO	ST OFFICE:				12. COUNTY:	13. STATE:
		ofield, Utah						Carbon	UTAH
15. DISTANCE TO		ERTY OR LEASE LI	NE (FEET)	16. NUMBER O	F ACRES IN LEA		17.	NUMBER OF ACRES ASSIGNED	TO THIS WELL:
19 DISTANCE TO		222' (DRILLING, COMPL	ETED OR	19. PROPOSED	2963.	955		40	
APPLIED FOR	R) ON THIS LEASE	(FEET) 441'	ETED, OR	19. PROPOSEL	650	יח		BOND DESCRIPTION: tate of Utah Surety Bond No.	4127698, \$80,000
21. ELEVATIONS		R DF, RT, GR, ETC.):	22. APPROXIM	ATE DATE WOR	_		ESTIMATED DURATION:	
7809' GR				Summer	2005			5-days	
24.			PROPOS	SED CASING A	ND CEMEN	TING PRO	GRAM		
SIZE OF HOLE	CASING SIZE,	GRADE, AND WEIG	HT PER FOOT	SETTING DEPTH		CEMEN	T TYPE, QUANTIT	, YIELD, AND SLURRY WEIGH	Г
12-1/4"	9-5/8"	J-55	36 lbs	1300'	Type III		580 sks	1.41 cu ft/sk	14.5 ppg
8-1/2"	7"	J-55	23 lbs	5400'	Premium	Lite II	Lead 295	sks 3.46 cu ft/sk	11.0 ppg
					Premium	Lite HS	Tail 180 sl	s 1.97 cu ft/sk	13.0 ppg
				-					
25.				ATTA	CHMENTS				
VERIFY THE FOL	LOWNG ARE AT	TACHED IN ACCOR	DANCE WITH THE	UTAH OIL AND GAS C	ONSERVATION	GENERAL RUL	ES:	<u></u>	
V WELL PL	AT OR MAP PREE	ARED BY LICENSE	D SI IBVEVOR OR I	ENGINEED	 ☑ α	MPLETE DRIL	INC DI ANI		
					1 —				
EVIDENC	E OF DIVISION O	F WATER RIGHTS A	PPROVAL FOR US	SE OF WATER	FC FC	PRM 5, IF OPER	ATOR IS PERSON	OR COMPANY OTHER THAN T	HE LEASE OWNER
NAME (PLEASE I	_{PRINT)} Susan	Miller				_ Opera	tions Tech.		
·	(In)	Min			TITL	7/20/2			-
SIGNATURE	7	71 000			DAT	E 1/25/20			
(This space for Sta	te (use only)								
			_					DEO.	
API NUMBER AS	SIGNED:	13-007	-36999		APPROVA	L:		RECEIVE	:D
								AUG 0 2 200	
								- 2 200	7

(11/2001)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Range 7 East



Drill Hole Location

Brass Cap (Found)

Brass Cap (Searched for, but not found)

Calculated Comer

GLO

GPS Measured

NOTES:

I. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

<u>at / Long</u> 39°47'35"N ĬĬĬ°ĬŎ'ĬŢW

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing: THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing: The Bearings indicated are per the recorded Plat Obtained FROM THE U.S. LAND OFFICE.

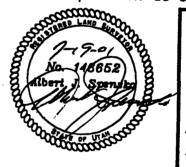
Basis of Elevation:

BASIS OF ELEVATION OF 7722' BEING AT THE NORTHEAST SECTION CORNER OF SECTION 8, TOWNSHIP IZ SOUTH, RANGE 7 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE COLTON QUADRANGLE 7.5 MINUTE

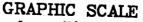
Description of Location: PROPOSED DRILL HOLE LOCATED IN THE SWI/4, NWI/4 OF SECTION 8, TI2S, R7E, S.L.B.&M., BEING 3308.0' NORTH AND 222.0' EAST FROM THE SOUTHWEST SECTION CORNER OF SECTION 8, TI2S, R7E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.







(IN FEET) 1 inch = 1000 ft



Talon Resources, In 375 South Carbon Avenue, Suite 161 Price, Utah 84501 Ph: 435-637-8781 Fax: 435-636-8603

Prima Oil & Gas Company Scofield Christiansen #8-23 Section 8, T12S, R7E, S.L.B.&M. Carbon County, Utah

M. MOON	Checked By: L.W.J./A.J.S.
Droving No. A-1	5 to 10 to 1
A-/	
man 1 a 4 .	362 Na.

EXHIBIT "D" DRILLING PROGRAM

Attached to UDOGM Form 3
Prima Oil and Gas Company
Scofield Christiansen 8-23
SW4 NW/4, Sec. 8, T12S, R7E, SLB & M
1972' FNL, 222' FWL
Carbon County, Utah

1. The Geologic Surface Formation

Star Point Sandstone of the Mesaverde Group

2. Estimated Tops of Important Geologic Markers

Upper Blue Gate	500'
Emery	1,300°
Lower Blue Gate	3,350°
Ferron	5,400'
Tununk	5,950'
Dakota	6,200'

3. Projected Gas & Water Zones

Emery	1,300' - 3,350'
Ferron	5,400' - 5,950'
Dakota	6,200' - 6,400'

Groundwater may be encountered within the Star Point and Emery Sandstones. Water encountered will be reported on a Form 7 "Report of Water Encountered During Drilling".

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 2000 psi.

4. The Proposed Casing and Cementing Programs

Casing Program -

HOLE	SETTING DEPTH	SIZE	WEIGHT,GRADE	CONDITION
SIZE	(INTERVAL)	(OD)	& JOINT	
12–1/4"	1,300°	9-5/8"	36# J-55 ST&C	New
8-1/2"	5,400°	7"	23# J-55 ST&C	New

Cement Program -

Surface Casing: 580 sacks Type II w/ 2% CaCl;

Weight: 14.5 # / gal Yield: 1.41 cu.ft / sk

Intermediate Casing:

Lead -- 295 sacks Prem. Lite II

Weight: 11.0 # / gal Yield: 3.46 cu.ft / sk

Tail -- 180 sacks Prem. Lite (High Strength)

Weight: 13.0 #/gal Yield: 1.97 cu.ft/sk

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A 10" or 11" 3,000 psi Double gate Hydraulic BOP with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with a 3,000 psi automatic choke manifold. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Log Book. Physical operation of the BOP will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

INTERVAL	TYPE	WEIGHT	VISCOSITY
0 - 1,300'	Freshwater gel / lime	8.3 – 8.8	40 – 60
1,300' - 6,500'	Freshwater polymer	8.6 – 8.8	35 – 40

7. The Testing, Logging and Coring Programs are as followed

Testing -

DST's are planned in the Emery and Ferron formations (& possibly in the Dakota). Test intervals will be determined from logs.

Logging -

Surface - TD

Gamma Ray, Density, Neutron, Porosity, Induction, Caliper

Coring --

5 cored intervals within the Emery:

1,935' - 1,995'

2,350' - 2,410'

2,950' - 3,110'

3,110' - 3,170'

3,200' - 3,260'

3 cored intervals within the Ferron:

5,600' - 5,660'

5,710' - 5,770'

5,840' - 5,900'

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in The area nor at the depths anticipated in this well. Bottom hole pressure expected is 1700 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: Summer - 2005

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E" Multipoint Surface Use Plan

Attached to UDOGM Form 3
Prima Oil and Gas Company
Scofield Christiansen 8-23
SW4 NW/4, Sec. 8, T12S, R7E, SLB & M
1972' FNL, 222' FWL
Carbon County, Utah

1. Existing Roads

- a. The proposed access road will encroach the gravel-surfaced Dry Valley Road under Carbon County Maintenance in which approval is pending. The approach will be constructed consistent with Carbon County Road specifications.
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition. See Exhibit "B".
- c. An existing two-track road exists from the County Road past the plugged and abandoned well site and further into the canyon. This road will be upgraded along its existing centerline for a distance of approximately 800'.

2. Planned Access

No new access is required (See Exhibit "B")

- a. Maximum Width: None
- b. Maximum grade: None
- c. Turnouts: None
- d. Drainage design: 2 18" culverts will be required along the upgraded portion of the two-track road. Water will be diverted around the road as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Existing trees will be left in place where practical to provide screening and buffer areas.

3. Location of Existing Wells

a. See Exhibit "B". There are no proposed and one existing well within a one mile radius of the proposed location.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H".
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source either Scofield Town (by well) or Price River Water Improvement District (a local source of municipal water) in which an agreement to purchase the water is still under negotiation.
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally from a private source and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

a. As the well is expected to be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will be lined with a synthetic liner. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tanks until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

a. We anticipate no need for ancillary facilities with the exception of trailers to be located on the drill site.

9. Well-site Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of the rig, reserve and blooie pits, and drilling support equipment will be located as shown on Attachment "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the blooie pit. The blooie pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existed conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the well-site is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

11. Surface Ownership

a. The well-site and access road will be constructed on lands owned by Scofield Estates;
 Jared Brown and Mike Kendal, 3625 South Harrison Blvd. Ogden, Utah 84403; 1-801-629-3002. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat and grazing. The nearest dwelling is approximately 1.2 miles northeast. Nearest live water is unnamed creek 1,400' east.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The back-slope and fore-slope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations shall be on the well-site during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representative

Cindi Danner, Landman Prima Oil and Gas, Company 1099 18th Street, Suite 400 Denver, Colorado 80202 1-303-297-2300

Permitting Consultant

Don Hamilton Environ. Man. / Proj. Coord. Talon Resources, Inc. 375 South Carbon Ave. (A-10) Price, Utah 84501 1-435-637-8781

Mail Approved A.P.D. To:

Company Representative

Excavation Contractor

Larry Jensen Owner / Operator Nelco Construction, Inc. 758 South Fairgrounds Road Price, Utah 84501 1-435-637-3495

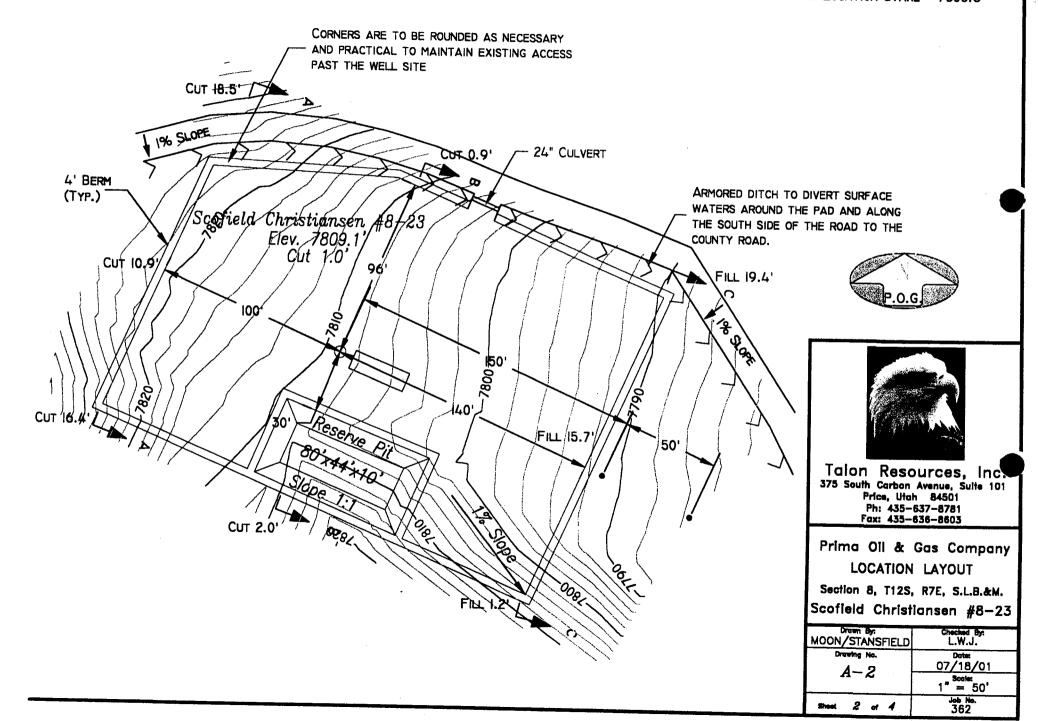
14. Certification

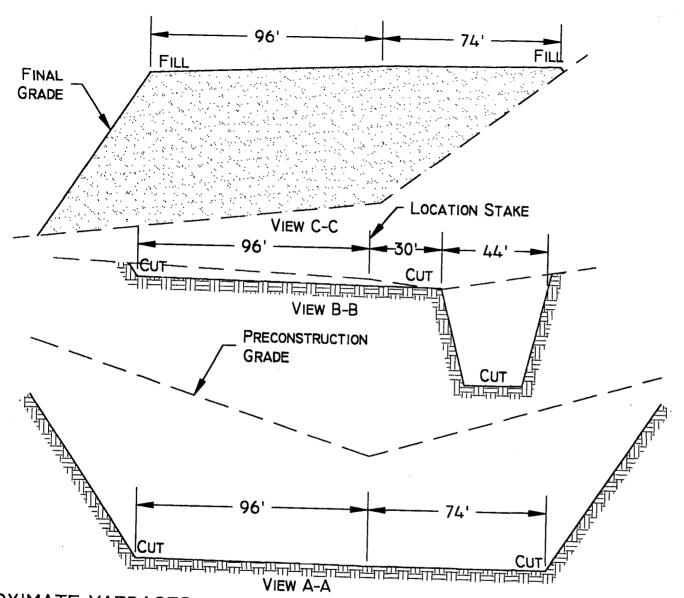
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Prima Oil and Gas Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

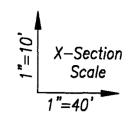
Environmental Manager / Project Coord.

Talon Resources, Inc.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 7809.1'
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 7808.6'







SLOPE = | !/2 : | (EXCEPT PIT) PIT SLOPE = | : |



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

Prima Oil & Gas Company
TYPICAL CROSS SECTION
Section 8, T12S, R7E, S.L.B.&M.
Scofield Christiansen #8—23

J. STANSFIELD	Checked By: L.W.J.		
Drewing No.	Deta: 08/22/01		
	Scole: 1" = 40'		
Sheet 3 of 4	Job No. 352		

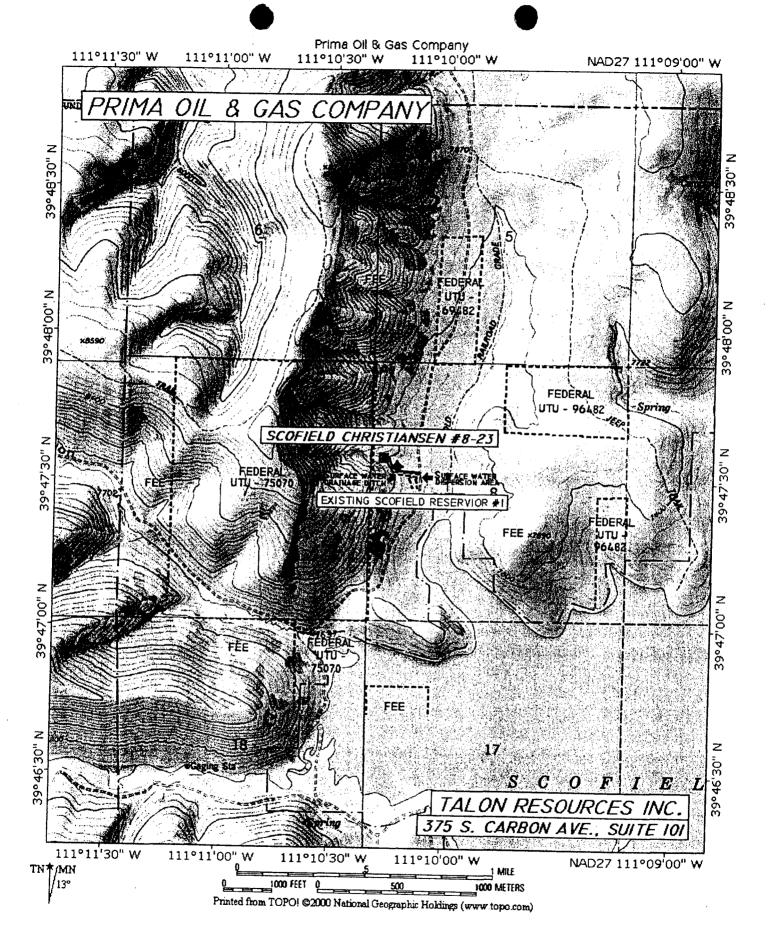
APPROXIMATE YARDAGES

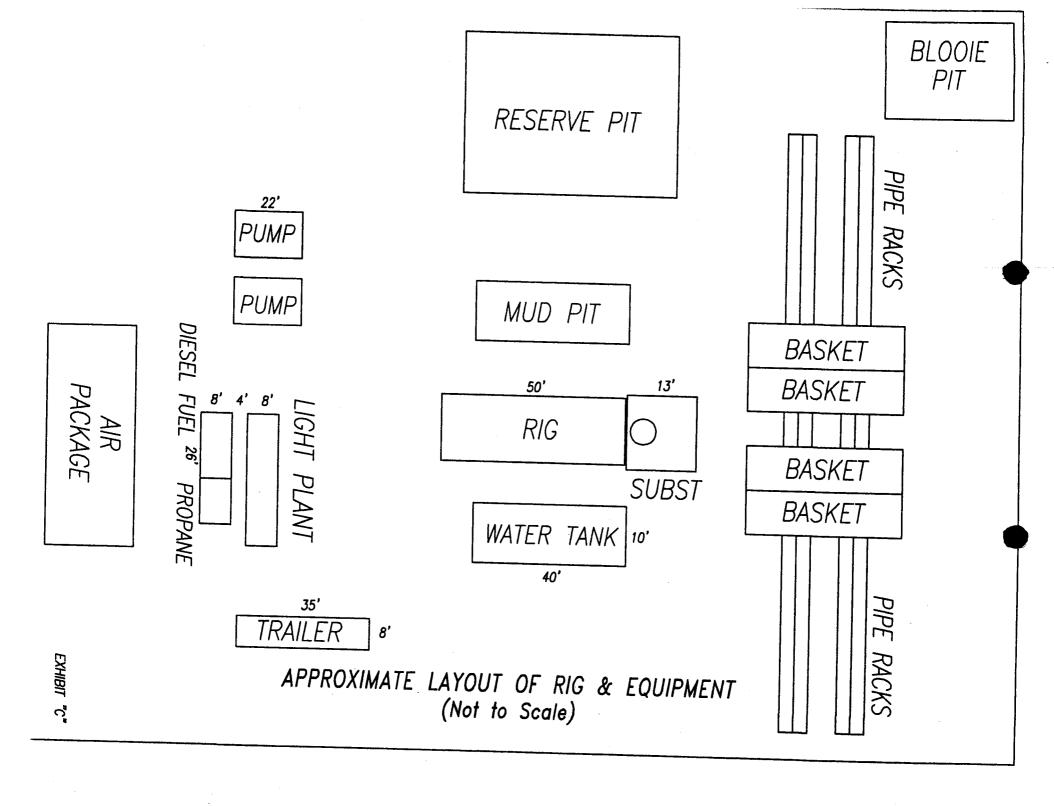
CUT

6")TOPSOIL STRIPPING = 750 Cu. YDS.

REMAINING LOCATION = 5,210 CU, YDS.

TOTAL CUT = 5,960 Cu. YDS. TOTAL FILL = 5,397 Cu. YDS.





TYPICAL ROAD CROSS-SECTION

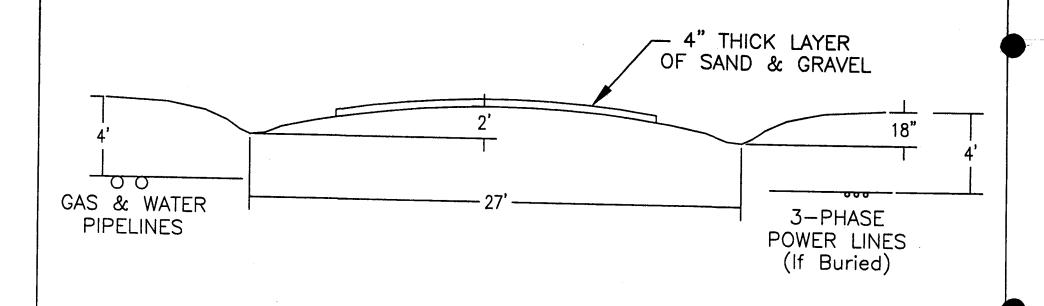


EXHIBIT "F"

BOP Equipment 3000psi WP

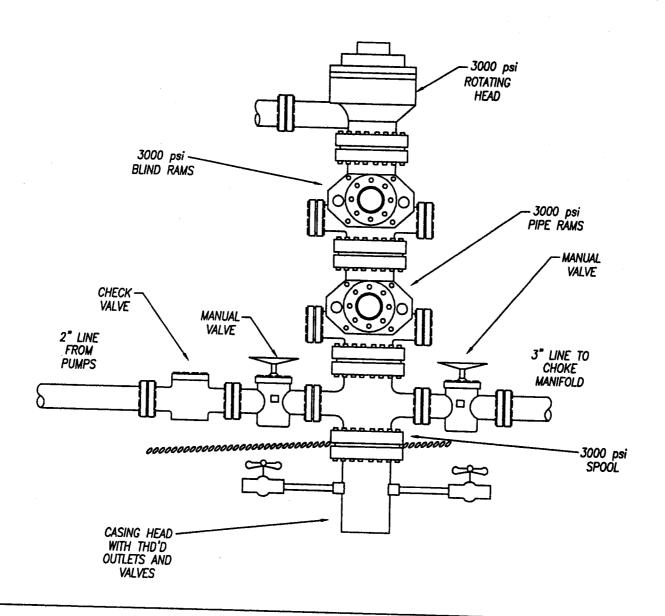
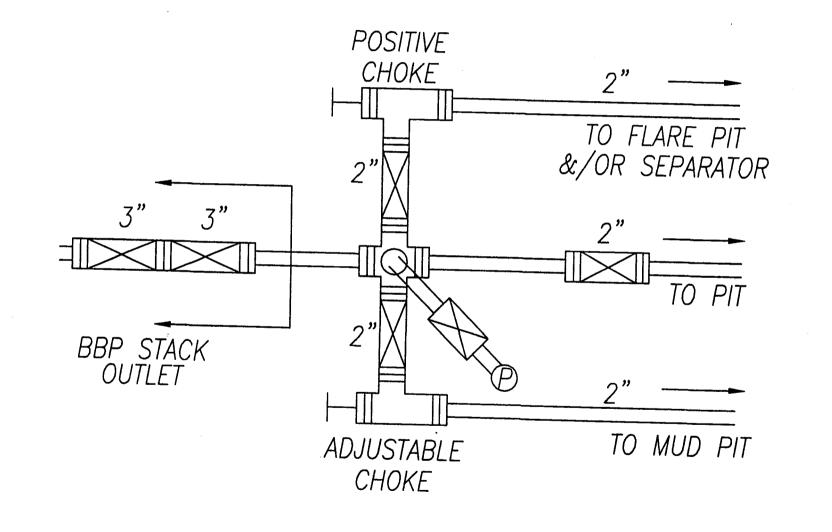


EXHIBIT "G"

CHOKE MANIFOLD



THE FOLLOWING DESCRIBED RIGHT-OF-WAYS ARE LOCATED IN CARBON COUNTY STATE OF UTAH SECTION 8, T12S, R7E, S.L.B.&M.

Prima Oil & Gas Company Access & Utility Corridor Section 8, T12S, R7E, S.L.B.&M.

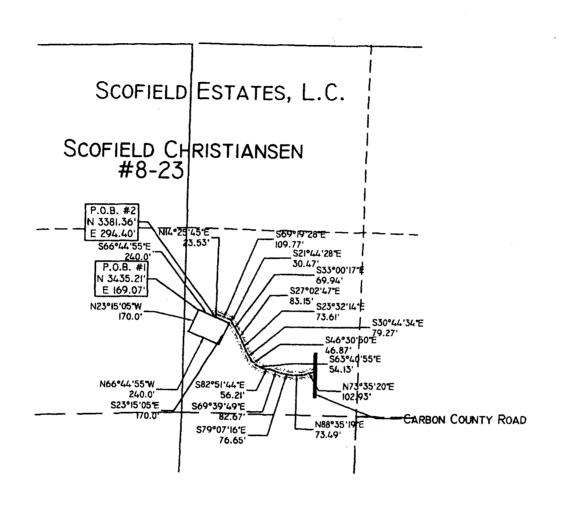
Range 7 East (WEST 8206.5) SCOFIELD ESTATES, L.C. South SCOFIELD CHRISTIANSEN CARBON COUNTY S Township

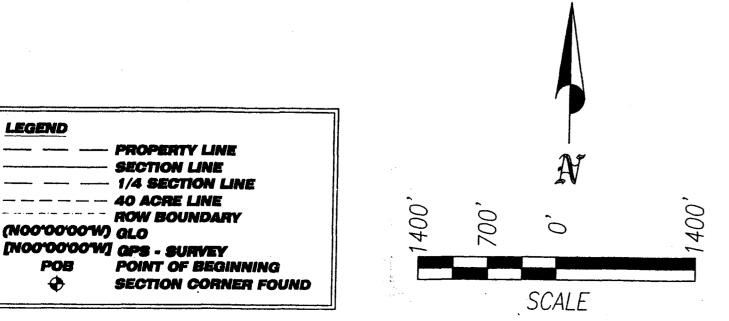
(WEST GEOG.6)

NOT TO SCALE

LEGEND

POB





Prepared For: Prima Oil & Gas Company Access & Utility Corridor Prepared By: Talon Resources, Inc.

40' PERMANENT RIGHT-OF-WAY, 20' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE TEMPORARY USE PERMIT, 10' ON EACH SIDE PERM. ROW OF THE PERMANENT RIGHT-OF-WAY TUP. USE

SECTION 8, T12S, R7E, S.L.B.&M. SCOFIELD ESTATES, L.C.

P.O.B. #1 - SCOFIELD CHRISTIANSEN #8-23

BEGINNING AT A POINT ON THE NORTHWEST CORNER OF WELL SCOFIELD CHRISTIANSEN #8-23, SAID POINT BEING 3435.21' NORTH AND 189.07' EAST OF THE SOUTHWEST CORNER OF SECTION 8 T12S, R7E, S.L.B.&M. THENCE RUNNING S66'44'55'E, 240.0'; THENCE S2375'05'E, 170.0'; THENCE N56'44'55'W, 240.0'; THENCE N2375'05'W, 170.0'; THENCE N56'44'55'W, 240.0'; THENCE N2375'05'W, 0.937 ACRES

P.O.B. #2 - SCOFIELD CHRISTIANSEN #8-23

BEGINNING AT A POINT ON THE NORTHSIDE OF WELL SITE SCOFIELD CHRISTIANSEN #8-23

BEGINNING AT A POINT ON THE NORTHSIDE OF WELL SITE SCOFIELD CHRISTIANSEN #8-23, SAID POINT BEING 3381.36' NORTH AND 294.40' EAST OF THE SOUTHWEST CORNER OF SECTION 8, T12S, R7E, SLB.am. THENCE RUNNING N14'25'45"E, 23.53'; THENCE S69'19'28"E, 109.77'; THENCE S21'44'28"E, 30.47'; THENCE S33'00'17'E, 69.94'; THENCE S27'02'47'E, 83.15'; THENCE S27'32'14"E, 73.61'; THENCE S33'00'50"E, 46.87'; THENCE S33'20'10'50'E, 54.13'; THENCE S82'51'44"E, 56.21'; THENCE S69' 39'49"E, 82.67'; THENCE S63'40'55"E, 54.13'; THENCE S82'51'44"E, 56.21'; THENCE S69' 39'49"E, 82.67'; THENCE S79'07'16"E, 76.65'; THENCE N68'35'19"E, 73.49'; THENCE N73'35'20"E, 102.93'; MORE OR LESS TO A POINT ON THE CARBON COUNTY ROAD.

L.324 ACRES 1.326 ACRES

TOTAL LENGTH = 1782.69

Surveyor's Certificate: I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision (as shown hereon.

Signature

I. THIS IS A CENTERLINE SURVEY OF THE ACCESS CORRIDOR ONLY AND DOES NOT REFLECT OR DELINATE PROPERTY BOUNDARIES.

DESTINATION OF DOCUMENT	EXHIBIT B	
Company / Agency	Office Location	Submission Date
Prima Oli & Gas Company	1099 18th Street Suite 400 Deriver, Colorado 80202	
Scoffeld Estates, L.C.	3425 South Harrison Bird. Ogden, Utah 84403	

REVISIONS



Talon Resources Technical Group

375 South Carbon Ave. Price, Utah 84501 Phone (435)637-8781 FAX (435)636-8603

COMPANY × CORRIDOR S.T.B. GAS R7E, UTILITY 23, ಳ II 011 સ ACCESS ထ် PRIMA SECTION

DRAWN BY:
M. MOON
CHECKED BY:
LWJ / AJS
DATE:
07/26/01
SCALE:
1" = 1400'
JOB NO.
362
DRAWING NO.
A-1

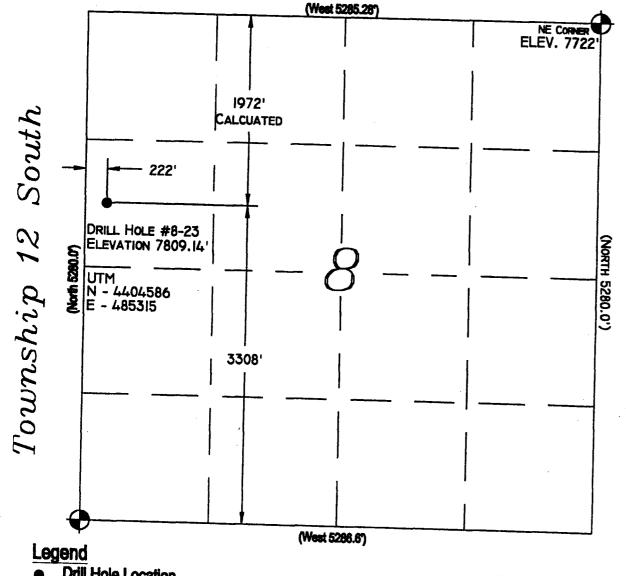
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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- 1-	О	к	M	3

AMENDED REPORT (highlight changes)

	Α	PPLICAT	ION FOR	PERMIT TO	DRILL		5. MINERAL LEASE NO:	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL REENTER DEEPEN							7. IF INDIAN, ALLOTTEE OR	
n/a								
B. TYPE OF WEI	LL: OIL	GAS 🔽 (OTHER	SIN	GLE ZONE 🚺 MULT	IPLE ZONE	8. UNIT OF CA AGREEMENT N	IAME:
2. NAME OF OPE							9. WELL NAME and NUMBER	
~~~~	Gas Compa	iny					Scofield Christian	
3. ADDRESS OF 0	St., Ste. 400	CITY Denve	r _{STA}	TE CO ZIP 802	PHONE NUM 202 (303) 29		10. FIELD AND POOL, OR WI	LDCAT:
	WELL (FOOTAGES)			× 39	70240	<del></del>	11. QTR/QTR, SECTION, TOV	VNSHIP, RANGE,
AT SURFACE:	1972' FNL,	222' FWL	44045	r 01 801	. 17302		MERIDIAN: SWNW 8 12S	. 7r-
	PRODUCING ZONE		IL, 222' FWL	89Y -111	17147		300100 6 128	5 7E
14. DISTANCE IN	MILES AND DIREC	TION FROM NEAF	REST TOWN OR PO	ST OFFICE:			12. COUNTY:	13, STATE;
4.5 miles	north of Sco	field, Utah					Carbon	UTAH
15. DISTANCE TO	NEAREST PROPE	RTY OR LEASE LI	NE (FEET)	16. NUMBER O	ACRES IN LEASE:	17.	NUMBER OF ACRES ASSIGNED	TO THIS WELL:
		22'			2963.955		40	
18. DISTANCE TO APPLIED FOR	NEAREST WELL (F R) ON THIS LEASE (I	DRILLING, COMPL FEET)	ETED, OR	19. PROPOSED	DEPTH:	20.	BOND DESCRIPTION:	
	4	41'			6500'		State of Utah Surety Bond No.	4127698, \$80,000
	(SHOW WHETHER	DF, RT, GR, ETC.	): .		ATE DATE WORK WILL START	`	ESTIMATED DURATION:	
7809' GR	<del></del>			Summer	2005	4	l5-days	
24.			PROPOS	SED CASING A	ND CEMENTING PRO	OGRAM		
SIZE OF HOLE	CASING SIZE, G	RADE, AND WEIG	HT PER FOOT	SETTING DEPTH	CEMEN	IT TYPE, QUANTIT	TY, YIELD, AND SLURRY WEIGHT	
12-1/4"	9-5/8"	J-55	36 lbs	1300'	Type III	580 sks	1.41 cu ft/sk	14.5 ppg
8-1/2"	7"	J-55	23 lbs	5400'	Premium Lite II	Lead 295		
					Premium Lite HS	Tail 180 s		
25.				ATTA	CHMENTS		·	
VERIFY THE FOL	LOWING ARE ATTA	CHED IN ACCOR	DANCE WITH THE	UTAH OIL AND GAS C	ONSERVATION GENERAL RU	LES:		
Γ <b>7</b> 71					1 🖂			
WELL PL	AT OR MAP PREPAI	RED BY LICENSEI	D SURVEYOR OR E	INGINEER	COMPLETE DRIL	LING PLAN		
EVIDENC	E OF DIVISION OF	WATER RIGHTS A	APPROVAL FOR US	E OF WATER	FORM 5, IF OPE	RATOR IS PERSOI	N OR COMPANY OTHER THAN TH	IE LEASE OWNER
NAME (PLEASE I	PRINT) Susan I	Miller			_{TITLE} Opera	tions Tech.		
SIGNATURE DATE 7/29/2005								
					DAIL			
(This space for Sta	te (use offily)							
	-						Dro-	
API NUMBER ASS	SIGNED:	3-007	-36999		APPROVAL:		RECEIVE	D
							AUG 0 2 2004	:
							7 2 200 U Z 200	ŧ

# Range 7 East



**Drill Hole Location** 

Brass Cap (Found)

Brass Cap (Searched for, but not found)

**Calculated Comer** 

GLO

**GPS Measured** 

NOTES:

I. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

AT / LONG 39°47'35"N ĬĬĬ°ĬŎ'IŽW

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing: THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing: The Bearings indicated are per the recorded plat obtained FROM THE U.S. LAND OFFICE.

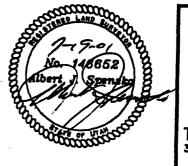
Basis of Elevation:

Basis of Elevation of 7722' Being at the Northeast Section corner of Section 8, Township iz South, Range 7 East, Salt Lake Base and Meridian, as shown on the Colton Quadrangle 7.5 minute

Description of Location: PROPOSED ORILL HOLE LOCATED IN THE SWI/4, NWI/4 OF SECTION 8, TI2S, R7E, S.L.B.&M., BEING 3308.0' NORTH AND 222.0' EAST FROM THE SOUTHWEST SECTION CORNER OF SECTION 8, TI2S, R7E, SALT LAKE BASE & MERIDIAN.

#### Surveyor's Certificate:

l, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.







GRAPHIC SCALE

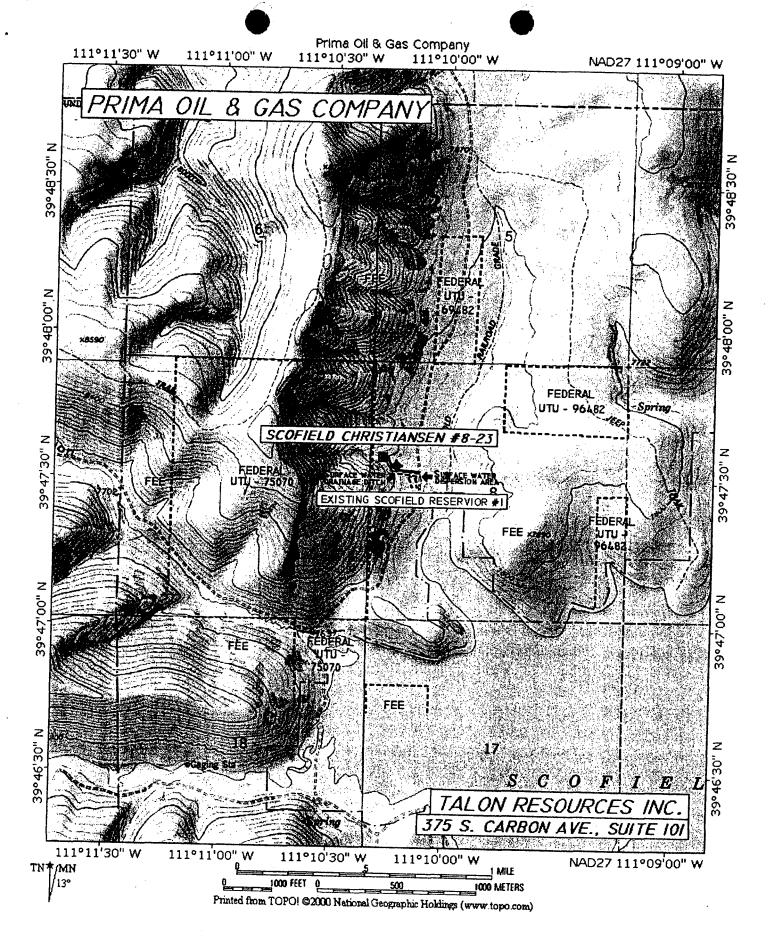
( IN FRET ) 1 inch = 1000 ft



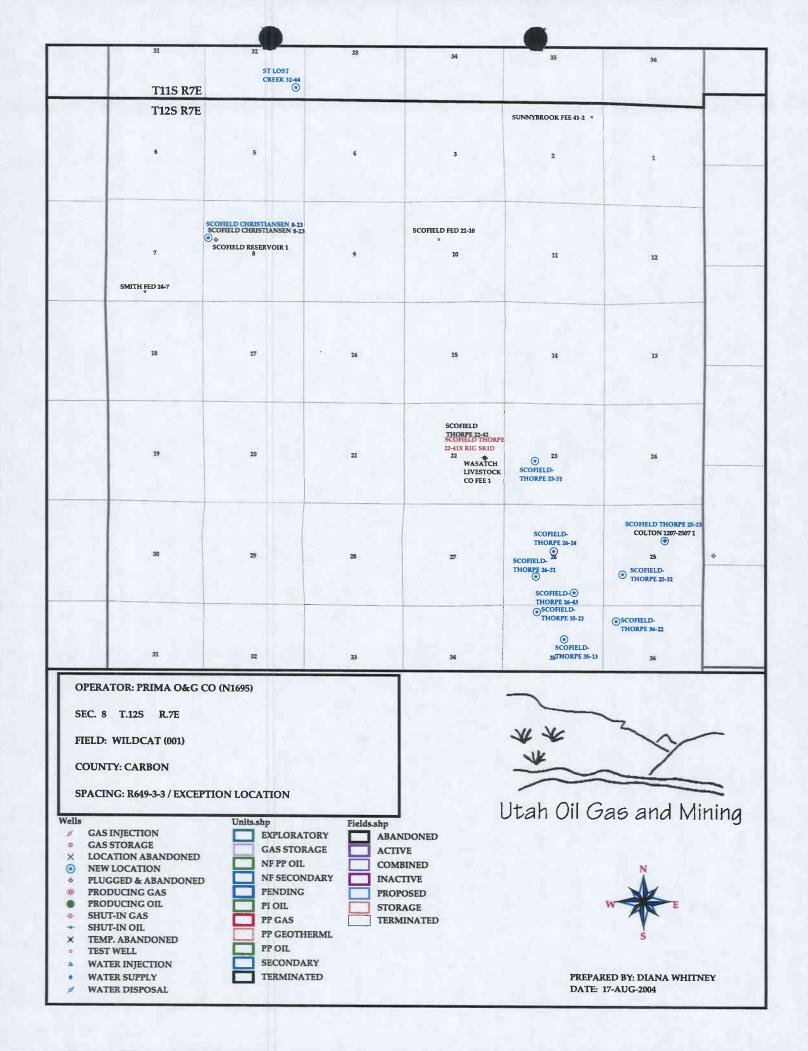
Talon Resources, 375 South Carbon Avenue, Sulte Tut Price, Utch 84501 Ph: 435-837-8781 Fax: 435-636-8603

Prima Oil & Gas Company Scofield Christiansen #8-23 Section 8, T12S, R7E, S.L.B.&M. Carbon County, Utah

M. MOON	Cheeled Syr L.W.J./A.J.S.
Drawing No.  A-1	07/ <b>18/0</b> 1
A-/	Seelei
-1 4 4	362 No.



APD RECEIVED: 08/04/2004	API NO. ASSIGNE	ED: 43-007-309	99
WELL NAME: SCOFIELD CHRISTIANSEN 8-23  OPERATOR: Berry Perro Co. N2466)  CONTACT: SUSAN MILLER	PHONE NUMBER: 30	03-297-2300	
PROPOSED LOCATION: SWNW 08 120S 070E	INSPECT LOCATN	BY: /	/
SURFACE: 1972 FNL 0222 FWL BOTTOM: 1972 FNL 0222 FWL	Tech Review	Initials	Date
CARBON	Engineering	ORD	1/6/05
WILDCAT ( 1 )	Geology		
LEASE TYPE: 4 - Fee  LEASE NUMBER: FEE	Surface		
SURFACE OWNER: 4 - Fee PROPOSED FORMATION: DKTA COALBED METHANE WELL? NO	LATITUDE: 39.7  LONGITUDE: -111		
RECEIVED AND/OR REVIEWED:  Plat  Bond: Fed[] Ind[] Sta[] Fee[4]  (No. 412769 gy )  Potash (Y/N)  N Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. MUNICIPAL )  RDCC Review (Y/N) /  (Date: 09/02/2004 )  Fee Surf Agreement (Y/N)	R649-3-2. G Siting: 460 F R649-3-3. E Drilling Uni Board Cause Eff Date: Siting:	General  rom Qtr/Qtr & 920'  Exception ✓	Between Wells
COMMENTS: New Spanis	t (11-22-05)		
STIPULATIONS: 1-Spacing. S Z-Statemen 3-Surface (sg 4-7 prod. Csq Cont Shall be brought also	UT OF BASIS		



### STATE ACTIONS

# Governor's Office of Planning and Budget Resource Development Coordinating Committee P.O. Box 145610

#### 1594 W. North Temple, Suite 3710 SLC, UT 84114-5610

538-5535

1. Administering State Agency	2. Approximate date project will start:
Oil, Gas and Mining	
1594 West North Temple, Suite 1210	Upon Approval or September 2, 2004
Salt Lake City, UT 84114-5801	
3. Areawide clearinghouse(s) receiving state action: (to be ser	nt out by agency in block 1)
Southeastern Utah Association of Governments	
4. Type of action: //Lease /X/Permit //License //	Land Acquisition
/ / Land Sale / / Land Exchange / / Other	<del></del>
5. Title of proposed action:	
Application for Permit to Drill	
6. Description:	
Prima Oil & Gas Company proposes to drill the Scofield Chri	istiansen 8-23 well (wildcat) on a Fee lease. Carbon County
Utah. This action is being presented to the RDCC for consider	eration of resource issues affecting state interests. The
Division of Oil, Gas and Mining is the primary administrative	agency in this action and must issue approval before
operations commence.	- · · · · · · · · · · · · · · · · · · ·
7. Land affected (site location map required) (indicate county)	- include UTM coordinates where possible
1972' FNL 222' FWL, SW/4 NW/4,	
Section 8, Township 12 South, Range 7 East, Co	arbon County, Utah
8. Jordan River Natural Areas Forum review – If the proposed Areas Corridor. N/A	d action affects lands within the Jordan River Natural
9. Has the local government(s) been contacted? No	
If yes,	
a. How was contact made?	
b. Who was contacted? c. What was the response?	
d. If no response, how is the local government(s) likely to be in	mpacted?
10. Possible significant impacts likely to occur:	
Degree of impact is based on the discovery of oil or gas in co	
11. Name and phone of district representative from your agen N/A	cy near project site, if applicable:
12. For further information, contact:	13. Signature and title of authorized officer
	K. Michael Hebritan
Diana Whitney	John R. Baza, Associate Director
<b>Phone:</b> (801) 538-5312	<b>Date:</b> August 18, 2004



August 19, 2004

Via US Mail

RECEIVED AUG 2 3 2004

DIV. OF OIL, GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Ut 84114-5801
Attn: Ms. Diana Whitney

Re: Affidavit of Surface Use Agreement

Dear Diana:

Per our conversation, enclosed please find a notarized Affidavit of Surface Use Agreement for the following well. I understand your receipt of this affidavit will fulfill our application requirements for this location.

Scofield Christiansen #8-23 SWNW Section 8, T12S, R7E Former API No. 43-007-30788 Permit expires August 4, 2004

Please contact me with any questions, and thank you for your assistance.

Sincerely,

PRIMA OIL AND GAS COMPANY

Susan Miller
Operations Tech.

SMM

Enclosures

cc: Carol Myers, Prima Oil & Gas Company Lisa Morris, Prima Oil & Gas Company

#### AFFIDAVIT OF SURFACE USE AGREEMENT

Scofield Christiansen #8-23 SWNW Section 8, T12S, R7E Carbon County, Utah Former API No. 43-007-30788

Prima Oil & Gas Company, (Prima), hereby certifies to the authorized Officer of the State of Utah Department of Natural Resources, Division of Oil, Gas and Mining, that a Surface Land Use Agreement was executed by the surface owner of the noted location, effective the 20th day of August, 2001.

#### **Surface Owner Information**

Scofield Estates, LLC 3625 South Harrison Blvd. Ogden, Utah 84403 Jared F. Brown, President

#### **Operator Information**

Prima Oil & Gas Company 1099 18th Street, Suite 400 Denver, Colorado 80202 Carol Myers, Landman

Executed this 19th day of August 2004. PRIMA OIL & GAS COMPANY

Carol Myers
Landman

STATE OF COLORADO)

**ACKNOWLEDGEMENT** 

COUNTY OF DENVER )

On this the 19th day of August 2004, before me, the undersigned, a notary public in and for the County and State aforesaid, personally appeared <u>Carol Myers</u>, <u>Landman</u> of Prima Oil & Gas Company, to me known to be the identical person who subscribed the name of the make thereof to the foregoing instrument. Given under my hand and seal the day and year above written.

My Commission Expires:

1-14-07

D. Cruickshank Notary Public

Residing at: 1099 18th Street, Suite 400

Denver, Colorado 80202



The State of Utah

Department of Natural Resources

Division of Wildlife Resources

ROBERT L. MORGAN Executive Director

KEVIN K. CONWAY Division Director MICHAEL O. LEAVITT Governor

OLENE S. WALKER Lieutenant Governor

24 August, 2004

Diana Whitney Division of Oil, Gas, and Mining 1594 West N. Temple, Suite 1210 P.O. Box 145801 Salt Lake City, UT 84114-5801

Subject: RDCC # 4417 and #4418, Scofield Reservoir Wildcat Wells

Dear Ms. Whitney;

In regards to the subject action, the Utah Division of Wildlife Resources has the following comments.

These fee wells are located in critical value summer elk habitat and high value summer mule deer habitat. Drilling and related construction activities could negatively impact these species both by destroying habitat with the infrastructure footprint and by increasing disturbance during calving.

Prima Oil and Gas should be encouraged to carry out big game habitat enhancement projects on these properties if the surface landowner requests it. Because of the large number of wildcat wells proposed in the Scofield area, habitat projects will be needed to maintain the big game resource at current levels. Potential projects include rehabilitation of decadent sagebrush stands and removal of evergreens from aspen stands. If drilling and construction can be delayed until after July 5th, negative impacts to elk and mule deer production will be minimal.

Thank-you for the opportunity to review and comment on this proposed action. If you have any questions, please contact Tony Wright, oil and gas mitigation biologist, at our Price office, (435) 636-0267.

RECEIVED AUG 27 2004

DIV. OF OIL, GAS & MINING



Sincerely,

Derris Jones

Regional Supervisor

Administration

Habitat Section-Mike Canning

#### **SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS**

DREW SITTERUD

William D. Howell Executive Director



375 SOUTH CARDON AVE. P.O. DRAWER 1106 PRICE, UTAH 84501 (435) 637-5444 FAX (435) 637-5448

Federal Action	_ State Action	x Approved	(x) Yes () No
Other (indicate)	~ N.2		
Applicant Address:			
Oil, Gas and Mining			
1594 West North Temple #1	210		
SLC, UT 84114-5801		Name/Phone Number:	Diana Whitney
		Scofield-Christia	
Title/Project Description	Two wildcat v	vells proposed for sights eas	20 1
		•	
F 137 G			
[ ] No Comment [ ] See comment below		·	
Comments: Favorable c	omment recomme	nded approved	9/8/04 @ SEUAOG
Executive Board	meeting.		
	V		
	•		
Lorraine Benef	well	9/8/64	RECEIVED
SEUALG "	·	DATE	SEP 1 4 2004

DIV. OF OIL, GAS & MINING



September 13, 2004

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Ut 84114-5801 Attn: Ms. Diana Whitney

Re: Scofield Christiansen 8-23

Exception Location

SWNW Section 8, T12S, R7E Carbon County, Utah

Dear Diana:

Prima Oil & Gas Company plans to drill the noted well in the SWNW of Section 8, Township 12 South, Range 7 East. This proposed location falls within a planned housing development. There is also an existing plugged & abandoned well situated in the quarter/quarter, located 652' FWL and 2071' FNL.

Prima planned to locate the well 100' west of this existing well, but the developer has requested we move our proposed well location further west, so it would not be located in any planned lots of the development.

Pursuant to the Rules & Regulations of the Utah Department of Natural Resources, Prima respectfully requests approval of this Exception Location. Please be advised that Prima is the sole leasehold owner within a 460' radius of the proposed location.

Please contact me with any questions, and thank you for your assistance.

Sincerely,

PRIMA OIL AND GAS COMPANY

Susan Miller
Operations Tech.

SEP 1 6 2004

DIV. OF OIL, GAS & MINING

RECEIVED

**SMM** 

cc:

Carol Myers, Prima Oil & Gas Company

#### FORM 9

STATE OF UTAH

·	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal lat	ew wells, significantly deepen existing wells below cur- erals. Use APPLICATION FOR PERMIT TO DRILL for	rent bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		See Attached	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Prima Oil & Gas Company	N1695		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1099 18th Street \$400 CITY	Denver STATE CO ZIP	80202 PHONE NUMBER: (303) 297-2300	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH
	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR	DEEPEN FRACTURE TREAT NEW CONSTRUCTION	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE TUBING  CHANGE WELL NAME	PLUG AND ABANDON  PLUG BACK	VENT OR FLARE WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS	PRODUCTION (START/RESUME)  RECLAMATION OF WELL SITE	WATER SHUT-OFF OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIC	NCNC
Notice is given that Prima the name change on the dattached.  State / Fee Blan Bon	rilling permits pending under the Bond # 4127699  d # UT-1215	d its name to Petro-Canada Re name of Prima Oil & Gas Com	esources (USA) Inc. Please reflect npany. A list of affected permits is
ettec	tive 12/01/2004	1 4 0 2 2 2 -	
	APPROVED Earlene	0 1 30 05	RECEIVED
	Division of Oil, Gas	Kussell and Mining	JAN 1 4 2005
	Earlene Russell, Eng	tineering Technician	DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Jon Tjorne	hoj J	ATTORNEY FOR  TITLENOW KNOWN AS  DATE 1/12/2005	PRIMA OIL & GAS COMPANY, PETRO-CANADA RESOURCES (USA) I

### Utah State Permit Status 11/01/04

Well Name	Permit/Well Status	County	Twn-Rng	Sec	Qtr/Qtr	API Well Number
EAST CLEAR CREEK 22-42	State APD approved, not drilled	EMERY	14S-7E	22	NWSE	43-007-30878-00-00
SCOFIELD-THORPE 25-32	State APD submitted	CARBON	12S-7E	25	NWSW	43-007-30988-00-00
SCOFIELD-THORPE 25-43	State APD submitted	CARBON	12S-7E	25	SWSE	43-007-31002-00-00
SCOFIELD-THORPE 26-24	State APD submitted	CARBON	12S-7E	26	SENW	43-007-30986-00-00
SCOFIELD-THORPE 26-31	State APD submitted	CARBON	12S-7E	26	NESW	43-007-30987-00-00
SCOFIELD-THORPE 26-43	State APD submitted	CARBON	12S-7E	26	SWSE	43-007-30990-00-00
SCOFIELD-THORPE 35-21	State APD submitted	CARBON	12S-7E	35	NENW	43-007-30989-00-00
SCOFIELD-THORPE 35-13	State APD submitted	CARBON	12S-7E	35	SWNE	43-007-30991-00-00
SCOFIELD-THORPE 35-41	State APD submitted	CARBON	12S-7E	35	NESE	43-007-31003-00-00
SCOFIELD-THORPE 36-22	State APD submitted	CARBON	12S-7E	36	NWNW	43-007-30992-00-00
SCOFIELD-THORPE 23-31	State APD submitted	CARBON	12S-7E	23	NESW	43-007-31001-00-00
SCOFIELD CHRISTIANSEN 8-23	State APD resubmitted	CARBON	12S-7E	8	SWNW	43-007-30999-00-00
DRY VALLEY ST 14-23	State APD resubmitted	UTAH	11S-7E	14	SWNW	43-049-31000-00-00



#### Division of Oil, Gas and Mining

#### **ÖPERATOR CHANGE WORKSHEET**

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

#### X Operator Name Change

Merger

FROM: (Old Operator):	TO: ( New Operator):								
N1695-Prima Oil & Gas Company 1099 18th St, Suite 400 Denver, CO 80202				N2705-Petro-0 1099 1			Inc		
Phone: 1-(303) 297-2300				Phone: 1-(303) 297-2300					1
C	A No.			Unit:					1
WELL(S)	<del></del>							···	1
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	1
DRY VALLEY ST 14-23	14	110S	070E	4304931000		State	GW	NEW	十
SCOFIELD CHRISTIANSEN 8-23	08	120S	070E	4300730999 *		Fee	GW	NEW	C
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001		Fee	GW	NEW	C
SCOFIELD-THORPE 25-32	25	120S	070E	4300730988		Fee	GW	NEW	C
SCOFIELD-THORPE 25-43	25	120S	070E	4300731002		Fee	GW	NEW	C
SCOFIELD-THORPE 26-24	26	120S	070E	4300730986		Fee	GW	NEW	c
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987		Fee	GW	NEW	C
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990		Fee	GW	NEW	Č
SCOFIELD-THORPE 35-21	35	120S	070E	4300730989		Fee	GW	NEW	C
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991		Fee	GW	NEW	C
SCOFIELD-THORPE 35-41	35	120S	070E	4300731003		Fee	GW	NEW	c
SCOFIELD-THORPE 36-22	36	120S	070E	4300730992		Fee	GW	NEW	C
E CLEAR CREEK FED 22-42	22	140S	070E	4300730878		Federal	GW	APD	C
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#### **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

1/14/2005

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

1/14/2005

4907871-0143

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

1/19/2005

4. Is the new operator registered in the State of Utah:5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:6b. Inspections of LA PA state/fee well sites complete on:

6/27/2003 Rig Skid & sold to Berry Petroleum

LA wells were resubmitted

YES Business Number:

IN PLACE

7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases of 12/17/2004
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 11/30/2004
9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on:  n/a
10. Underground Injection Control ("UIC The Division has approved UIC Form 5, Transfer of Authority to Injection the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A
DATA ENTRY:
1. Changes entered in the Oil and Gas Database on: 1/20/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/20/2005
3. Bond information entered in RBDMS on:
4. Fee/State wells attached to bond in RBDMS on:
5. Injection Projects to new operator in RBDMS on:
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/20/2005
FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number:
INDIAN WELL(S) BOND VERIFICATION:
1. Indian well(s) covered by Bond Number: n/a
FEE & STATE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 4127699
2. The <b>FORMER</b> operator has requested a release of liability from their bond on: The Division sent response by letter on:  N/A  Bond Rider to Petro-Canada
LEASE INTEREST OWNER NOTIFICATION:  3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  1/24/2005
COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request	to	Transfor	<b>Application</b>	-	Damels 4.	D-111
. 10 4 - 0 - 1	**	114119191	whhirearini	VI	Lemit fo	DLIII

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Scoffeld Christiansen 8-23					
API number:	43007309990000					
Location:	Qtr-Qtr: SWNW Section: 8	Township: 12S	Range: 7E			
Company that filed original application:	Prima Oil & Gas Company	TOWNSHIP 120	itange. /E			
Date original permit was issued:						
Company that permit was issued to:			· · · · · · · · · · · · · · · · · · ·			

Check one	Desired Action:					
1	Transfer pending (unapproved) Application for Permit to Drill to new operator					
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.					
	Transfer approved Application for Permit to Drill to new operator					
1	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.					

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<del>                                     </del>	1
If so, has the surface agreement been updated?	<del> </del>	7
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		1
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<b>✓</b>
Has the approved source of water for drilling changed?	+	
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	-	V
is bonding still in place, which covers this proposed well? Band No. 4127699	1	$\vdash$

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jon Tjornahof)	Title Attorney
Signature	Date 01/31/2005
Representing (company name) Prime dil & Ess Company, nov	v known as Petro-Canada Resources (USA) Inc.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Pormit to Drill,

(3/2004)

RECEIVED

JAN 3 1 2005



# STATE OF COLORADO

## DEPARTMENT OF STATE

#### **CERTIFICATE**

I, DONETTA DAVIDSON, SECRETARY OF STATE OF THE STATE OF COLORADO HEREBY CERTIFY THAT ACCORDING TO THE RECORDS OF

THIS OFFICE, ARTICLES OF AMENDMENT WERE FILED ON NOVEMBER 30, 2004 CHANGING THE CORPORATE NAME OF

PRIMA OIL & GAS COMPANY (COLORADO CORPORATION)

TO

PETRO-CANADA RESOURCES (USA) INC.

Dated: November 30, 2004

Vonetta Davidson

SECRETARY OF STATE







File Number 4907871-0143

Check Here If:  M Foreign Profit Corporation	Non-Refundable Fee: R \$35.00	ECEIVED
[ ] Foreign Nonprofit Corporatio	n \$35.00)©	0 3 2004
[ ] Foreign Limited Partnership	\$25.00	0 0 2004
[ ] Foreign Limited Liability Con	many \$35.90/.0	CORP. & COUN

## **AMENDMENT**

## Application Amending Authority to Conduct Affairs or Registration RECEIVED

If the business name has changed its name in the home state, a copy of the Certificate of Amendment of the Certificate of Amen

1.	Check either or both of the following which apply:		UT. DN. of CORP. & COMM. CODE
	Me The name of the entity is changing it's name in Utah to the new name of the	e corporation in the ho	ome state.
	[] The name of the entity is being changed in Utah to comply with Utah State	Insurance Regulation	is.
2.	Amending the business name:		
	Current Name in Utah; Prima Oil & Gas Company		
	NI-ma of II-ma States Colorado		
	Diverges antity name in home state. Pero-Canada Resources (USA) Inc.		
	*The entity shall use as its name in Utah: Petro-Canada Resources (USA) Inc.		
	If the name is not available in Utah the corporation shall use		
*T	he entity shall use its name as set forth, unless this name is not available.		
			•
3.	Amending the duration of the business existance		
	The businesses period of duration is changed to: No Change		Annual Control of the
4.	Purpose of the business No Change		
5.	Amending the state or country of incorporation/registration		
-	The entity's state or country of incorporation/registration is changed to: No C	Change	
	•		
6.	Under pepalties of perjury, I declare this Application to Amend the Certifi	icate of Authority or	Registration to be,
	to the best of my knowledge/and belief, true and correct.		_
	Vice Presi	ident Dec	cember 1, 2004
	Signature Title	•	Date
	Edward L. McLaughlin	n by mail or fay M	eans of
Yo	ou may file with the Division of Corporations the completed application in person	u, uy man, ur ma. 172	olf addressed
pa	syment are, cash, check, money order made payable to the "State of Utah". Ple	ase member of a	Vice or
en	velope with application. If you are faxing you must include, on a cover she	et, the number of a	Y 154 U1
M	asterCard with the date of expiration.		

FREE! You may visit our Web Site to access this document and other information.

	** *	
Amount Pald:	Receipt	
Pard:	Number:	
\$1,518.00	Receipt Number: 1311801	12/03/200

Mail In: PO Box 146705

Salt Lake City, UT 84114-6705

Walk In:160 East 300 South, Main Floor
Information Center: (801) 530-4849

Toll Free: (877) 526-3994 (within Utah)
Fax: (801) 530-6438

Web Site: http://www.commerce.utah.gov

Examiner.

Kathy Berg Kathy Berg Division Director

Under GRAMA {63-2-201}, all registration information maintained by the Division is classified as public record. For confidentiality purposes, Revised 09/02 the business entity physical address may be provided rather than the residential or private address of any individual affiliated with the entity.

UTU22-4/1803 CT Filing Manager Online

12-03-04P02:08 Brys

#### FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

ı	DIVISION OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	S ON WEL	.LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill no	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole der	oth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:  n/a
TYPE OF WELL     OIL WELL				8. WELL NAME and NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: Petro-Canada Resources	(USA) Inc N 2705			9. API NUMBER: SEE ATTACHED LIST
3. ADDRESS OF OPERATOR:		80202	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL	, Denver STATE CO ZIP	00202	(303) 297-2300	
FOOTAGES AT SURFACE:				COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE: <b>UTAH</b>
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		Ţ	YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CON	STRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR	R CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	ĸ	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCT	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMA*	TION OF WELL SITE	OTHER:
4/1/2005	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATIO	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all p	pertinent details in	cluding dates, depths, volu	imes, etc.
Effective April 1, 2005, op Inc to the following party:	erations of the wells noted on the	e attached lis	t were transferred	from Petro-Canada Resources (USA)
Berry Petroleum Company 410 17th Street, Suite 244 Denver, Colorado 80202 Ph: (303) 825-3344 Mr. Dan G. Anderson, Eng				
STATE + FE	E BOND # RLB 000	5651		
·				
NAME (PLEASE PRINT)	derson	TIT	Engineering &	Operations Manager
SIGNATURE		DA′	4/25/2005	
(This space for State use only)  APPROVED	51/2105		B	FCEIVED

(5/2000)

Carlese Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**UCCFIAFD** 

MAY 0 3 2005

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

			OIL, GAS AND M		-		5. LE	ASE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	NOTICES A	ND REPORT	s o	N WEL	LS	6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:
		new wells, significantly dea aterals. Use APPLICATIO	epen existing wells below cu IN FOR PERMIT TO DRILL	rrent b	ottom-hole dept r such proposa	h, reenter plugged wells, or to ls.	7. UN n/a	IT or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL	GAS WE	LL 🚺 OTHER					ELL NAME and NUMBER: E ATTACHED LIST
	AME OF OPERATOR:	/IICA) Inc	112705				9. AP	NUMBER:
	tro-Canada Resources	(USA) Inc	N2705			PHONE NUMBER:		E ATTACHED LIST ELD AND POOL, OR WILDCAT:
109	99 18th St., Ste. 400	_y Denver	STATE CO ZIE	,802	02	(303) 297-2300		dcat
	OCATION OF WELL OOTAGES AT SURFACE:						COUN	⊤y: Carbon
Q	TR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:					STATE	E UTAH
11.	CHECK APPI	ROPRIATE BOX	XES TO INDICA	TE N	ATURE	OF NOTICE, REP	ORT, C	R OTHER DATA
	TYPE OF SUBMISSION					PE OF ACTION		
	NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR			DEEPEN FRACTURE NEW CONS	FRUCTION		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
Z	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/1/2005	CHANGE TO PR CHANGE TUBIN CHANGE WELL CHANGE WELL COMMINGLE PR CONVERT WELL	G NAME STATUS RODUCING FORMATIONS		RECLAMATI	ABANDON		TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  OTHER:
Be 41' De Ph Mr	DESCRIBE PROPOSED OR CO fective April 1, 2005, operators to the following party: rry Petroleum Company 0 17th Street, Suite 244 enver, Colorado 80202 : (303) 825-3344 . Dan G. Anderson, Eng	erations of the v  AAA  O  gineering & Ope	vells noted on the	e atta	ached list			tro-Canada Resources (USA)
	E (PLEASE PRINT) Carla Kond	opka Kawa	pla		TITLE	4/2E/200E		
This sp	pace for State use only)							

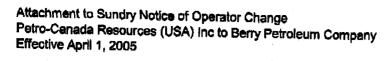
(5/2000)

Earless Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED MAY 0 3 2005

DIV. OF OIL, GAS & MINING



Well Name	County	Twn-Rng	Sec	Otr/Otr	API Well Number
SCOFIELD-THORPE 23-31	CARBON	128-7E	23	NESW	43-007-31001-00-00
SCOFIELD-THORPE 35-21	CARBON	12S-7E	35	NENW	43-007-30989-00-00
SCOFIELD-THORPE 35-13	CARBON	12S-7E	35	SWNE	43-007-30991-00-00
SCOFIELD-THORPE 25-32	CARBON	12S-7E	25	NWSW	43-007-30988-00-00
SCOFIELD-THORPE 25-43	CARBON	12S-7E	25	SWSE	43-007-31002-00-00
SCOFIELD-THORPE 26-24	CARBON	128-7E	26	SENW	43-007-30986-00-00
SCOFIELD-THORPE 26-31	CARBON	12S-7E	26	NESW	43-007-30987-00-00
SCOFIELD-THORPE 26-43	CARBON	12\$-7E	26	SWSE	43-007-30990-00-00
SCOFIELD-THORPE 35-41	CARBON	12S-7E	35	NESE	43-007-31003-00-00
SCOFIELD-THORPE 36-22	CARBON	12S-7E	36	NWNW	43-007-30992-00-00
SCOFIELD CHRISTIANSEN 8-23	CARBON	12\$-7E	23	SWNW	43-007-30999-00-00

RECEIVED MAY 1 1 2005

DIV. OF OIL, GAS & MINING

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

_	_		
Request to	Tranefer A	Indication of	r Permit to Drill
		shbiindrinii a	n reminto umi

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Scofield Christiansen 8-23		
API number:	43007309990000		
Location:	Qtr-Qtr: SWNW Section: 23	Township; 12S	Range: 7E
Company that filed original application:	Prima Oil & Gas	10Wilding: 120	Nange. /E
Date original permit was issued:			
Company that permit was issued to:			

Check	
опе	Desired Action:
. A	
1	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	+	
If so, has the surface agreement been updated?	+	_
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	-	1
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		1
Has the approved source of water for drilling changed?	+	
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	1	
is bonding still in place, which covers this proposed well? Bond No. RLB0005651	1	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Rich Haefele	Title Engineering Technician
Signature 72 7-10-06	Date 05/11/2005
Representing (company name) Parolaum Company	

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

RECEIVED MAY 1 1 2005 Division of Oil, Gas and Mining

#### **OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. GLH
2 CDW

•	GLH_	
2.	CDW	
,	CHE	

#### X Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

Designation of Agent/Operator

4/1/2005

Operator Name Change

Merger

N2205-Petro-Canada Resources (USA) Inc   1099 18th St, Suite 400   Denver, CO 80202   D	FROM: (Old Operator):				<b>TO:</b> ( New C	Operator):				7
1099 18th St, Suite 400   Denver, CO 80202   Denv	· · · · · · · · · · · · · · · · · · ·					-	ompany			ı
Denver, CO 80202   Phone: 1-(303) 297-2300   Phone: 1-(303) 297-2304   Phone: 1-(303) 297-2300   Phone: 1-(303) 825-3344	` /								1	
Phone: 1-(303) 297-2300	•									1
NAME						ŕ	•			ı
NAME					<del>-</del>	) 823-3344				4
NAME		). 			Unit:					$\dashv$
NO   TYPE   STATUS		OEC	TONNE	DNC	LABL NO	LENGUEN	TLEAGE	INVELT	INVELI	$\dashv$
SCOFIELD CHRISTIANSEN 8-23	NAME	SEC	IWN	KNG	API NO					ŀ
SCOFIELD-THORPE 23-31   23   120S   070E   4300731001   Fee   GW   NEW	SCOFIELD CHRISTIANSEN 8-23	08	T120S	070E	4300730999	NO				10
SCOFIELD-THORPE 25-32   25   120S   070E   4300730988   Fee   GW   NEW					<del></del>		<del></del>			
SCOFIELD-THORPE 25-43					<del></del>					
SCOFIELD-THORPE 26-24   26   120S   070E   4300730986   Fee   GW   NEW					+					
SCOFIELD-THORPE 26-31   26   120S   070E   4300730987   Fee   GW   NEW								_		
SCOFIELD-THORPE 26-43					4					
SCOFIELD-THORPE 35-21   35   120S   070E   4300730989   Fee   GW   NEW								_		
SCOFIELD-THORPE 35-13   35   1208   070E   4300730991   Fee   GW   NEW							<del></del>		<del></del>	7
SCOFIELD-THORPE 35-41  35 1208 070E 4300731003 Fee GW NEW SCOFIELD-THORPE 36-22  36 1208 070E 4300730992 Fee GW NEW								_		10
SCOFIELD-THORPE 36-22  36 1208 070E 4300730992  Fee GW NEW  OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 5/3/2005  2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 5/3/2005  3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 8/4/2004  4. Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143										
OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 5/3/2005  2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 5/3/2005  3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 8/4/2004  4. Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143										7
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<ol> <li>(R649-8-10) Sundry or legal documentation was received from the NEW operator on: 5/3/2005</li> <li>The new company was checked on the Department of Commerce, Division of Corporations Database on: 8/4/20</li> <li>Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143</li> </ol>			ΓΙΟΝ							
<ol> <li>(R649-8-10) Sundry or legal documentation was received from the NEW operator on: 5/3/2005</li> <li>The new company was checked on the Department of Commerce, Division of Corporations Database on: 8/4/2004</li> <li>Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143</li> </ol>	-		·anaissa	1 from	he EODMED	onarator on:	5/2/200	15		
<ul> <li>3. The new company was checked on the Department of Commerce, Division of Corporations Database on:</li> <li>4. Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143</li> </ul>						•		_		
4. Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143	2. (R649-8-10) Sundry or legal documentation	n was i	eceive	ı irom i	tne NEW opera	itor on:	5/3/200	<u> </u>		
4. Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143	The new company was checked on the Dar	artma	nt of C	ammo	rca Division of	f Corporatio	ine Databae	o on:	8/4/2004	
						-			0/4/2004	
5. If NO, the operator was contacted contacted on:				1ES	- Dusiness Num	ioer:	3307/04-01	143 <del></del>		
	5. If <b>NO</b> , the operator was contacted contacte	d on:								
	6a. (R649-9-2)Waste Management Plan has bee	en racc	ived on		IN PLACE					

7.	Federal and Indian Lease Wells: The BLM and or the			_	-
	or operator change for all wells listed on Federal or Indian lease	s on:	BLM	n/a <u>BL</u>	An/a
8.	Federal and Indian Units:				
	The BLM or BIA has approved the successor of unit operator	for wells listed on	:	<u>n/a</u>	
9.	Federal and Indian Communization Agreements	("CA"):			
	The BLM or BIA has approved the operator for all wells listed	l within a CA on:		n/a	
10	. Underground Injection Control ("UIC") The D	ivision has approv	ed UIC I	Form 5, <b>Transfer</b> o	of Authority to
	Inject, for the enhanced/secondary recovery unit/project for the	water disposal we	ll(s) liste	ed on:1	<u>n/a</u>
DA	ATA ENTRY:				
1.	Changes entered in the Oil and Gas Database on:	5/12/2005			
2.	Changes have been entered on the Monthly Operator Change	Spread Sheet on:	:	5/12/2005	
3.	Bond information entered in RBDMS on:	5/12/2005			
4.	Fee/State wells attached to bond in RBDMS on:	5/12/2005			
5.	Injection Projects to new operator in RBDMS on:	n/a			
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a		
FF	EDERAL WELL(S) BOND VERIFICATION:	· · · · · · · · · · · · · · · · · · ·			
1.	Federal well(s) covered by Bond Number:	n/a			
IN	DIAN WELL(S) BOND VERIFICATION:				
1.	Indian well(s) covered by Bond Number:	n/a			
	CE & STATE WELL(S) BOND VERIFICATION:				
1.	(R649-3-1) The <b>NEW</b> operator of any fee well(s) listed covered	by Bond Number		RLB0005651	
	The FORMER operator has requested a release of liability from	their bond on:	n/a		<del> </del>
	The Division sent response by letter on:	n/a			
LI	EASE INTEREST OWNER NOTIFICATION:				
3.	(R649-2-10) The <b>FORMER</b> operator of the fee wells has been co of their responsibility to notify all interest owners of this change		med by a 5/12/200		ision
CC	MMENTS:				
				<del></del>	

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ı	DIVISION OF OIL, GAS AND M	INING		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY	NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n	new wells significantly deepen existing wells below a	urrent bottom-hole dep	th, reenter plugged welts, or to	7. UNIT OF CA AGREEMENT NAME:
drill horizontal la	new wells, significantly deepen existing wells below cuaterals. Use APPLICATION FOR PERMIT TO DRILL	form for such propose	als.	8. WELL NAME and NUMBER:
OIL WELL	GAS WELL  OTHER			Scofield Christiansen 8-23
2. NAME OF OPERATOR:				9. API NUMBER:
Berry Petroleum Company  3. ADDRESS OF OPERATOR:	у		PHONE NUMBER:	4300730999  10. FIELD AND POOL, OR WILDCAT:
1099 18th St, Ste 400 CIT	y Denver STATE CO Z	_P 80202	(303) 297-2300	Wildcat
4. LOCATION OF WELL				
FOOTAGES AT SURFACE: 1972'	FNL, 222' FWL,			county: Carbon
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN: SWNW 8 12S	7E S		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTUR	ETREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start	CASING REPAIR	NEW CON	STRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATO	R CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUGAND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC	K	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCT	ION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	_	TION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION	<u> </u>
Please replace the follow 1. APD form 3 2. Drawing A-2 Layout 3. Drawing C-1 Typical C 4. Exhibit "D", Drilling Pro 5. Exihbit "G" BOP Equip	ogram	documents:		
NAME (PLEASE PRINT) Larry W.  SIGNATURE AND COMMENT OF THE SPACE FOR State use only)	Johnson		Agent 11/8/2005	
				RECEIVED

RECEIVED NOV 0 9 2005

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



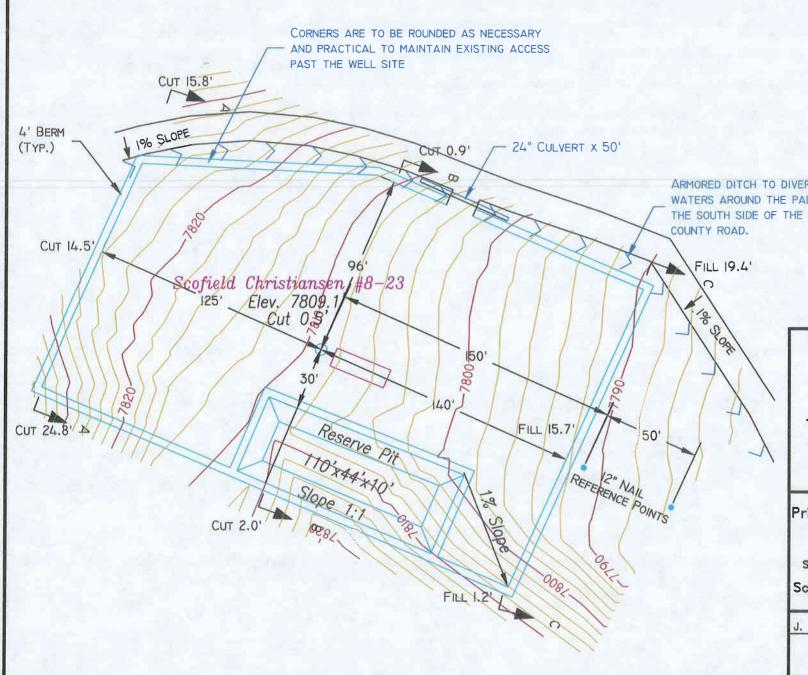
AMENDED REPORT (highlight changes)

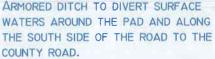
APPLICATION FOR PERMIT TO I							5. MINERAL <b>Fee</b>	_ LEASE NO	):	6. SURFA	/CE
1A. TYPE OF WO	rk: DRILL 🗸	REENTER	DEEPEN [		4 <u>1.79</u>		7. IF INDIA	N, ALLOTTE	E OR T	RIBE NAM	IE:
B. TYPE OF WEL	L: OIL GAS 🗹	OTHER	SING	ELE ZONE	MULTIPLE ZONI	₽□Ì	8. UNIT or 0	A AGREEM	IENT N	ME:	
2. NAME OF OPER	PATOR:						9. WELL NA	ME and Ni	IMBER		
Berry Petro	leum Company						Scofie	ld Chris	stians		23
3. ADDRESS OF C	operator: , Suite 2440 _{CITY} Den	I <b>VE</b> STATE	CO ZIP 802	202	PHONE NUMBER: (303) 825-3344		10. FIELD A	•	OR WIL	DCAT:	
4. LOCATION OF	WELL (FOOTAGES)		<u> </u>				11. QTR/QT		N, TOW	NSHIP, R	ANGE,
AT SURFACE:	1972' FNL, 222' FWI	-					SWNW		12	7	s
	PRODUCING ZONE: 1972'					l	Omm	, 0	12.	•	Ü
14. DISTANCE IN	MILES AND DIRECTION FROM N	EAREST TOWN OR POST	TOFFICE:		<u></u>		12. COUNT	<b>'Y</b> :		13. STA	TE: UTAH
4.5 Miles	North of Scofield, Uta	ah					Carbo	n			O / Act
15. DISTANCE TO	NEAREST PROPERTY OR LEAS	SE LINE (FEET)	16. NUMBER OF	ACRES IN LEA		17. NU	MBER OF A	CRES ASS	IGNED	TO THIS V	
222'					2963.955	<u> </u>					40
18. DISTANCE TO APPLIED FOR	NEAREST WELL (DRILLING, CO R) ON THIS LEASE (FEET)	MPLETED, OR	19. PROPOSED	DEPTH:		1	ND DESCR				
441'					6,500		ate of U		7600	), \$80,	000
	(SHOW WHETHER DF, RT, GR, I	ETC.):	22. APPROXIMA 12/1/200		RK WILL START:		TIMATED D	URATION:			
7809' GR			12/1/200			45	uays				<del> </del>
24.		PROPOSE	ED CASING A	ND CEMEN	NTING PROGRAM			_			
SIZE OF HOLE	CASING SIZE, GRADE, AND V	WEIGHT PER POOT	SETTING DEPTH		CEMENT TYPE, QU	ANTITY,	YIELD, AND	SLURRY V	VEIGHT		
13-1/2"	9-5/8" J-55 ST	36#	1,300	CBM Lig	ht	190 s	sacks	3.37 cu	.ft/sk		11.0 ppg
				Premium	Plus	250 s	acks	1.20 cu	.ft/sk	•	15.6 ppg
8-3/4"	7" J-55 LT	23#	5,400	Premium	Plus	275 s	sacks	1.65 cu	.ft/sk	1	14.0 ppg
				CBM Lig	ht	70 s	sacks	4.14 cu	.ft/sk	•	10.5 ppg
			·	Premium	Plus	50 s	sacks	1.65 cu	.ft/sk	·	14.0 ppg
6-1/8"	4-1/2"Line J-55 LT	11.6#	6,500	Premium	Plus	80 s	sacks	1.65 cu	ı.ft/sk		14.0 ppg
	<u> </u>			<u> </u>			· <del>-</del> • · ·		· · ·		
25.			ATTA	CHMENTS	<b>.</b>						
VERIFY THE FO	LLOWING ARE ATTACHED IN AC	CORDANCE WITH THE U	TAH OIL AND GAS C	ONSERVATION	GENERAL RULES:						
WELL PL	AT OR MAP PREPARED BY LICE	NSED SURVEYOR OR EN	NGINEER		OMPLETE DRILLING PLAN						
C) EVIDENC	CE OF DIVISION OF WATER RIGH	ITS APPROVALEOR USE	OF WATER	1	ORM 5, IF OPERATOR IS PE	ERSON O		N OTHER	ΓΗΔΝ ΤΙ	IF I FASE	OWNER
	SEOF BIVISION OF WATER RIGH	TIS AFFROVAL FOR USE	O WAILK		ormo, ii or portoriori	LINGOIT	AT COMIT AT	TOTAL C	111614 11	IL LUNCE	
	LamilA/ Johns				Agost						
NAME (PLEASE	PRINT) Larry W. Johnson	on		TIT	Agent Agent				,		
SIGNATURE				DA	TE 11/8/2005						
(This space for Sta	ate use only)										
		~ ^ ~						RE	CE	IVE	.D
API NUMBER AS	SSIGNED: 43-700	7-3099	19	APPROV	AL:			NO	V 0	9 200	)5

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 7809.1' ELEVATION OF GRADED GROUND AT LOCATION STAKE = 7808.6'





Revision: 11/07/05 J.A.S.



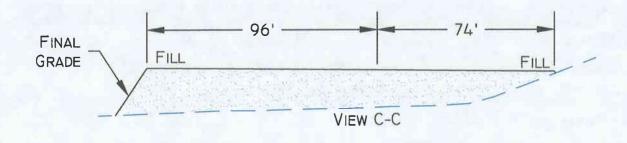


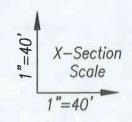
Talon Resources, Inc. 195 N. 100 W., P.O. Box 1230 Huntington, Utah 84528 Phone: 435-687-5310 Fax: 435-687-5311

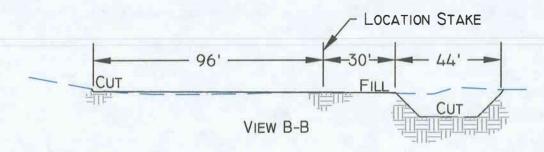
Prima Oil & Gas Company LOCATION LAYOUT Section 8, T12S, R7E, S.L.B.&M.

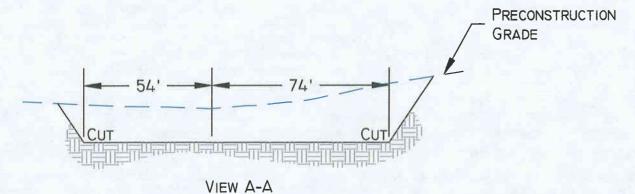
Scofield Christiansen #8-23

J. STANSFIELD	Checked By: L.W.J.
Drawing No.	O7/18/01
A-2	1" = 50'
Sheet 2 of 4	Job No. 362









SLOPE = | 1/2 : | (EXCEPT PIT) PIT SLOPE = | : |



Talon Resources, Inc. 195 N. 100 W., P.O. Box 1230 Huntington, Utah 84528 Phone: 435-687-5310 Fax: 435-687-5311

Prima Oil & Gas Company
TYPICAL CROSS SECTION
Section 8, T12S, R7E, S.L.B.&M.
Scofield Christiansen #8—23

J. STANSFIELD	Checked By: L.W.J.				
Drawing No.	Date: 08/22/01				
C-1	1" = 40'				
Sheet 3 of 4	Job No. 362				

#### APPROXIMATE YARDAGES

CUT

(6")TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 5,985 CU, YDS.

TOTAL CUT = 7,355 Cu. YDS. TOTAL FILL = 7,050 Cu. YDS.

Revision: 11/07/05 J.A.S.

## EXHIBIT "D" DRILLING PROGRAM

Attached to UDOGM Form 3
Berry Petroleum Company
Scofield Christiansen 8-23
SW4 NW/4, Sec. 8, T12S, R7E, SLB & M
1972' FNL, 222' FWL
Carbon County, Utah

#### 1. The Geologic Surface Formation

Star Point Sandstone of the Mesaverde Group

#### 2. Estimated Tops of Important Geologic Markers

Upper Blue Gate	500'
Emery	1,300'
Lower Blue Gate	3,350'
Ferron	5,400'
Tununk	5,950'
Dakota	6,200'

#### 3. Projected Gas & Water Zones

Emery	1,300' - 3,350'
Ferron	5,400' - 5,950'
Dakota	6,200' - 6,400'

Groundwater may be encountered within the Star Point and Emery Sandstones. Water encountered will be reported on a Form 7 "Report of Water Encountered During Drilling".

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 2000 psi.

#### 4. The Proposed Casing and Cementing Programs

#### Casing Program -

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT,GRADE & JOINT	CONDITION
13-1/2"	1,300'	9-5/8"	36# J-55 ST&C	New
8-3/4"	5,400'	7"	23# J-55 ST&C	New
6-1/8"	6,500'	4-1/2"	11.6# J-55 ST&C	New

#### Cement Program -

Surface Casing: 190 sacks CBM Light;

Weight: 11.0 # / gal Yield: 3.37 cu.ft / sk

250 sacks Premium Plus Weight: 15.6 # / gal Yield: 1.20 cu.ft/sk

#### Intermediate Casing:

50 sacks Premium Plus Weight: 14.0 # / gal Yield: 1.35 cu.ft / sk

70 sacks CBM Light
Weight: 10.5 # / gal
Yield: 4.14 cu.ft/sk

275 sacks Premium Plus Weight: 14.0 #/gal Yield: 1.65 cu.ft/sk

#### Liner:

80 sacks Premium Plus Weight: 14.0 #/gal Yield: 1.65 cu.ft/sk

#### The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;

- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

#### 5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A 11" 3,000 psi Annular Preventer; equipped with a 3,000 psi manual choke manifold. This equipment will be tested to 3000 psi. All tests will be recorded in a Driller's Log Book. Physical operation of the BOP will be checked on each trip.

#### 6. The Type and Characteristics of the Proposed Circulating Muds

INTERVAL	TYPE	WEIGHT	VISCOSITY
0 - 1,300'	Freshwater gel / lime	8.3 – 8.8	28 – 60
1,300' – 6,500'	Aerated DAP	8.6 - 8.8	35 – 40

#### 7. The Testing, Logging and Coring Programs are as followed

#### Testing -

None Planned

#### Logging -

Surface - TD

Gamma Ray, Density, Neutron, Porosity, Induction, Caliper

#### Coring --

None Planned

#### Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in The area nor at the depths anticipated in this well. Bottom hole pressure expected is 1700 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

#### 8. Anticipated Starting Date and Duration of the Operations.

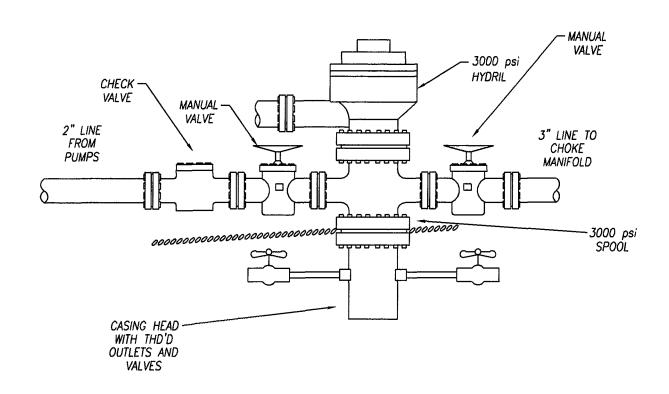
The well will be drilled approx.: December 2005.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

# BOP Equipment 3000psi WP



#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

		FORM 3

			DIV	ISION OF OII	L, GAS AN	ID MINING			DED REPORT    ght changes)
	A	PPLICAT	ION FOR I	PERMIT TO	DRILL			D MINEHAL LEASE NO	8 SURFACE FOC
1A TYPE OF WO	IA TYPF OF WORK: DRILL Z REENTER DEEPEN D						7. IF INDIAN, ALLOHEF OF N/A	H IKINE NAME	
B. TYPE OF WE	ELL: OIL	GAS 🗹 O	THER	SIN	GLE ZONE	MULTIPLE ZON	E□	8. UNIT OF CA AGREEMENT N/A	NAME:
2. NAME OF OPE Berry Petro	erator: oleum Comp	any		· · · · · · · · · · · · · · · · · · ·				9. WELL NAME and NUMBE Scofield Christia	nsen 8-23
	t, Suite 2440		, ,,	CO ,, 80	202	PHONE NUMBER: (303) 825-3344		10. FIELD AND POOL, OR 1 Wildcat	
4 LOCATION OF	WELL (LOO LAGES	5)	449458	9 K 39	79302	•		11. QTRIQTR, SECTION, II MERIDIAN.	OWNSHIP, RANGE,
	1972' FNL, producinc zon	222' FWL ::: 1972' FN	485319 <b>L, 222</b> ' <b>FW</b> L		1.17 150	)		SWNW 8 12	? 7 S
14. DISTANCE IN	N MILES AND DIREC	CTION FROM NEAR	EST TOWN OR POS	ST OFFICE:				12. COUNTY:	13. \$1A16-
4.5 Miles	North of Sc	ofield, Utah					Í	Carbon	UTAH
16 DISTANCE T	O NEAREST PROPI	ERTY OH LEASE UP	NE (FEET)	16 NUMBER O	F ACHES IN LEA	SE:	17. NI	JMBER OF ACRES ASSIGNE	D TO THIS WELL
222'						2963.955			40
18. DISTANCE TO APPLIED FOR	ONFAREST WILL R) ON THIS LEASE	(URILLING, COMPLI (FEET)	FIED, OH	19 PHOPOSED	пречин:	6,500	1	ate of Utah 41276	00, \$80,000
	'				23 FS	SUMATED DURATION:			
7809' GR	<b>\</b>			12/1/200	)5		45	days	
24.		,,,,,,	PROPOS	ED CASING A	ND CEMEN	ITING PROGRAM			
SIZE OF HOLE	CASING SIZE, C	BRADE, AND WEIGH	IT PER FOOT	SETTING DEPTH		CEMENT TYPE, QU	ANTITY,	YIELD, AND BLURRY WEIGH	<del>1</del> T
13-1/2"	9-5/8"	J-55 ST	36#	1,300			190	sacks 3.37 cu.ft/s	sk 11.0 pp
					Premium	Plus	250 s	sacks 1.20 cu.ft/s	sk 15.6 pp
8-3/4"	7"	J-55 LT	23#	5,400	Premium	Plus	275	sacks 1.65 cu.ft/s	k 14.0 pp
					CBM Ligh	nt	70 :	sacks 4.14 cu.ft/s	sk 10.5 pp
					Premium	Plus	50 s	sacks 1,65 cu.ft/s	sk 14.0 pp
6-1/8"	4-1/2"Line	J-55 LT	11,6#	6,500	Premium	Plus	80 s	sacks 1.65 cu.ft/s	sk 14.0 pp
25	<u> </u>		<u> </u>	ATTA	CHMENTS		<del>-</del>		
VERIEY THE FO	LLÓWING ARE ATT	ACHED IN ACCORD	DANCE WITH THE U	JYAH OIL AND GAS C	ONSERVATION	GENERAL RULES:			
WELL PE	LAT OR MAP PREPA	ARED BY LICENSED	SURVEYOR OR E	NGINEER	<b>☑</b> co	OMPLETE DRILLING PLAN			
CVIDEN	CE OF DIVISION OF	- WATER RIGHTS A	PPROVAL FOR USI	F OF WATER			rson c	R COMPANY OTHER THAN	THE LEASE OWNER
MANE (C) FACE	BOUT Larry V	V. Johnson				- Agent			

3-007-30999

APPROVAL:

DATE 11/8/2005

(11/2001)

Approved by the Utah Division of

Oil, Gas and Mining

**RECEIVED** DEC 0 9 2005

DIV. OF OIL, GAS & MINING

## ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

**OPERATOR:** Berry Petroleum Company

WELL NAME & NUMBER: Scofield-Christiansen 8-23

**API NUMBER:** 43-007-30999

LEASE: Fee FIELD/UNIT:

LOCATION: 1/4,1/4 SWNW Sec: 8 TWP: 12S RNG: 7E 1972 FNL 222 FWL LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): X =485310 E; Y =4404578 N SURFACE OWNER: Jared Brown.

#### **PARTICIPANTS**

Mark Jones (DOGM), and Debbie Wiesner and Kary Eldredge (Berry). The surface owner was invited but chose not to attend.

#### REGIONAL/LOCAL SETTING & TOPOGRAPHY

The proposed location is ~4.5 miles North of Scofield, Utah. An old well which is PA is located ~400' E of proposed location at GPS coordinates X= 485442 Y= 4404557 (UTM NAD 27). Terrain slopes toward county maintained road and a flowing (unidentified) creek ~1400' to the east into a tributary of Scofield Reservoir ~2000' SE of proposed location site. Site is at the mouth of a small draw running east/west from a mountain range running north and south.

#### SURFACE USE PLAN

CURRENT SURFACE USE: grazing/wildlife/recreation/housing development.

PROPOSED SURFACE DISTURBANCE:  $265' \times 170'$  pad included within will be a  $110' \times 44' \times 10'$  pit. Access road (~800') will be along existing two-track and will be upgraded using the existing centerline.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: 1 PA well  $\sim 400^{\circ}$  SE of proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: None proposed at this time.

SOURCE OF CONSTRUCTION MATERIAL: Locally and trucked in.

ANCILLARY FACILITIES: None anticipated.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): The Price River Drainage, which Scofield Reservoir is part of, is the major source of water for Carbon County and its residents. Carbon County officials have voiced their concerns regarding hydrology being affected by drilling activities in the area. A housing development is also in the works for the surrounding property.

#### WASTE MANAGEMENT PLAN:

Dugout reserve pit will be used for the drilling and completion of this

well. Reserve pit will be fenced upon completion of drilling the well. This fence will be kept in good repair while the pit is drying. Following drilling, the liquid waste inside the pit will be allowed to evaporate. The pit will then be backfilled to grade. Produced water will be held until testing confirms quality. The quality will determine the method of disposal. Trash will be contained in portable containers and hauled to an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an approved disposal site.

#### ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Unnamed creek is ~1400 E of proposed site. Scofield Reservoir is located ~2000' SE of proposed site.

FLORA/FAUNA: <u>Sagebrush</u>, native grasses, quaking aspen, pine trees, elk, deer, rodents, and other wildlife and birds.

SOIL TYPE AND CHARACTERISTICS: Moderately permeable clay loam.

SURFACE FORMATION & CHARACTERISTICS: <u>Location will be built mostly on alluvium in a small drainage</u>. Two lobes on North and South of location showing Starpoint sandstone outcroppings.

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

#### RESERVE PIT

CHARACTERISTICS: Dugout earthen w/ liner.

LINER REQUIREMENTS (Site Ranking Form attached): Required.

#### SURFACE RESTORATION/RECLAMATION PLAN

All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when rig is released and removed. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existing conditions. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the well site is to be abandoned, all disturbed areas will be re-contoured to the natural contour as possible.

SURFACE AGREEMENT: Signed.

CULTURAL RESOURCES/ARCHAEOLOGY: Will be completed if requested by surface owner.

#### OTHER OBSERVATIONS/COMMENTS

Hydrology is a major concern with Carbon County officials.

Originally, this APD was turned in by Prima Oil and Gas Company, and a pre-site inspection was performed 8/21/2001 by Mark Jones and Chris Kierst(DOGM). This original APD was permitted under the API number of 43-007-30788. This well was never drilled and the permit later rescinded. No construction has been done on this well site since the original on-site was performed in 2001. The landowner has since subdivided his property for mountain homes and has done some preliminary dirt work on individual parcels surrounding this proposed well location. A second pre-site inspection was performed on the below mentioned date, after a new APD had been submitted to The Division. The staking was not in place on the date below, therefore a follow up visit was necessary to take pictures and check GPS readings of the drill point. This was done November 23, 2005. Pictures of the on-site in 2001 are also included for the file. Surface water drainage plans and the access road at the point it entered the location created some concerns and the operator was questioned about these issues. Ed Courtright (Berry) addressed these items and had new plats drawn showing different the access point at the SE corner and better diversion for runoff coming from the west.

#### **ATTACHMENTS**

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

November 22, 2005
DATE/TIME

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater; (feet) >200	•	
100 to 200 75 to 100	0 5	
25 to 75	10 15	
<25 or recharge area	20	0
Distance to Surf. Water (feet) >1000	0	
300 to 1000 200 to 300	2 10	
100 to 200 < 100	15 20	0
Distance to Nearest Municipal		
Well (feet) >5280	0	
1320 to 5280 500 to 1320	5 10	
<500	20	0
Distance to Other Wells (feet) >1320	0	
300 to 1320 <300	10 20	0
Native Soil Type		
Low permeability Mod. permeability	0 10	
High permeability	20	10
Fluid Type Air/mist	0	
Fresh Water TDS >5000 and <10000	5 10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of	15	
hazardous constituents	20	10
Drill Cuttings Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches) <10	0	
10 to 20 >20	5 10	10
Affected Populations		· · · · · · · · · · · · · · · · · · ·
<10 10 to 30	0 6	
30 to 50 >50	8 10	0
Presence of Nearby Utility		-
Conduits Not Present	0 .	
Unknown Present	10 15	15

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use. Sensitivity Level II = 15-19; lining is discretionary. Sensitivity Level III = below 15; no specific lining is required.

45

(Level __I_ Sensitivity)

Final Score

#### DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	Berry Petroleum Company	
WELL NAME & NUMBER:	Scofield-Christiansen 8-23	
API NUMBER:	43-007-30999	
LOCATION: 1/4.1/4 SWNW Sec	2:8 TWP: 12S_RNG: 7E   1972 FNL 222 FWI	

#### **Geology/Ground Water:**

A well drilled at this location will likely spud into a poorly to moderately-permeable soil developed on the Cretaceous Blackhawk Formation. Ground water is likely to be encountered in the Blackhawk Formation and the Star Point, Emery, Ferron and Dakota Sandstones, all of Cretaceous age. At Castlegate Field, which is about 19 miles east, along the Colton Formation outcrop, the Spring Creek sand produced large amounts of moderately saline ground water from depths of ~1,600 feet to 2,000 feet, Total Depth. Water quality will deteriorate in the deeper strata. The nearest mapping of the base of moderately saline ground water (~15 miles east northeast) implies that the base of moderately saline ground water is likely to be above sea level and within several thousand feet of the surface. If so, quality water is likely to be encountered in permeable strata in the Mesa Verde Group and possibly even the Emery Sandstone. Application has been made for six underground water rights within a mile of this location. A P&A'd well (4300730056) is located 400' east of the proposed location. Drainage is to the east southeast toward an unnamed drainage along an old railroad grade, which flows south into Scofield Reservoir. The proposed surface and intermediate casing, cementing program and freshwater gel/polymer drilling fluid system should be sufficient protect the shallow ground water resource.

Reviewer: <u>Chris</u> t	topher J. Kierst	Date:	12/6/05	
--------------------------	------------------	-------	---------	--

#### Surface:

The proposed location is ~4.5 miles North of Scofield, Utah. An old well which is PA is located ~400' E of proposed location at GPS coordinates X= 485442, Y= 4404557 (UTM NAD 27). Terrain slopes toward county maintained road and a flowing (unidentified) creek ~1400' to the east into a tributary of Scofield Reservoir ~2000' SE of proposed location site. Site is at the mouth of a small draw running east/west from a mountain range running north and south. Surface water drainage plans and the access road at the point it entered the location created some concerns. Ed Courtright (Berry) was contacted to address these concerns and agreed that a better plan should be developed. After reviewing the situation new plats were drawn showing the access point at the SE corner and better diversion for runoff coming from the west. These changes will better facilitate the drilling, and later production, operations at the site. The surface owner was invited but chose not to attend.

Reviewer: Mark L. Jones Date: December 5, 2005

#### **Conditions of Approval/Application for Permit to Drill:**

- 1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
- 2. Fence reserve pit while drying.
- 3. Adequate diversion for drainage around location.
- 4. Access as shown in new location layout diagram (Revision 12/2/2005).







State Online Services" Agency List Business utah gov

Search Utah.gov GO

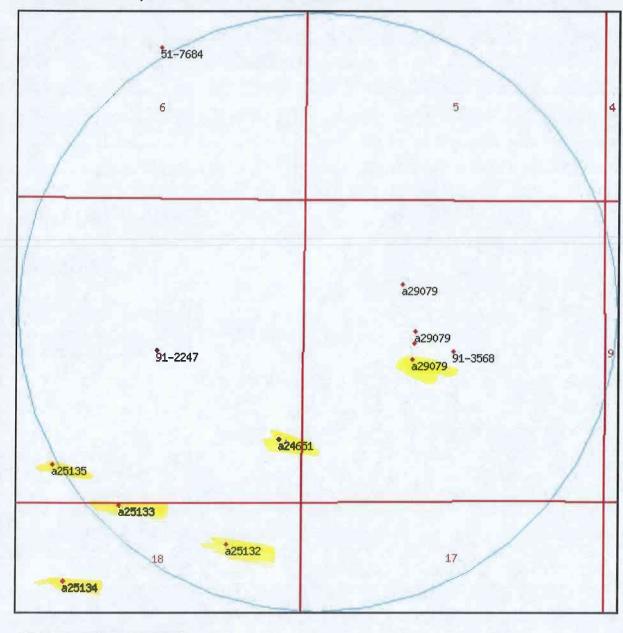
## UTAH DIVISION OF WATER RIGHTS

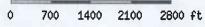
#### **WRPLAT Program Output Listing**

Version: 2004.12.30.00

Rundate: 12/06/2005 10:48 AM

Radius search of 5280 feet from a point S1972 E222 from the NW corner, section 08, Township 12S, Range 7E, SL b&m Criteria:wrtypes=W,C,E podtypes=all status=U,A,P usetypes=all





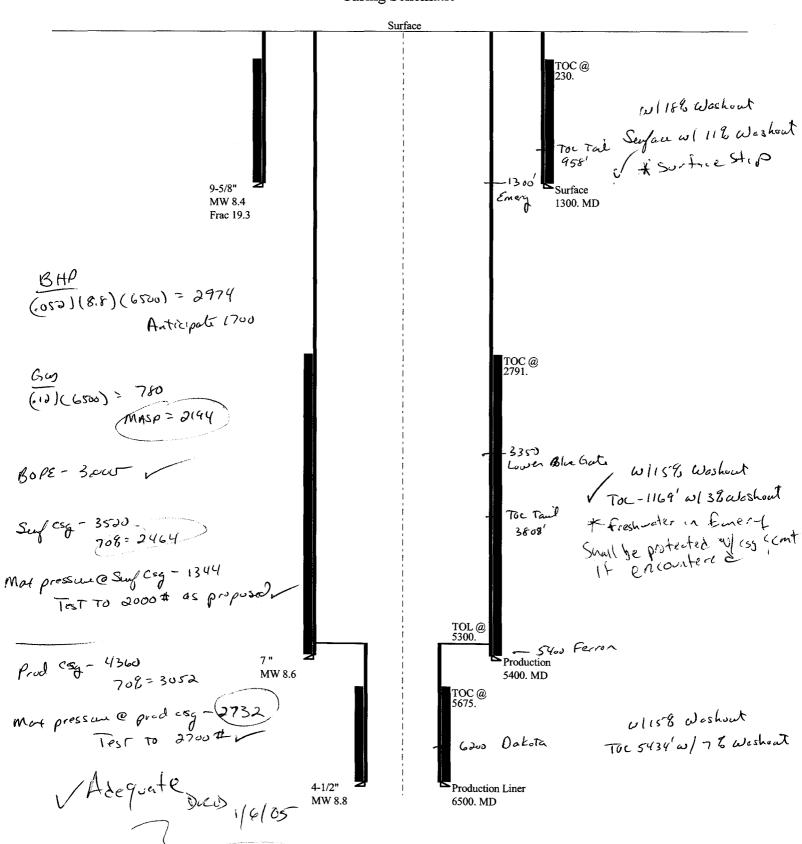
#### Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority 1	Uses	CFS	ACFT	Owner Name
51-3582	Point to Point		P	185000001	DS	0.000	14.080	SCOFIELD ESTATES L.C.
	0 0 06 12S 7E SL							3625 HARRISON BLVD
51-3728	Point to Point		P	185000001	DS	0.000	14.080	SCOFIELD ESTATES L.C.
	0 0 06 12S 7E SL							3625 HARRISON BLVD.
51-3729	Point to Point		U	18500000 \$	S	0.000	13.180	SCOFIELD ESTATES L.C.
	0 0 06 12S 7E SL							3625 HARRISON BLVD.
51-7684	Point to Point		P	18500000 \$	S	0.000	2.360	SCOFIELD ESTATES L.C.
100	0 0 07 12S 7E SL							3625 HARRISON BLVD
51-7684	Point to Point		P	18500000 \$	S	0.000		SCOFIELD ESTATES L.C.
	0 0 06 12S 7E SL							3625 HARRISON BLVD
51-7684	Point to Point		P	18500000 S	S	0.000		SCOFIELD ESTATES L.C.
	0 0 08 12S 7E SL							3625 HARRISON BLVD
91-2247	Point to Point		P	18690000 S	S	0.000		SCOFIELD ESTATES L.C.
	0 0 07 12S 7E SL							3625 HARRISON BLVD.
91-3567	Point to Point		P	18690000 I	DS	0.000		SCOFIELD ESTATES L.C.
	0 0 08 12S 7E SL							3625 HARRISON BLVD.
91-3568	Point to Point		P	18690000 I	OS	0.000		SCOFIELD ESTATES L.C.
	0 0 08 12S 7E SL							3625 HARRISON BLVD.
a24651	Underground	well info	A	20000620 I	OI	0.000	/ C)(11)	PRICE RIVER WATER USER'S ASSOCIATION
368	N1120 W400 SE 07 12S 7E SL							ATTN: LYLE BRYNER
<u>a25132</u>	Underground		A	20001207 I	OI (	0.000		PRICE RIVER WATER USER'S ASSOCIATION
nc sa	S727 W1323 NE 18 12S 7E SL							90 NORTH 100 EAST #1
a25133	Underground		A	20001207 I	OI (	0.000	1.000	SCOFIELD ESTATES L.C.
100-5001	S36 E1956 NW 18 12S 7E SL							3625 SOUTH HARRISON BLVD.
a25134	Underground		A	20001207 I	OI (	0.000	1.000	SCOFIELD ESTATES L.C.
106-5001	S1375 E969 NW 18 12S 7E SL							3625 SOUTH HARRISON BLVD.

a25135	Underground	Α	20001207 DI	0.000 1.000	SCOFIELD ESTATES L.C.
100-5001	N672 E770 SW 07 12S 7E SL				3625 SOUTH HARRISON BLVD.
a29079	Surface	A	20040609 DI	0.000 65.000	PRICE RIVER WATER USER'S ASSOCIATION
	N3840 E1780 SW 08 12S 7E SL				90 NORTH 100 EAST #1
a29079	Surface	A	20040609 DI	0.000 65.000	PRICE RIVER WATER USER'S ASSOCIATION
	N2520 E1950 SW 08 12S 7E SL				90 NORTH 100 EAST #1
a29079	Surface	A	20040609 DI	0.000 65.000	PRICE RIVER WATER USER'S ASSOCIATION
	N2810 E1990 SW 08 12S 7E SL				90 NORTH 100 EAST #1
a29079	Underground	Α	20040609 DI	0.000 65.000	PRICE RIVER WATER USER'S ASSOCIATION
3001	N3030 E2000 SW 08 12S 7E SL				90 NORTH 100 EAST #1

Natural Resources | Contact | Disclaimer | Privacy Policy | Accessibility Policy

# Casing Schematic



Well name:

12-05 Berry Scofield Christiansen 8-23

Operator:

**Berry Petroleum Company** 

String type:

Surface

Project ID: 43-007-30999

Location:

Carbon County, Utah

**Environment:** 

Design parameters:

Collapse

Mud weight: Design is based on evacuated pipe.

8.400 ppg

Collapse: Design factor

Minimum design factors:

1.125

H2S considered? Surface temperature: No 65 °F 83 °F

Bottom hole temperature: Temperature gradient: Minimum section length:

1.40 °F/100ft 299 ft

Burst:

Design factor

1.00

1.80 (J)

1,138 ft

Cement top:

230 ft

**Burst** 

Max anticipated surface

No backup mud specified.

pressure: Internal gradient: Calculated BHP

56 psi

0.436 psi/ft 623 psi

Tension:

Neutral point:

8 Round STC: 8 Round LTC:

1.80 (J) 1.60 (J) **Buttress:** 1.50 (J) Premium:

Body yield: 1.50 (B)

Tension is based on air weight.

Non-directional string.

Re subsequent strings:

Next setting depth: Next mud weight: Next setting BHP:

5,400 ft 8.600 ppg 2,412 psi 19.250 ppg

Fracture mud wt: Fracture depth: Injection pressure

1,300 ft 1,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1300	9.625	36.00	J-55	ST&C	1300	1300	8.796	92.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	567	2020	3.562	623	3520	5.65	47	394	8.42 J

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: (801) 538-5281 FAX: (801)359-3940

Date: January 6,2006 Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

12-05 Berry Scofield Christiansen 8-23

Operator:

**Berry Petroleum Company** 

String type:

Production

Location:

Carbon County, Utah

Project ID:

43-007-30999

**Design parameters:** 

**Collapse** 

Mud weight:

8.600 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse: Design factor

1.125

**Environment:** 

H2S considered?

No Surface temperature: 65 °F Bottom hole temperature: 141 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Burst:

Design factor

**Tension:** 

8 Round STC:

1.00

Cement top:

2.791 ft

**Burst** 

Max anticipated surface

pressure:

2,428 psi

Internal gradient: Calculated BHP

-0.003 psi/ft 2,412 psi

No backup mud specified.

8 Round LTC: **Buttress:** 

Premium: Body yield: 1.50 (J) 1.50 (B)

1.80 (J)

1.80 (J)

1.60 (J)

Tension is based on air weight. Neutral point: 4,702 ft Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5400	7	23.00	J-55	LT&C	5400	5400	6.25	249.6
Run Seq	Collapse Load (psi) 2412	Collapse Strength (psi) 3270	Collapse Design Factor 1.356	Burst Load (psi) 2428	Burst Strength (psi) 4360	Burst Design Factor 1.80	Tension Load (Kips) 124	Tension Strength (Kips) 313	Tension Design Factor 2.52 J

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: (801) 538-5281 FAX: (801)359-3940

Date: January 6,2006 Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

12-05 Berry Scofield Christiansen 8-23

Operator:

**Berry Petroleum Company** 

String type:

**Production Liner** 

Location:

Carbon County, Utah

Project 1D:

43-007-30999

**Design parameters:** 

**Collapse** 

Mud weight: Design is based on evacuated pipe.

8.800 ppg

Collapse:

Design factor 1.125

Minimum design factors:

**Environment:** 

H2S considered?

Surface temperature: 65 °F Bottom hole temperature: 156 °F Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

**Burst:** 

Design factor

1.00

1.80 (J)

1.80 (J)

1.60 (J)

Cement top:

5,675 ft

No

**Burst** 

Max anticipated surface

pressure: Internal gradient:

Calculated BHP

2,191 psi 0.120 psi/ft

2,971 psi

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC: Buttress:

Premium: Body yield:

1.50 (J) 1.50 (B)

Tension is based on air weight. Neutral point: 6,342 ft Liner top:

5,300 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1200	4.5	11.60	J-55	ST&C	6500	6500	3.875	27.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength	Tension Design
1	2971	4960	1.669	2971	5350	1.80	(Kips) 14	<b>(Kips)</b> 154	<b>Factor</b> 11.07 J

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: (801) 538-5281 FAX: (801)359-3940

Date: January 6,2006 Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

January 9, 2006

Berry Petroleum Company 410 17th St., Suite 2440 Denver, CO 80202

Re:

Scoffeld Christiansen 8-23 Well, 1972' FNL, 222' FWL, SW NW, Sec. 8,

T. 12 South, R. 7 East, Carbon County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30999.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc: Carbon County Assessor

Location: SW NW	Sec. 8	<b>T.</b> 12 South	<b>R.</b> <u>7 East</u>		
API Number:	43-007- Fee	-30999			
Well Name & Number	Scofiel				
Operator:	Berry Petroleum Company				

## **Conditions of Approval**

### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

## 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

## 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
- 5. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.
- 6. A 7" production casing cement shall be brought above any freshwater encountered while drilling.
- 7. Surface casing shall be cemented to the surface.

Page 2 43-007-30999 January 9, 2006

8. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



## DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company:	BERRY PETF	ROLEUM CO	MPANY	
Well Name:	SCOFIELD C	HRISTIANSE	EN 8-23	
Api No: 43-007-3099	99	_Lease Type:_	FEE	
Section 08 Township		County	CARBON	
Drilling Contractor	PETE MARTIN'S		RIG# <u>BUCKE</u>	<u>T</u>
SPUDDED:				
Date	01/15/06	_		
Time	11:00 AM	_		
How	DRY	- <del>-</del>		
Drilling will Commen	ce:	, , , , , , , , , , , , , , , , , , ,		
Reported by	KIM GRITZ			
Telephone #				
Date02/03/2006	Signed(	СНО		



### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY	<b>ACTION</b>	FORM
--------	---------------	------

Operator:

**Berry Petroleum** 

Operator Account Number: N 2480

Address:

410 17th St Sulte 2440

city Denver

Zip 80202 state CO

Phone Number: (303) 825-3344

Minit 4

API Number	Wel	Well Name		Sec	Twp	Rng	County
007-30999	Scoffeld Christianse	n 8-23	WNWE	8	128	7E.	Carbon
Action Code	de Current Entity New Entity Number Number		Spud Date		Entity Assignment Effective Date		
A	99999	15/12	1	/15/200	16	2	19/06
Comments: 11:0	Oam DKTA		, <del></del>	<u> </u>	אורוו	DENT	INI K

CUNFILENTIAL

WATE 9

013-30960 Ute Tribal 3-24R-55  Action Code Current Entity New Entity	NENW	24 Dud Da	5	5 <b>F</b> m	Duchesne	
Action Code Current Entity New Entity	5	bud Da	40	En	the Acelanment	
Number Number				Entity Assignment Effective Date		
A 99999 15173		1/27/2006			2/9/06	

Comments: The spud date is actually the Re-Entry date  $\,\omega$ STC

API Number	Weli	lame	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		ipud Da	te		y <b>Assignmen</b> factive Date
omments:					<del></del>		

## **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Lauren Naumovich

Name (Pleas

Regulatory Technician

2/9/2006

(5/2000)

**RECEIVED** 

FEB 0 9 2006

Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPOR	(15	ON	WEL	L	š
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Do not use this form for proposals to drill or to re-enter an

4	
	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
	5. Lease Serial No. Fee
	6. If Indian, Allottee or Tribe Name
	N/A
	7. If Unit or CA/Agreement, Name and/or No.
	N/A
	8. Well Name and No. Scofield Christiansen 8-23
	9. API Well No.
	43 <del>-013</del> -30999
	<ol> <li>Field and Pool, or Exploratory Area</li> <li>Wildcat</li> </ol>
	11. County or Parish, State
	Carbon County, Utah
RI	EPORT, OR OTHER DATA
[	
(Star	rt/Resume)
n	Well Integrity
e	Other
•	andon
osal	
of an	y proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones.
	d subsequent reports shall be filed within 30 days
tion i	a new interval, a Form 3160-4 shall be filed once
ciama	ation, have been completed, and the operator has
nlace	d at +/- 4,800' and the casing cemented as
	and the casing contened as
yield	= 1.47 ft^3/sk) TOC at 4,800'
	RECEIVED
	MAR 0 2 2006
	DIV. OF OIL, GAS & MINING

Date

abandoned well. Use Form 3160 - 3 (	APD) for such proposals.	N/A
SUBMIT IN TRIPLICATE- Other inst	ructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well  ✓ Oil Well  Gas Well  Other		N/A  8. Well Name and No.
2. Name of Operator Berry Petroleum Company		Scofield Christiansen 8-23
3a Address	Total National States	9. API Well No.
410 17th Street Suite 2440 Denver, CO 80202	3b. Phone No. (include area code) 303 825-3344	43-013-30999  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	<u> </u>	Wildcat
1972' FNL, 222 FWL (SWNW) SEC. 8 T12S-R7E		11. County or Parish, State
		Carbon County, Utah
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize  Notice of Intent  Alter Casing  Cosing Page	Deepen Production (Statement of the Company of the	Well Integrity
Subsequent Report Casing Repair  ✓ Change Plans	New Construction Recomplete Plug and Abandon Temporarily Al	Other
Final Abandonment Notice Convert to Injection	Plug Back Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertiff the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	ly, give subsurface locations and measured and to ide the Bond No. on file with BLM/BIA. Requir results in a multiple completion or recompletion	ne vertical depths of all pertinent markers and zones.  ed subsequent reports shall be filed within 30 days  in a new interval, a Form 3160-4 shall be filed once
Berry Petroleum plans to change the casing and cement	ting program to the following:	
5 1/2" 15.5 # J-55 LTC production casing will be run frollows:	om surface to TD. A stage tool will be place	ed at +/- 4,800' and the casing cemented as
Stage # 1: 40 sx Hi-Fill (11.0 ppg, yield = 3.84 ft.^3/sk) +	-240 sx 50/50 Poz Premilum (14.3 ppg, yield	l = 1.47 ft^3/sk) TOC at 4,800'
Stage # 2: 620 sx foamed 50/50 Poz premium (14.3 ppg,	yield = 1.47 ft^3/sk), TOC at 1000'	RECEIVED
*Volumes based up 9 1/2" hole + 15% excess	The second of t	MAR 0 2 2006
	3-15-06 CHD	DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	The state of the s	
Lauren Naumovich	Title Regulatory	
Signature Oct 1 to 1	Odyli Oli Data	02/27/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its general transfer or make 10 any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its general transfer or make 10 any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its general transfer or make 10 any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its general false.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

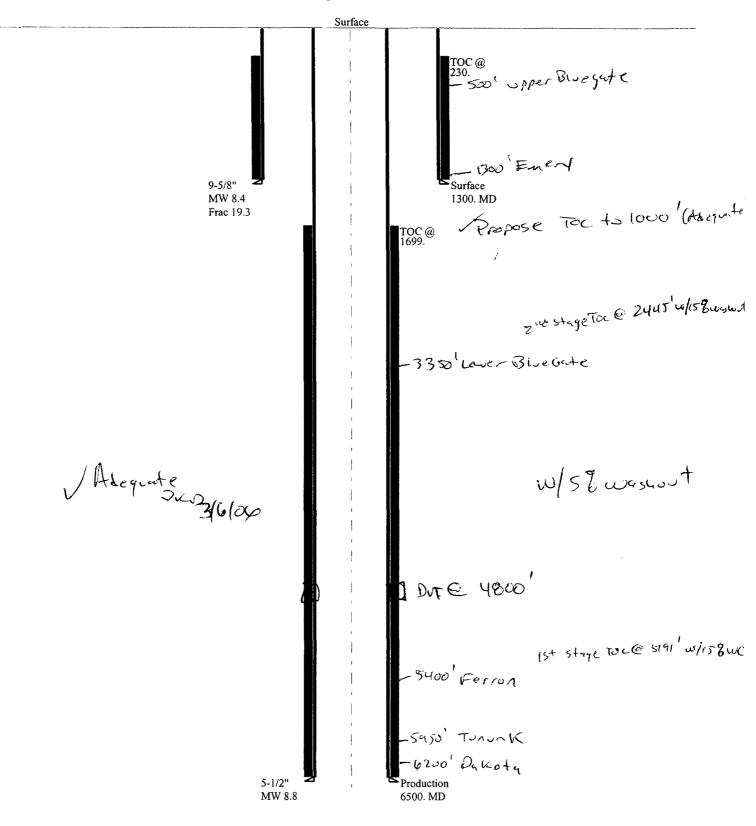
Approved by

OF UTAH DIVISION OF OIL, GAS, AND MINING

Title

# 0906 Berry Scofield Christians 8-23rev.

Casing Schematic



Well name:

03-06 Berry Scofield Christiansen 8-23rev.

Operator:

**Berry Petroleum Company** 

String type:

Production

Project ID:

43-007-30999

Location:

Carbon County, Utah

Design parameters:

Collapse

Mud weight:

8.800 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse: Design factor

1.125

**Environment:** 

H2S considered? Surface temperature:

No 65 °F

Bottom hole temperature: Temperature gradient:

156 °F 1.40 °F/100ft

Minimum section length: 1,500 ft

**Burst:** 

Design factor

1.00

1.80 (J)

1.80 (J)

1.60 (J)

1.50 (J)

1.50 (B)

Cement top:

1.699 ft

**Burst** 

Max anticipated surface

pressure: Internal gradient: Calculated BHP

Gas gravity:

2,438 psi 0.082 psi/ft 2,971 psi 0.65

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC: Buttress:

Premium:

Body yield:

Tension is based on air weight. Neutral point: 5,633 ft Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)	
1	6500	5.5	17.00	J-55	LT&C	6500	6500	4.767	224	
Run Seq	Collapse Load (psi) 2971	Collapse Strength (psi) 4910	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor	
1	2971	4910	1.652	2971	5320	1.79	111	247	2.24 J	

Prepared

Dustin K. Doucet

Utah Div. of Oil & Mining

Phone: (801) 538-5281

FAX: (801)359-3940

Date: March 6,2006 Salt Lake City, Utah

**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



www.pason.com

16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403

720-880-2000 • FAX: 720-880-0016

March 2, 2006

Oil & Gas Supervisor Utah Division Of Oil, Gas, & Mining 1594 W. North Temple Suite 1210 Salt Lake City, UT 84116

RE: BERRY PETROLEUM CO.

**SCOFIELD CHRISTIANSEN 8-23** 

SEC. 8, T12S, R7W CARBON COUNTY, UT API # 43-009-30999

Dear Oil & Gas Supervisor:

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you again in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

Bill Nagel

Geology Manager Pason Systems USA

Bill Nagel

BN/alb

Encl: 1 Final Computer Colored Log.

Cc: Bruce Kelso, Berry Petroleum Co., Denver, CO.

RECEIVED MAR 0 6 2006 Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease	Serial	No

SHNDRY	NOTICES AND REP	ORTS ON WE	LLS	Fee	
Do not use th	nis form for proposals to ell. Use Form 3160-3 (A	o drill or to re-	enter an	6. If Indian	, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other instr	MATERIE	<b>3</b> 4 <b>4</b> 4€.	7. If Unit o	r CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other	UNTIVE	ITINL	8. Well Na	
2. Name of Operator Berry Petrol	eum Company			9. API W	d Christiansen 8– 23 ell No.
3a Address 950 17th Street Suite 2400 Den	ver. CO 80202	3b. Phone No. (inclu- 303 825-3344	de area code)	43-007	-30999 d Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		1			
1,972' FNL, 222' FWL (SWN' Sec. 8, T12S-R7E				'	or Parish, State n County, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE,	REPORT, O	ROTHER DATA
TYPE OF SUBMISSION		Т	PE OF ACTION		
If the proposal is to deepen dim Attach the Bond under which t following completion of the in testing has been completed. Fi determined that the site is read  Please see the attached pl	ectionally or recomplete horizontall he work will be performed or provivolved operations. If the operation nal Abandonment Notices shall be y for final inspection.)  ug and abandonment procedure  TAH DVISION  GAS. D NIN	y, give subsurface located the Bond No. on file results in a multiple corfiled only after all require for the Scoffeld Cl	Temporarily A Water Disposa stimated starting date of ions and measured and to with BLM/BIA. Requirely rements, including reclaimstansen 8-23.	abandon  I  any proposed w  rue vertical dept  irred subsequent  i in a new interv  mation, have be	Water Shut-Off Well Integrity Other Completion  ork and approximate duration thereof. hs of all pertinent markers and zones. reports shall be filed within 30 days al, a Form 3160-4 shall be filed once en completed, and the operator has
14. I hereby certify that the fore Name (Printed/Typed)  Lauren Naumon		Approval	Technician		William and the Wall
Signature Aucli	) Naumovii	Date Date		10/31/2006	
	THIS SPACE FOR	FEDERAL OR	STATE OFFIC	E USE	
Approved by  Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant Title 18 U.S.C. Section 1001 and Ti	al or equitable title to those rights to conduct operations thereon.	in the subject lease	Title Office knowingly and willful		Date
States any false, fictitious or fraudi	lent statements or representations	as to anymatter within	its jurisdiction.		

(Instructions on page 2)

RECEIVED OCT 3 1 2006

## Scofield – Christiansen 8-23 PLUG AND ABANDONMENT PROCEDURE

Well Data: Location: 1,972' FNL, 222' FWL (SWNW)

Sec. 8, T12S-R7E Carbon County, Utah

API No: 43-007-30999

Depth: TD 6,178'; PBTD 6,115' Elevation: KB 7,823'; GL 7,809'

CSG: 16" 35# Conductor set @ 50' cmt'd w/ 160 sks Type "V"

cement.

9 5/8" 36# J-55 set @ 1281' cmt'd w/ Lead slurry of 120 sks CBM lite and tailed with 405 sks Premium Plus. One inched

360 sks Type "V" cement to surface.

5 ½" 15.5# J-55 LTC set @ 6,135' KB cmt'd in two (2) stages w/ DVD tool set at 4,800' w/  $1^{st}$  stage lead w/ 55 sks Type "V" + tail 265 sks 50/50 Poz.  $2^{nd}$  stage lead 850 sks nitrified 50/50

Poz followed by 50 sks 50/50 Poz.

TBG: 2 3/8" 4.7# J-55 EUE @ 5,485'.

TOC: Cement top is at least @ 1186' from CBL (3/28/2006)

Additional well Data: See attached wellbore schematic.

********

### **PROGRAM:**

1) MIRU. Check wellhead for pressure. Kill well if necessary w/ brine water. Nipple down tree and install BOP. TOH w/ 2 3/8" tbg..

- PU and TIH w/ 5-1/2" cast iron cement retainer. Set cement retainer @ 5,450'. Contact a BLM representative to witness the P&A procedure. While stung into the CICR, pressure test the backside of the tubing to 2,000 psi to test 5-1/2" casing integrity. Contact Denver if pressure does not hold.
- MIRU Cementing Company and pump 150 sks Class "G" cement with fluid loss additive into perforations. Sting out of cement retainer and place remaining cmt. On top of CICR. RD Cementing Company and TOH laying down 2 3/8" tbg.
- 4) PU 5 ½" CIBP and set @ 2000'. Dump 3 sks cmt. On top of CIBP w/ dump bailer.
- 5) PU 5 ½" CIBP and set @ 1270'. Dump 3 sks cmt. On top of CIBP w/ dump bailer.
- 6) Cut off csg. Flanges, weld on cap and place abandonment marker.
- 7) RDMO.

Note: Surface owner intends to take over well and convert to water supply well.



## State of Utah

## Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

## CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Scofield Christiansen 8-23

API Number:

43-007-30999

Operator:

Berry Petroleum Company

Reference Document:

Original Sundry Notice dated October 31, 2006,

received by DOGM on October 31, 2006

### **Approval Conditions:**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. Proposed plug # 3 shall be moved 30' lower to 1300' and 100' (±12 sx not 3 sx) shall be placed above CIBP (see R649-3-24-3.6).
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.
- 4. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
- 5. Note: Should Berry Petroleum (Berry) elect not to set a surface plug from 100' to surface (±12 sx), Berry will be held responsible until such time that adequate proof has been supplied to the Division to convert this well to a water well. The proof should include an acceptance of responsibility from the landowner; release of the well bore from Berry to the landowner and proof that the well has been adequately converted and working as a water supply well under the Division of Water Rights authority. The well will be considered Temporarily Abandoned and fall subject all requirements in the Oil and Gas Conservation General Rules, including R649-3-36, until such time that the conversion is complete and approved by the Division.
- 6. Form 9 Sundry Notice detailing P&A work and Form 8 Well Completion Report detailing drilling and completion work shall be submitted upon completion of the P&A work.
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.

9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

November 1, 2006

Date

Petroleum Engineer

TVD:

PBTD:

Well Name/No: SCOFIELD CHRISTIANSEN 8-23 API Well No: 43-007-30999-00-00 Permit No: Company Name: BERRY PETROLEUM COMPANY Location: Sec: 8 T: 12S R: 7E Spot: SWNW **String Information** Weight **Bottom** Diameter Length **Coordinates:** X: 485319 Y: 4404589 String (inches) (lb/ft) (ft sub) (ft) Field Name: WILDCAT HOLI 1281 13.5 County Name: CARBON 1281 **SURF** 1281 9.625 36 HOL₂ 6135 8.75 7483 15.5 6135 6135 5.5 **PROD** XWhiter Conversion Step 4802 5.5 **BASK** Cement from 1281 ft. to surface Plan 3 Surface: 9.625 in. @ 1281 ft. Propose 35x = 2& Hole: 13.5 in. @ 1281 ft. # Need + 125x = 100 Hole: 13.5 in. @ 1281 ft. ** Move to 13001 and dump 100' on top Cement Information Rb49-3-24-36 BOC Emery TOC Class Sacks String (ft sub) (ft sub) 320 **PROD** 6135 1186 PC CIBP @ ZOOO Plug 2 Vo.K.
(32)(1.15)(7483)= 26 **PROD** 6135 1186 PL 900 1281 UK 120 **SURF** 0 **SURF** 1281 0 PM 405 **SURF** 1281 0 G 360 **Perforation Information Bottom** Top Shts/Ft No Shts Dt Squeeze (ft sub) (ft sub) 5578 5992 Muy 1 O.K. Formulas Hoose CUR Upper Blue Gate

W CURS (15) (7.483) = 1291 | Emery

Luner Lower Blue Gate Formation Information (FamAPO) Formation Depth USUH toc 1300' 3350' 5400 Cement from 6135 ft. to 1186 ft Possible box above Col Ferron Ferral 5400' Production: 5.5 in. @ 6135 ft. 5950' TUNUAK DaKota Hole: 8.75 in. @ 6135 ft. 5992

Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease	Serial	No

r	ee			

Do not use th	nis form for proposals ell. Use Form 3160-3	to drill or to re-e	enter an oposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other inst	tructions on rever	rse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well  2. Name of Operator	Gas Well Other	CCAFIE	PETTAL	8. Well Name and No. Scoffeld Christiansen
2. Name of Operator Berry Petrol	J	9. API Well No. 43-007-30999		
3a. Address 950 17th Street Suite 2400 Den	ver, CO 80202	3b. Phone No. (include 303 825-3344	e area coae)	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 1,972' FNL, 222' FWL (SWN Sec. 8, T12S-R7E				11. County or Parish, State  Carbon County, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepcn Fracture Treat New Construction Plug and Abandon Plug Back	Production (Storage Reclamation Recomplete Temporarily Al	Well Integrity Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached completion program for the Scofield Christiansen 8-23.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Lauren Naumovich	Title	Technician		
Signature Lainer Dannovick	Date		10/31/2006	
THIS SPACE FOR FEDERA	L OR	STATE O	FFICE USE	
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warre certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	ease	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an States any false, fictitious or fraudulent statements or representations as to any matter.	y person er within	knowingly and its jurisdiction	d willfully to make to a n.	any department or agency of the United

(Instructions on page 2)

* Work already Completed > Need Well Completion Report (Form8)

Upon Completion of Pit work

RECEIVED RAD

OCT 3 1 2006

Date:

## SCOFIELD-CHRISTIANSEN 8-23 FERRON COMPLETION PROGRAM

## March 14, 2006

Well Data:

Location

1972' FNL, 222' FWL, SW/4 NW/4

Sec 8, T12S, R7E Carbon County, Utah

API Number:

43-007-30999

AFE Number:

CO5 4343

Depth:

Drillers TD 6175'

Loggers TD 6178'

Elevation:

7823' KB 7809' GL

Casing Details:

16" 35# Conductor @ 50' GL. Pumped 10 bbls. H2O w/ dye, 20 bbls. Gel, 160 sx. Type "V" w/ 2% CaCl on the side, yield 1.2, 15.6 ppg.

9 5/8" 36# J-55 @ 1281'KB. Cmt'd w/ Lead: 92 bbls.CBM Light,+.25Flocele, 3#/ sk Granulite.10.6 ppg Yield 3.37 Tail: 86.5 bbls. Prem.Plus .25 #/sk Flocele, 1#/sk Granulite, + 2% CACL2 Yield=1.75 Wt.= 15.6 ppg Displace w/ 101 bbls. Fresh water. Top Out: Pumped down 60' 1" pipe. 956 sx. Class G neat cement w/ 10% Cal Seal + 2% CACL 14.3 ppg.

5 ½" 15.5# J-55 @ 6163'KB. Float collar 6115'. DV Tool @ 4800'. Stage 1 Cmt'd w/ Lead: 55 sx. Hi Fill "V" w/ 16% Gel, .75% EX-1, 3% CaCl, 7.5#/sk Gilsonite, 2#/sk Granulite, .3% HR-7. Wt. 11 ppg. Yield 2.8. Tail: 265 sx. "G" 50/50 POZ w/ 2% Gel, 5% CaCl Wt. 14.3 Yield 1.24. Next 850 sks 50/50 poz foamed followed by 50 sks 50/50 poz. Displace w/ 186 bbls

Volumes:

2-3/8" 4.7# 5-1/2" 15.5# 2 3/8" x 5 ½" Annulus 0.00387 bbl/ft 0.0238 bbl/ft 0.0158 bbl/ft

### **PROCEDURE**

- 1. MIRU workover rig. Install tubing head and test. Install BOP's and test to 1000 psig against blinds.
- 2. Pick up 4 ¾ " bit and 5 ½" casing scraper on 2 3/8" 4.7# J-55 tubing and 3" collars. RIH and tag top of cement. Drill out cement through DV tool @ 4800'. Test to 1,000 psig. RIH and Drill out cement to 6070'. Circulate out drilling fluid w/ 2% KCl. POOH w/ bit.
- 3. Rig up Halliburton open hole wireline. Pick up CAS-V CBL w/ CCL & GR (Note: Will require open hole logging truck for the CAS-V log). Run log from PBTD to 1000' or top of cement. POOH and lay down tool. Send logs to Denver. Note: Remedial cement work maybe required.
- 4. Release open hole logging truck. Rig up cased hole HOWCO logging truck.
- 5. If cement bond log is good across Ferron, proceed to testing program. If poor bond, wait on instructions from Denver to squeeze.
- 6. RIH w/ tubing w/ wireline entry guide on bottom and a PSN one joint from bottom to ~4,500'. Rig up to swab. Swab down fluid level in tubing to ~4,000. POOH w/ tubing.
- 7. Pick up 4" casing gun with 39 gm charges, 0.39" EHD and 48" of penetration w/ packoff head. RIH to shoot the following intervals at 4-SPF, 90° phasing:
  - a. 5987 92
  - b. 5974 80
  - c. 5962 70
  - d. 5946 54
- 8. POOH w/ gun and laydown same. Rig down wireline.
- 9. Pick up 4-1/2" Champ-IV HOWCO packer on 2 3/8" tubing w/ wireline entry guide and one joint below packer and PSN one joint above packer. RIH and set packer at ~5,850'
- 10. Swab-flow test well and report volumes to Denver office and wait further instructions. If water is recovered, catch 3 1-gallon samples for analysis in plastic containers noting volume of fluid, date and perforated interval on samples. If gas is recovered, take two samples for analysis. If needed, acidize perforations as per HOWCO procedure. Swab well in if necessary. Flow test after acid breakdown job. POOH w/ packer.
- 11. Depending upon results of test, plan on setting either a retrievable bridge plug. RIH and set at ~5,935'. POOH w/ setting tools.
- 12. RIH w/ 2 3/8" tubing w/ wireline entry guide and PSN one joint up. Swab down fluid level to ~4000'. POOH w/ tubing.

- 13. Rig up wireline with 4" casing gun with 39 gm charges, 0.39" EHD and 48" of penetration w/ packoff head. RIH to shoot the following intervals at 4-SPF, 90° phasing:
  - a. 5888 5900
  - b. 5852 56
  - c. 5827 42
- 14. POOH and laydown gun.
- 15. Pick up 4-1/2" Champ-IV HOWCO packer on 2 3/8" tubing w/ wireline entry guide or retrievable bridge plug retrieving tool and one joint of tubing below packer and PSN one joint up from packer. RIH and set packer at ~5790'.
- 18. Swab-flow test well and report volumes to Denver office and wait further instructions. If water is recovered, catch 3 1-gallon samples for analysis in plastic containers. If gas is recovered, take two samples for analysis. If needed, acidize perforations as per HOWCO procedure. Swab well in if necessary. Flow test after acid breakdown job. Pull packer to recover retrievable bridge plug.
- 19. Set at @ ~5,810'. POOH w/ setting tools.
- 20. RIH w/ 2 3/8" tubing w/ wireline entry guide and PSN one joint up. Swab down fluid level to ~4000'. POOH w/ tubing.
- 21. Rig up wireline with 4" casing gun with 39 gm charges, 0.39" EHD and 48" of penetration w/ packoff head. RIH to shoot the following intervals at 4-SPF, 90° phasing:
  - a. 5785 89
  - b. 5758 64
  - c. 5744 53
  - d. 5730 34
  - e. 5688 96
- 22. POOH w/ gun and laydown same. Rig down wireline.
- 23. Pick up 4-1/2" Champ-IV HOWCO packer on 2 3/8" tubing w/ wireline entry guide or retrievable bridge plug retrieving tool and one joint below packer and PSN one joint above packer. RIH and set packer at ~5650'.
- 24. Swab-flow test well and report volumes to Denver office and wait further instructions. If water is recovered, catch 3 1-gallon samples for analysis in plastic containers. If gas is recovered, take two samples for analysis. If needed, acidize perforations as per HOWCO procedure. Swab well in if necessary. Flow test after acid breakdown job. Pull packer to recover retrievable bridge plug.
- 25. Set bridge plug at 5670'.

- 26. RIH w/ 2 3/8" tubing w/ wireline entry guide and PSN one joint up. Swab down fluid level to ~4000'. POOH w/ tubing.
- 27. Rig up wireline with 4" casing gun with 39 gm charges, 0.39" EHD and 48" of penetration w/ packoff head. RIH to shoot the following intervals at 4-SPF, 90° phasing:
  - a. 5634 49
  - b. 5592 98
  - c. 5578 84
- 28. POOH w/ gun and laydown same. Rig down wireline.
- 29. Pick up 4-1/2" Champ-IV HOWCO packer on 2 3/8" tubing w/ wireline entry guide or retrievable bridge plug retrieving tool and one joint below packer and PSN one joint above packer. RIH and set packer at ~5530'.
- 30. Swab-flow test well and report volumes to Denver office and wait further instructions. If water is recovered, catch 3 1-gallon samples for analysis in plastic containers. If gas is recovered, take two samples for analysis. If needed, acidize perforations as per HOWCO procedure. Swab well in if necessary. Flow test after acid breakdown job. Pull packer to set CIBP or to recover retrievable bridge plug.
- 31. Wait on instructions from Denver on setting up well for production, based upon test results of the four intervals.



Form 3160-4 (April 2004)

Hole Size

13.5

8 3/4"

### UNITED STATES FORM APPROVED OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. 6. If Indian, Allottee or Tribe Name ✓ Oil Well Gas Well Dry Other la. Type of Well New Well Work Over Deepen Plug Back Diff. Resvr,. b. Type of Completion: Unit or CA Agreement Name and No. Name of Operator Berry Petroleum Company Lease Name and Well No. SCOFIELD CHRIS. 8-23 Phone No. (include area code) AFI Well No. Address 950 17th Street, Suite 2400 303-825-3344 43-007-30999 Denver, CO 80202 10. Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* 1972 FNL 222 FWL Sec 22 T5S-R4W 136' FNL 1,079' FEL (NENE); BHL 660' FNL 660' FEL (NENE) **Brundage Canyon** Sec., T., R., M., on Block and Survey or Area Sec. 13, T5S, R5W At top prod. interval reported below Same As Above 12. County or Parish 13. State Same As Above **CARBON** UT At total depth 17. Elevations (DF, RKB, RT, GL)* 15. Date T.D. Reached 16. Date Completed 14. Date Spudded 11/07/2006 03/01/2006 01/16/2006 ✓D&A Ready to Prod. 20. Depth Bridge Plug Set: MD 18. Total Depth: 19. Plug Back T.D.: MD MD 6175 TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? ✓No Yes (Submit analysis) ✓ No Yes (Submit report) Was DST run? Induction, Dual Density Neutron Directional Survey? **✓** No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer Slurry Vol. (BBL) No. of Sks. & Amount Pulled Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Cement Top* Type of Cement Depth 664/III 1300 9 5/8" 36# 0 Surface 1229 sks 0 6115 Surface 5 1/2" 15.5#

	1 1									
							·			
24. Tubin	g Record		-							
Size .	Depth Set (N	<b>иD</b> ) 1	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	e I	Depth Set (MD)	Packer Depth (MD)
25. Produc	cing Intervals				<ol><li>Perforation</li></ol>	n Record				
	Formation		Тор	Bottom	Perforated	Interval	Size	No. Holes	s P	erf. Status
A)										
B)										
C)										
D)										
27. Acid,	Fracture, Treatme	nt, Cen	nent Squeeze, etc.							
	Depth Interval				A	mount and Type of I	/laterial			

	-								
28. Produ	ction - Inte	rval A	•						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11000000			->						Pumping
Choke	Tbg. Press.	Csg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Size	SI	FICSS.	Rate						Producing
Size   Flwg.   Press.   Rate   BBL   MCF   BBL   Ratio   Producing    28a. Production - Interval B  Date First   Test   Hours   Test   Oil   Gas   Water   Oil Gravity   Gas   Production Method									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	RECEIVED

*(See instructions and spaces for additional data on page 2)

DEC 0 1 2006

201 D 1		1.0										
Date First	ction - Inte		T Toot	Oil	Gas	Water	Oil Gravity	Gas	Droduction Method			
Produced	Date	Hours Tested	Test Production	BBL	MCF	BBL	Corr. API	Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c. Prod	uction - Inte	erval D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29. Disp	osition of C	ias (Sold, 1	ised for fuel,	vented, etc	:.)							
Show tests,	v all import	ant zones	(Include Aq of porosity a val tested, cu	and content	ts thereof: ( time tool op	Cored interval en, flowing a	s and all drill-stem nd shut-in pressures		ion (Log) Markers			
Formation Top Bottom Descriptions, Contents, etc.							nts, etc.		Name	Top Meas. Depth		
ND WELL HEAD N/U BOP POOH WITH 2/38 TUBING NIPLE P/U WEATHERFORD 5 1/2" CEMENT RETAINER SET AT 5450' 150 SKS OF G CEMENT PUMPED, 19 BBLS BELOW THE RETAINER, AND 11 BBLS CEMENT ON TOP SET CIBP AT 2000' POOH AND SPOTTED 3 SKS CEMENT ON TOP OF PLUG, SET ANOTHER CIBP AT 1300 AND PLACED 12 SKS OF CEMENT ON PLUG. RUN 100' OF 1" PIPE BETWEEN 5 1/2 AND 9 5/8 AND PUMPED 25 SKS TO SURFACE. WELD ON P&A MARKER SEE ATTACHED COMPLETION REPORT												
32. Addit	tional rema	rks (includ	e plugging pi	rocedure):								
22 []	-4	man kaus 1	noon attack-	l hu placi-	r a absolution	he appropriat	e poses.			· · · · · · · · · · · · · · · · · · ·		
☐ Ele	ectrical/Me	chanical L	ogs (1 full se ing and ceme	et req'd.)	☐ Ge	cologic Report ore Analysis		Direction	nal Survey			
34. I here	by certify t	hat the fore	egoing and at	tached info	ormation is co	omplete and co	orrect as determined	from all availa	able records (see attached instruct	ions)*		
Name	(please pri	nt) Linds	Pavelka				Title Regula	atory				
Signa	ature	Zu	rda	Fai	rel K	ÓL_	Date 11/27/	2006				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Coyoti Flats

RIG FUEL START

FUEL ON HAND USED LAST 24 HRS

TOTAL HOURS

### BERRY PETROLEUM COMPAI T **DAILY COMPLETION REPORT** KARY ELDREDGE 11/04/06 LOCATION SCOFIELD CHRISTIANSEN 8-23 REPORT SUBMITTED BY DATE DAYS AFE# ORIG TD 6,178 PBTD ie MOVE RIG IN PRESENT OPERATION **PRESENT WELL STATUS** FTP ( PSI ) CHOKE MCF/D BOPD **BWPD** FCP ( PSI ) CHOKE MCF/D **BOPD** BWPD HRS SI SI CONDUCTOR (PSI) 20" HRS SI SITP ( PSI ) SI SURFACE CP (PSI) 13 3/8" HRS SI SI INTERMEDIATE CP 9-7/8" HRS SI SI PROD CP (PSI) 5-1/2" HRS SI BBLS WATER SCF GAS START UP INFO **BBLS OIL** ORIGINAL LOAD TO REC TIME ON BBLS WATER SCF GAS RECOVRED LAST 24 HRS **BBLS OIL** SCF GAS ITP-BBLS WATER TOTAL LOAD RECOVERED **BBLS OIL** SCF GAS ICP-**BBLS WATER** LOAD LEFT TO RECOVER **BBLS OIL** PROD LAST 24 HRS BBLS OIL **BBLS WATER** SCF GAS SPM X LNTH TOTAL LOAD **PERFORATIONS** LOAD LEFT FORMATION FROM то NO. AND SIZE OF HOLES STATUS **DAILY OPERATIONAL DETAILS** (PREVIOUS 24 HOURS) HOURS MOVE RIG FROM 11-24 TO 8-23 5

GALLONS GALLONS

**GALLONS** 

0

FLUID COST

WELL COST

DAILY

\$0

\$2,000

CUM

\$0

\$2,000

BERRY PETROLEUM COMPANY DAILY COMPLETION COSTS									
WELL NAME SCOFIELD CHRISTIANSEN 8-23			DATE	11/04/06					
AFE# 0									
				AFE					
INTANGIBLE COSTS	CODE	DAILY	CUM	ESTIMATE					
CASED HOLE LOGS & SURVEYS	152 2730			\$5,000					
PERFORATING AND WIRELINE SERVICE	152 . 2345			\$11,000					
WATER & WATER HAULING	152 . 2106			\$10,000					
COMPLETION FLUID-CHEMICALS	152 . 2331			\$5,00					
FRACTURING	152 . 2360			\$145,00					
COMPLETION RIG	152 . 2365	\$2,000	\$2,000	\$17,00					
HAULING	152 . 2111			\$3,00					
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381			\$9,00					
SURFACE RENTALS-FRAC TANKS	152 . 2380			\$7,50					
CMPL SUPERVISION	152 . 2125			\$4,20					
OTHER CONTRACT LABOR	152 . 2525			\$2,00					
CONTINGENCY	152 . 9999			\$13,200					
TOTAL INTANGIBLE COSTS		\$2,000	\$2,000	\$231,90					
TANGIBLE COSTS									
PRODUCTION TUBING	154 . 3530			\$29,800					
ANCHOR	154 . 3540			\$1,000					
ROD STRING EQ.	154 . 3525			\$15,50					
MISC SUPPLIES	154 . 3375			\$					
CONTINGENCY	154 . 9999			\$5,60					
TOTAL TANGIBLE COSTS		\$0	\$0	\$51,90					
TOTAL COMPLETION COSTS		\$2,000	\$2,000	\$283,800					

### BERRY PETROLEUM COMPANY T **DAILY COMPLETION REPORT** KARY ELDREDGE LOCATION SCOFIELD CHRISTIANSEN 8-23 REPORT SUBMITTED BY 11/06/06 DATE DAYS AFE# ORIG TD PBTD RUN RETAINER PRESENT OPERATION **PRESENT WELL STATUS BWPD** CHOKE MCF/D BOPD FTP ( PSI ) FCP ( PSI ) CHOKE MCF/D BOPD **BWPD** HRS SI SI CONDUCTOR (PSI) 20" HRS SI SITP ( PSI ) HRS SI SI INTERMEDIATE CP 9-7/8" HRS SI SI SURFACE CP (PSI) 13 3/8" HRS SI SI PROD CP ( PSI ) 5-1/2" START UP INFO **BBLS WATER** SCF GAS ORIGINAL LOAD TO REC **BBLS OIL** SCF GAS TIME ON RECOVRED LAST 24 HRS **BBLS OIL BBLS WATER** SCF GAS ITP-TOTAL LOAD RECOVERED **BBLS OIL BBLS WATER** ICP-SCF GAS LOAD LEFT TO RECOVER **BBLS OIL BBLS WATER** PROD LAST 24 HRS BBLS OIL **BBLS WATER** SCF GAS SPM X LNTH **TOTAL LOAD PERFORATIONS** LOAD LEFT STATUS FORMATION FROM то NO. AND SIZE OF HOLES **DAILY OPERATIONAL DETAILS** (PREVIOUS 24 HOURS) HOURS R/U N/D WELL HEAD N/U BOP POOH W/ 2/38 TUBING L/D SEAT NIPLE P/U WEATHERFORD 5 1/2 CEMENT RETAINER 8 RIH SET @ 5,450' S.D.F.N

6,178

CUM DAILY **GALLONS** RIG FUEL START **FUEL ON HAND GALLONS** FLUID COST \$0 \$0 USED LAST 24 HRS 0 **GALLONS** WELL COST \$6,143 \$8,143

TOTAL HOURS

BERRY PE DAILY CO				
WELL NAME SCOFIELD CHRISTIANSEN 8-23			DATE	11/06/06
AFE # 0				
				AFE
INTANGIBLE COSTS	CODE	DAILY	СОМ	ESTIMATE
	152 2730			\$5,000
CASED HOLE LOGS & SURVEYS	152 2730			\$11,000
PERFORATING AND WIRELINE SERVICE	152 . 2106		<del></del>	\$10,000
WATER & WATER HAULING	152 . 2331		<del></del>	\$5,000
COMPLETION FLUID-CHEMICALS	152 . 2360			\$145,000
FRACTURING		00.005	<b>05.005</b>	\$17,000
COMPLETION RIG	152 . 2365	\$3,895	\$5,895	
HAULING	152 . 2111	\$981	\$981	\$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381			\$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			\$7,500
CMPL SUPERVISION	152 . 2125			\$4,200
OTHER CONTRACT LABOR	152 . 2525	\$1,267	\$1,267	\$2,000
CONTINGENCY	152 . 9999			\$13,200
TOTAL INTANGIBLE COSTS		\$6,143	\$8,143	\$231,900
TANGIBLE COSTS				
PRODUCTION TUBING	154 . 3530			\$29,800
ANCHOR	154 . 3540			\$1,000
ROD STRING EQ.	154 . 3525			\$15,500
MISC SUPPLIES	154 . 3375		****	\$(
CONTINGENCY	154 . 9999			\$5,600
TOTAL TANGIBLE COSTS		\$0	\$0	\$51,900
	1			<u> </u>
TOTAL COMPLETION COSTS		\$6,143	\$8,143	\$283,800

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# BERRY PETROLEUM COMPANY DAILY COMPLETION REPORT

			DAILT	JOHN LL II	ON INEL OIL				
DATE	11/07/06	LOCATION	SCOFIELD	CHRISTIAI	NSEN 8-23	REPORT SUBI	AITTED BY	KARY EL	
AFE#								DAYS	3
BTD		ie						ORIG TD	6,178
RESENT OPE	RATION	CEMENT							
			222	ENT WE	CTATIC				
				ENT WELI		PART		BWPD	
TP ( PSI )				MCF/D		BOPD		BWPD	
FCP ( PSI )		_ CHOKE HRS SI		MCF/D	SI CONDUCTOR			HRS SI	
SITP ( PSI )	P ( PSI ) 13 3/8	-	HRS SI		SI INTERMEDIA			HRS SI	
SI PROD CP (			HRS SI		•				
ORIGINAL LO			BBLS OIL		BBLS WATER		SCF GAS	START	JP INFO
RECOVRED L			BBLS OIL		BBLS WATER		SCF GAS	TIME ON	
OTAL LOAD	RECOVERED		BBLS OIL		BBLS WATER _		SCF GAS	ITP-	
OAD LEFT TO	RECOVER		BBLS OIL		_BBLS WATER _		SCF GAS	ICP-	
PROD LAST 2	4 HRS		BBLS OIL		BBLS WATER		SCF GAS	SPM X LNTH	
				DEDEOD	ATIONS			TOTAL LOAD	<del></del>
				PERFOR			1	LOAD LEFT	
FORMA	TION	FROM	то	NO. A	ND SIZE OF HOLE	ES		STATUS	
							l		
									<u></u>
HOURS	1		( PRE	EVIOUS 24 H	IOURS)				
10 1/2	DRESSIBE	TEST CASING	3 TO 2 000 PS	SI TEST GOO	OD BLEED OFF	TO 500 PS	SWITCH	OWN TUBING	PUMP 5 BBL
10 1/2	FREASH W	ATER FOLLOW	VED BY 150 S	SACKS OF G	CEMENT (30 E	BBLS) PUMF	ED 19 BBL	S BELOW THE	RETAINER F
	& STRUNG	OUT OF RETA	INER & PUMI	PED 11 BBL	S CEMENT FOI	LLOWED BY	11 BBLS C	F FLUSH. SHU	T DOWN R/D
	B.J. POOH	W/ 2 3/8 TUBIN	IG LAYING DO	OWN ON TR	AILER PULLED	25 JTS FL	JSHED TUE	BING POOH W/	REST OF
	TUBING. R/	U WIRELINE T	RUCK RIH SE	T PLUG @	2,000'POOH P/	U BAILER S	POT 3 SAC	KS OF CEMENT	ON TOP O
								WIRELINE CUT	
								PUMP 25 SACK	S OF CEME
	DOWN 1" &	UP 9 5/8 TO S	URFACE R/D	B.J WELD	P&A MARKER	ON TOP OF	9 5/8 R/D 8	S.D.FN.	
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	RIG FUEL S			GALLONS			**		**
	FUEL ON HA			GALLONS	FLUID COST		\$0		\$0
	USED LAST	24 HKS	0 (	GALLONS	WELL COST		¢40 070		<b>¢</b> £2 202
					WELL COST		\$48,873		\$52,302
	TOTAL HOU	K5			L				

<b>BERRY</b>	PETROLEUM COMPANY
DAILY	COMPLETION COSTS

<del> </del>	ETROLEUM COMPA	ANY		
WELL NAME SCOFIELD CHRISTIANSEN 8-23	MIPLETION COSTS		DATE	11/07/06
AFE# 0			<del>-</del>	
AFE#				
				AFE
INTANGIBLE COSTS	CODE	DAILY	CUM	ESTIMATE
				45.000
CASED HOLE LOGS & SURVEYS	152 2730	\$11,475	\$11,475	\$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345		A4 500	\$11,000
WATER & WATER HAULING	152 . 2106	\$1,500	\$1,500	\$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			\$5,000
CEMENT	152 . 2360	\$17,000	\$17,000	\$145,000
COMPLETION RIG	152 . 2365	\$5,631	\$11,526	\$17,000
HAULING	152 . 2111	\$5,981	\$981	\$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381	\$7,286	\$8,553	\$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			\$7,500
CMPL SUPERVISION	152 . 2125			\$4,200
OTHER CONTRACT LABOR	152 . 2525		\$1,267	\$2,000
CONTINGENCY	152 . 9999			\$13,200
TOTAL INTANGIBLE COSTS		\$48,873	\$52,302	\$231,900
TANGIBLE COSTS				
PRODUCTION TUBING	154 . 3530			\$29,800
ANCHOR	154 . 3540			\$1,000
ROD STRING EQ.	154 . 3525			\$15,500
MISC SUPPLIES	154 . 3375			\$0
CONTINGENCY	154 . 9999			\$5,600
TOTAL TANGIBLE COSTS		\$0	\$0	\$51,900
			<u></u>	
TOTAL COMPLETION COSTS		\$48,873	\$52,302	\$283,800

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## BERRY PETROLEUM COMPANY

## DAILY COMPLETION REPORT

DATE	11/08/06	LOCATION	SCOFIELI	CHRISTIAN	NSEN 8-23	_REPORT SUBI	MITTED BY		
AFE#									
PBTD  PRESENT OPE	RATION							_	<u> </u>
PRESENT OF	.KAIION	TO TO THE							
			PRES	ENT WELL	_STATUS				
FTP ( PSI )		CHOKE		MCF/D		ВОРО	)	BWPD	
FCP ( PSI )				MCF/D					
SITP ( PSI )									
	-				SIINTERMEL	DIATE CP 9-7/8"		HKS 31	
	•	<del></del>			- BBI S WATER	•	SCE GAS	START	JP INFO
					-		SCF GAS	TIME ON	<u> </u>
	-						SCF GAS	ITP-	
-	•						SCF GAS	ICP-	
PROD LAST 24	HRS		BBLS OIL		BBLS WATER	₹	SCF GAS	SPM X LNTH	<del></del>
			,				1		
FORMA	rion	FROM	то	NO. AI	ND SIZE OF HO	DLES	<u> </u>	STATUS	
		<del></del>					ļ		
				<u> </u>			ļ		
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	1						1		
			DAILVO	DEDATION	IAI DETAI				
	DAILY OPERATION   FROM   TO   NO. AND SUZE OF HOLES   STATUS   S								
					IOUDO \				
			( PRE	EVIOUS 24 H	IOURS)				
HOURS	1								
4	MOVE RIG B	ACK TO TOV	VN						
	MOVERNO	MOR TO TO	• • • • • • • • • • • • • • • • • • • •						
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1-2-1									
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	<del></del>								
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•									
							DAILY		CUM
								•	
					FLUID COS	<u>5T</u>	\$0		\$0
	USED LAST 2	24 HRS	0	GALLONS	<u> </u>	_	<u>.</u>		** ***
					WELL COS	<u>I</u> .	\$2,500		\$54,802
	TOTAL HOUF	रड			l	<u> </u>			

BERRY PETROLEUM COMPANY DAILY COMPLETION COSTS										
WELL NAME SCOFIELD CHRISTIANSEN 8-23			DATE	11/08/06						
AFE# 0	<del></del>									
				AFE						
INTANGIBLE COSTS	CODE	DAILY	CUM	ESTIMATE						
CASED HOLE LOGS & SURVEYS	152 2730		\$11,475	\$5,000						
PERFORATING AND WIRELINE SERVICE	152 . 2345			\$11,000						
WATER & WATER HAULING	152 . 2106		\$1,500	\$10,000						
COMPLETION FLUID-CHEMICALS	152 . 2331			\$5,000						
CEMENT	152 . 2360		\$17,000	\$145,000						
COMPLETION RIG	152 . 2365	\$2,500	\$14,026	\$17,000						
HAULING	152 . 2111		\$981	\$3,000						
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381		\$8,553	\$9,000						
SURFACE RENTALS-FRAC TANKS	152 . 2380			\$7,500						
CMPL SUPERVISION	152 . 2125			\$4,200						
OTHER CONTRACT LABOR	152 . 2525		\$1,267	\$2,000						
CONTINGENCY	152 . 9999			\$13,200						
TOTAL INTANGIBLE COSTS		\$2,500	\$54,802	\$231,900						
TANGIBLE COSTS										
PRODUCTION TUBING	154 . 3530			\$29,800						
ANCHOR	154 . 3540			\$1,000						
ROD STRING EQ.	154 . 3525			\$15,500						
MISC SUPPLIES	154 . 3375			\$0						
CONTINGENCY	154 . 9999			\$5,600						
TOTAL TANGIBLE COSTS		\$0	\$0	\$51,900						
TOTAL COMPLETION COSTS	<u>_</u>	\$2,500	\$54.802	\$283.800						

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DAILY DRILLING REPORT

				DAILY DRI	ILLING	REPU	<u> </u>				
LEASE NAME &	well no. d -Christ	iancon (	2-23			FIELD Scofie	ald			DATE	anuan: 16, 2006
RIG NAME AND		ianson c	5-25			COUNTY	<del>siu</del>	STATE		DAY NO	anuary 16, 2006
	artin Dri	llina. Tn	r			Carbo	n, Utah	STATE		- DAY NO	O
TOTAL DEPTH			FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT	T, GRADE	[Cui DO	n, oun	SET @		Report I	
50'			50'	16" 35.5					50' GL		1
ACTIVITY AT R								REPORT			
	n Drilling	rig.						Kim	D. Gritz		
REMARKS	D Cabalfal		0 22 @ 11	.00 January 15 30	06					KB TO G	L 14'
TIME		id-Christia	11 <u>W 62-6 110611</u>	:00 January 15, 20	<u>00</u>					<u> </u>	14
FROM	то	HOURS	1 4	tivity Detail							
	1	110010	1/15/2006			•					
10:00	11:00	1.00	Move rig on to	ocation.		_					
11:00	16:00	5.00	Drilled from 0' t	o 50' Ran 50' 16" o	onductor	pipe. Dril	led & Lined	IRH 8	λ MH.		
			1/20/2006				<del> </del>				
19:00	21:00	2.00	IR/U Halliburton	cementers & cemer	nt conduc	tor as pe	r below.				
	-	<del> </del>	Coments 160 ck	s. Type "V" w/ 2%	C2Cl 3E	#/eb 🖽	ocolo				
			Wt.: 15.6 Yield:		CaCi , .23	#/ ⊅K. M	<del>vere</del>				
				returns. Cement fell	l to 3' bel	ow GL.					
									<del></del>		
			d								
										_	STRING WT
									UP		
									DOWN		
		8.00							ROTATE		
	MUD F	RECORD		MUD MATERIA			ļ		BIT RECO	RD	· · · · · · · · · · · · · · · · · · ·
DEPTH TIME				NO. OF SACKS/LBS	PRODUC	TNAME	BIT NO.				
WEIGHT				· · · · · · · · · · · · · · · · · · ·	<del> </del>		SIZE				
/IS				<del> </del>	<del> </del>		TYPE				
WL.					<del>                                     </del>		JET	$\dashv$			
V/YP							SERIAL NO	$\Box$			
125							DEPTH OUT	_			
XA A							DEPTH IN				
ELS							TOTAL FEE	т ]			
ıx					<b>_</b>		HRS	$\dashv$			
AKE					<del> </del>		T/B/G				
L				DAILY COST	<b></b>		WT. ON BIT	$\vdash$		-	
CL %				PREVIOUS COST	†		ROP(fph)	$\dashv$			
SOLIDS				CUMULATIVE COST			AN VEL				
	DRILLING	S ASSEM	BLY	PUMP D	ATA		D	EVIA	TION REC	CORD	
NO. I	DESCRIPT	ON	LENGTH - FT	PUMP NO.	1	2		EPTH			LINATION
				MAKE							
				MODEL							
		<del></del>		STROKE			<del> </del>				
				LINER SIZE							
<del></del>				SPM GPM	<del>  </del>		<del> </del>				
-+				SURF PRESSURE	<del>  </del>		<del></del>				
				ECD			DAILY WELL	COST			\$54,216
				SLOW PUMP- SPM			PREVIOUS C				<b>\$</b> 0
PRODIDDRLO	G.XLS B	HA	0.00	SLOW PUMP- PRES			CUMULATIV	E WELL	COST		\$54,216

## DAILY DRILLING REPORT

				DAILY DRI	LLING	REPOR	T	·			
Coofiol	awell no. Id -Christ	iancon S	2_22			FIELD Scofiel	d			DATE	nuary 25, 2006
RIG NAME AN		ialison c	<del>5-23</del>			COUNTY		STATE		DAY NO.	iluary 23, 2000
	son / UTI					Carbon		SIAIE		DAY NO.	0
TOTAL DEPTI-	H Rot, Hri	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, 16" 35.5	GRADE			SET <b>●</b>	GL	Report No	2
	REPORT TIME Te rig to S	S-C 8-23	<u></u>				-	REPORTED BY Kim D.			
REMARKS								11444		108 TO GL	. 4.41
		d-Christia	nson 8-23 @ 1:	L:00 January 15, 200	) <del>6</del>		<del></del>			<u>.                                    </u>	14'
	E LOG	T		-4							
FROM	TO C:00	HOURS		ctivity Detail		<del></del>					
06:00	6:00	24.00	Rig Down								
		<del>                                     </del>					<del></del>				
	<del></del>	<del> </del>									
	<del>                                     </del>			<del></del>							
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-									UP		
		24.00							TATE		<del></del>
	MUD	RECORD		MUD MATERIA	I C I KEI		<del>7</del>		RECO	PD	
DEPTH	MODI	RECORD		NO. OF SACKS/LBS	PRODUC		BIT NO.		RECU	KD_	
TIME				Inc. or ortore/Ess	- RODOC		SIZE	<del></del>			
WEIGHT	<b>†</b>						MFG				
VIS	<u> </u>						TYPE				
WL							JET				
PV/YP					I		SERIAL NO	)			
H2S							DEPTH OU	п			
CA							DEPTH IN				
GELS							TOTAL FEE	ा			
ALK	ļ			<u> </u>	ļ		HRS				
pH	ļ				<b> </b>		T/B/G				
CAKE				DATIVOST			WT. ON BI	Ţ			
CL KCL %	<del>                                     </del>			PREVIOUS COST	<del> </del>		RPM				
%SOLIDS	<del> </del>			CUMULATIVE COST	<del> </del>		ROP(fph) AN VEL	<del></del>			
	DRILLIN	G ACCEN	BLY	PUMP D	ATA			EVIATIO	N DE	JODD	
NO.	DESCRIPT		LENGTH - FT	PUMP NO.	1	2		EPTH	TT POE		LINATION
				MAKE	<del></del> -	<u> </u>				2170	
				MODEL					+		
				STROKE							
				LINER SIZE							
	<u> </u>										
				SPM		· · · · · · · · · · · · · · · · · · ·					
				GPM .							
				GPM SURF PRESSURE							
				GPM SURF PRESSURE ECD			DAILY WEL				\$15,803
I:\PROD\DDR		ВНА	0.00	GPM SURF PRESSURE			PREVIOUS				\$15,803 \$54,216 \$70,019

				DAILY DRI	LLING	REPOR	RT		
Scofiek	awell no. d -Christ	ianson 8	3-23			Scofie	ld		January 26, 200
RIG NAME AND	NUMBER	Ria # 1	778			Carbor		TATE	DAY NO.
TOTAL DEPTH			FOOTAGE DRILLED 50'	LAST CASING SIZE, WEIGHT, 16" 35.5	, GRADE			50' GL	Report No.
ACTIVITY AT			· · · · · · · · · · · · · · · · · · ·	110 55.5				EPORTED BY	
REMARKS	e rig to s	5-C 8-23	<u> </u>					Kim D. Gritz	105 TO GL.
SPUDDE		ld-Christia	nson 8-23 @ 11:	00 January 15, 200	)6				14'
TIME	1	·	_						
FROM	TO	HOURS		tivity Detail t mob. Rig to S-C 8	12	<del> </del>			
06:00	6:00	24.00		the rig to the botton		mountain.	Unit pulled	off of the we	Il & broke down .
			Engine would no		0. 0.0		ome paner		
				aul generator hous	e stuck o	n the nort	h access ro	ad.	-
				oulldozer w/ ice spil					
	<u> </u>	L							<del></del>
	<b>_</b>	<u> </u>							
		ļ							
	<del>                                     </del>								
				•					
									STRING WT
								UP	
		24.00		·				DOWN	
	MUD	RECORD		MUD MATERIA	I & IIGET		<del>7</del>	ROTATE BIT RECO	
DEPTH	MODI	RECORD		NO. OF SACKS/LBS	PRODUC		BIT NO.	BIT RECO	JRD 1
TIME				no. or anadytas	TRODUC		SIZE	<del></del>	
WEIGHT					1		MFG		
VIS							TYPE		
WL							JET		
PV/YP							SERIAL NO.		
12S					ļ		DEPTH OUT		
CA					ļ		DEPTH IN		
GELS							TOTAL FEET		
ALK oH	*				<b></b>		HRS		
CAKE					<del>                                     </del>		T/B/G WT. ON BIT		
L L				DAILY COST			RPM		
CCL %				PREVIOUS COST	<del> </del>	·	ROP(fph)		
6SOLIDS				CUMULATIVE COST			AN VEL		
	DRILLIN	G ASSEM	IBLY	PUMP D	ATA			VIATION RE	CORD
NO.	DESCRIPT	ION	LENGTH - FT	PUMP NO.	1	2		PTH	INCLINATION
				MAKE					
				MODEL					
				STROKE					
				LINER SIZE			<b>_</b>		
				SPM		<u> </u>	<del> </del>		
				GPM SURF PRESSURE			·		
<del>-  </del>		<del></del>		ECD			DATLY WELL	nst	\$15,803
<del></del>				SLOW PUMP- SPM			PREVIOUS CL		\$70,019
:\PROD\DDRI	LG.XLS E	BHA		SLOW PUMP- PRES			CUMULATIVE		\$85,822
									700/022

## Berry Petroleum Company

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350

25

				DAIL! DKI	LLING I	CPUR	(1		
LEASE NAME						FIELD			DATE
	d -Christ	ianson 8	3-23			Scofie			January 27, 2006
RIG NAME AN						COUNTY	STATE		DAY NO.
	on / UT					Carbon			0
TOTAL DEPTH	l Rot. Ho	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, 16" 35.5	GRADE		SET @	50' GL	Report No.
50'	REPORT TIME	1	150	110 33.3			penne	TED BY	<u> </u>
	e rig to	S-C 8-23	1					n D. Gritz	
REMARKS	.c ng to .	0 0 0 2.	<u> </u>			····	1		108 TO GL.
						_			14'
TIME	LOG								
FROM	то	HOURS		tivity Detail					
06:00	6:00	24.00	Cont. Mob. Rig t						I .
				e down on top of me				opected Satu	urday.
			Will try to rig up	as much as possibl	e today. (	1-27 to 1	1-28)		
	ļ	1							
	<del> </del>	<u> </u>							
<u> </u>		<u> </u>							
	ļ	<del> </del>							
<u> </u>	·								
		<del> </del>	<del> </del>		··				<del></del>
		<del> </del>							
	<del>                                     </del>	<del>                                     </del>							
<del></del>	<del> </del>								
									STRING WT
								UP	
	<u> </u>							DOWN	
		24.00	<u> </u>	T				ROTATE	
	MUD	RECORD		MUD MATERIA	,	****	ļ	BIT RECO	ORD
DEPTH				NO. OF SACKS/LBS	PRODUCT	NAME	BIT NO.	<del> </del>	
TIME	<del> </del>			ļ	ļ		SIZE	<del>                                     </del>	<del></del>
WEIGHT VIS	<del>                                     </del>						MFG TYPE	-	
WL				<del> </del>	<del> </del>		JET	<del></del>	
PV/YP	<del>                                     </del>				<del> </del>		SERIAL NO.	+	<del></del>
H2S					<u> </u>		DEPTH OUT		
CA			···				DEPTH IN		
GELS							TOTAL FEET		
ALK					<u> </u>		HRS		
рH							T/B/G		
CAKE							WT. ON BIT		
CL	<u> </u>			DAILY COST			RPM	<u> </u>	
KCL %	ļ		<i>-</i>	PREVIOUS COST		····	ROP(fph)		
%SOLIDS				CUMULATIVE COST			AN VEL	<u> </u>	
	DRILLIN		<del></del>	PUMP D	1 1		<del>                                     </del>	ATION RE	
NO.	DESCRIPT	TON	LENGTH - FT	PUMP NO.	1		DEPTI	H	INCLINATION
				MAKE					
				MODEL	<del> </del>				
				STROKE			<u> </u>		
				LINER SIZE SPM	+				
				GPM			-		
				SURF PRESSURE	<del>                                     </del>				
				ECD ECD			DATLY WELL COS	<del>,</del>	\$15,803
				SLOW PUMP- SPM			PREVIOUS CUM		\$85,822
U:\PROD\DDR	RLG.XLS	ВНА	0.00	SLOW PUMP- PRES			CUMULATIVE WE		\$101,625

U:\PROD\DDRLG.XLS

				DAILY DR	ILLIN	G REPO	PRT		
	eid -Chris	tianson	8-23			Scofi	eld		January 28, 2006
	AND NUMBER				-	COUNTY	STA	TE	DAY NO.
Patte	rson / UT					Carbo	on, Utah		<b> </b>
TOTAL DEF	PTH Rot. H	rs cum Rot, Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGH	T, GRADE		SET	• 50' GL	Report No.
	AT REPORT TIME						REP	ORTED BY	
Mobil	ize rig to	S-C 8-2	3				Ki	m D. Gritz	2
REMARKS									IOS TO GL
									14'
	IE LOG	1	4						
FROM		HOURS		ctivity Detail					
06:00	6:00	24.00	Cont. Mob. Rig	to S-C 8-23					
		-	The parts for t	ne Unit Axel were e	pected t	o be to th	e rig +/- 18:00	). The plan i	s to repair the rig and
			On the C.C.O.3	o drive off of the mo	ountain S	at. morni	ng. ETA of Unit	on S-C 8-2	3 +/- 12-13:00
		<del> </del>	on the S-C 8-2	3 The mud boat ( m	atting bo	oaros), P	ts, Hopper hou	se, water ta	ank, dog house were
		<del> </del>	set. All loads n	ave been trucked of	r or mou	tan.			
	+	<del>                                     </del>	<del> </del>	<del></del>					<del></del>
		<del>                                     </del>	<del> </del>						
		<del> </del>						<del></del> .	<del>-</del>
		<del> </del>	<del> </del>						
	+	<del> </del>							···
		<del>                                     </del>	<b> </b>		· · · · · · · · · · · · · · · · · · ·				
		<del> </del>				<del></del>			·-····································
							<del></del>	·	
	<del></del>	<u> </u>							
		<del> </del>							······································
				<del></del>			· · · · · · · · · · · · · · · · · · ·		
	<del></del>			····					····
	<del> </del>								
									STRING WT
	<del></del>							UP	
	+	24.00						DOWN	
	MUD	RECORD		MUD MATERIA	I C UCF		<del></del>	ROTATE	
EPTH	11001	<u> </u>		NO. OF SACKS/LBS			<del> </del>	BIT RECO	DRD
IME	<del> </del>			NO. OF SACKS/LBS	PRODU	CT NAME	BIT NO.		
/EIGHT	·						SIZE	<del> </del>	
IS				<del> </del>	<del> </del>		MFG	<del>-</del>	
<u></u> L	<del> </del>			<del> </del>	<del> </del>		TYPE	<del></del>	
//YP	1			<del>                                     </del>	<del>                                     </del>		DET NO	<del>                                     </del>	
2S	1		·	<del>                                     </del>	1		SERIAL NO.		
<u> </u>				<del> </del>	<del>                                     </del>	<del></del>	DEPTH OUT	<del> </del>	
ELS				<del> </del>	<del> </del>		DEPTH IN	<del>                                     </del>	
K	T		· · · · · · · · · · · · · · · · · · ·		<del>                                     </del>		TOTAL FEET	<del> </del>	
1				<del>                                     </del>	<del>                                     </del>		HRS	<del> </del>	
KE		<del></del>		<del> </del>	<del>                                     </del>		T/B/G	<del>                                     </del>	
				DATLY COST	<del> </del>		WT. ON BIT		
1.%	<b></b>			PREVIOUS COST		<u>_</u>	RPM	<del> </del> -	
SOLIDS				CUMULATIVE COST	<del> </del>		ROP(fph) AN VEL	<del> </del>	
	DRILLING	ASSEM	BLY	PUMP D	ATA			ATTON DE	
NO.	DESCRIPT		LENGTH - FT	PUMP NO.	1	2	DEPTI	ATION REC	
				MAKE		<del>                                     </del>	DEPTI		INCLINATION
		-		MODEL.		<del>                                     </del>	<del>                                     </del>		
$\neg$				STROKE		<b>-</b>	<del>                                     </del>	<del></del>	
			<b>V</b>	LINER SIZE		<del></del>	<del> </del>		<del></del>
				SPM		<del> </del>	<del>                                     </del>		
		-+		GPM		<del></del>			
		-+		SURF PRESSURE				<del></del>	· · · · · · · · · · · · · · · · · · ·
	····	-+		ECD ECD			DAILY WELL COS	<del>,                                    </del>	<i>₹46</i> 700
				SLOW PUMP- SPM			PREVIOUS CUM C		\$46,788 \$101.635
PONIODP	LG.XLS B	НА	0.00	SLOW PUMP- PRES			CUMULATIVE WE		\$101,625 \$148,413
VOD IDDIV									.0 ( 701.99 ( .)

				DAILY DRI	LLING	REPO	रा			
LEASE NAME & Scofield	well no. d -Christ	ianson {	3-23			FIELD Scofie	eld		January 29,	200
RIG NAME AND	NUMBER					COUNTY	STAT		DAY NO.	
<b>Patters</b>	on / UTI	Rig #	778			Carbor	ı, Utah		<u> </u>	
TOTAL DEPTH	Rot. Hn	cum Rot. Hrs	FOOTAGE DRELLED	LAST CASING SIZE, WEIGHT,	, GRADE		SET	50' GL	Report No.	
ACTIVITY AT R	REPORT TIME	1		110 00.0			REPO	RTED BY	· · · · · ·	
	on the	S-C 8-2	3					n D. Gritz		
REMARKS									KB TO GL.	
									14'	
TIME	LOG									
FROM	то	HOURS		tivity Detail						
06:00	12:00		Cont. Mob. Rig t	to S-C 8-23					<u>-</u>	
12:00	6:00	18.00	Rig up.					·····		
			<b>ļ</b>							
		<del> </del>								
	ļ	<del> </del>								
		<del></del>	<del> </del>							
		<del>                                     </del>	ļ							
		<del> </del>	<del></del>				<del></del>			—
		<del> </del>	ļ							
			<del> </del>							
	<b></b>		<del> </del>							
	ļ		<del>                                     </del>							
	<u></u>						****			
			<u> </u>							
				,						
									CTTVC VA	
				<del></del>				<del>                                     </del>	STRING W	
						·		UP		
		24.00	<u> </u>					DOWN		
	MUD	RECORD		MUD MATERIA	LC LICET		<del></del>	ROTATE		-
EPTH	MUDI	ŒCORD		NO. OF SACKS/LBS	PRODUC		PTTNO	BIT RECO	JKD (	_
IME				INU. UF SALKS/LDS	PRODUC	INAME	BIT NO.	<del> </del>		
/EIGHT					<del> </del>		SIZE	<del> </del>		
IS				<del> </del>	<del></del>		MFG TYPE	+		_
/L					<del> </del>			ļ		
V/YP		+		<del> </del>	+		JET NO	<del> </del>		
2S				-	<del> </del>		SERIAL NO.	<del>                                     </del>	<del></del>	
A		<del></del>			<del>                                     </del>		DEPTH OUT	<del> </del>		_
ELS				<del> </del>	<del>                                     </del>		DEPTH IN			
JK				<del> </del>	<del> </del>		TOTAL FEET	<del> </del>		
4							HRS	<del> </del>		
AKE		$\longrightarrow$			<del>                                     </del>		T/B/G WT. ON BIT	<del> </del>		
- AKE		<del></del>		DAILY COST	<del>                                     </del>		RPM			
21.96				PREVIOUS COST				<del>                                     </del>		
SOLIDS				CUMULATIVE COST	<del></del>	***	ROP(fph) AN VEL	<del> </del>		
	DRILLIN	G ASSEN	IRI Y	PUMP D	ATA			ATION RE	COBD	
	DESCRIPT		LENGTH - FT	PUMP NO.	1	2			INCLINATION	
110.	DESCRET!		LLINGIN - FI	MAKE	<del></del>		DEPTI	1	INCLINATION	
		$\longrightarrow$		MODEL	<b></b>					
+		$\longrightarrow$		STROKE	<b> </b>					
<del></del> +		<del></del>		LINER SIZE			1			
		<del></del>		SPM						
		<del></del>		GPM	-		<b></b>			
				or m			<u> </u>			
				CURE PRECURE	1		i			
				SURF PRESSURE			DATIVMEN	_	£17.612	
				SURF PRESSURE ECD SLOW PUMP- SPM			DAILY WELL COS PREVIOUS CUM		\$17,613 \$148,413	

7

				DAILY DRI	LLING	REPOR	RT		
LEASE NAME & Scofield	well no. d -Christ	ianson 8	3-23			Scofie	eld		January 30, 200
RIG NAME AND						COUNTY		STATE	DAY NO.
	on / UT					Carbor	n, Utah	<del></del>	0
TOTAL DEPTH	Rot. Hn	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT	, GRADE			^{ऽहा <b>0</b> 50' GL}	Report No.
ACTIVITY AT R	REPORT TIME		100	110 33.3	•			REPORTED BY	<del></del>
		drilling ı	nipple & blooie	line on the S-C	C 8-23			Kim D. Gritz	
REMARKS									кв то GL
									14'
TIME	<del></del>	·							
FROM	TO	HOURS		tivity Detail					
06:00	12:00 16:00	6.00 4.00		o S-C 8-23 Raise de ine & cont. to set in				and bushes	( Non (A 10:00)
12:00 16:00	06:00	14.00	Cont. to rig up.	ine of conc. to set if	i iioik ei	u. Iveeu c	Jane w ny	up gas buster.	( Mon. (J. 10:00)
10.00	00.00	17.00	Conc. wing up.	<del></del>					
	<del> </del>	<b></b>	<del> </del>						<del></del>
		1						w	
	<del>                                     </del>	<b>†</b>						······································	
									··
	<u></u>								
								····	
									T convicue
							77.00.00	110	STRING WT
								DOWN	
		24.00						ROTATE	
A. arian i	MUDI	RECORD		MUD MATERIA	LS USED	)	Τ	BIT RECO	
DEPTH				NO. OF SACKS/LBS	PRODUC		BIT NO.		
TME .	·				1		SIZE		
VEIGHT			· · · · · · · · · · · · · · · · · · ·				MFG		
īs						-	TYPE		
/L							JET		
V/YP							SERIAL NO.		
2S							DEPTH OUT	г	
<u> </u>							DEPTH IN		
ELS	<del></del> -				<u> </u>		TOTAL FEE	Т	
<u> </u>					<u> </u>		HRS		
1					<u> </u>		T/B/G		
AKE	<del></del>			DARWOOT	-		WT. ON BIT		
1%				DATLY COST	<del>                                     </del>		RPM		-
SOLIDS	-			PREVIOUS COST CUMULATIVE COST	<del> </del>		ROP(fph) AN VEL		
	DRILLIN	G ACCEM		PUMP D	ATA			EVIATION C=	CORD.
	DESCRIPT			PUMP NO.	1	2	1	EVIATION RE	INCLINATION
	-LOURIT I			MAKE	<del>                                     </del>		الا	er (N	INCLINATION
J.		<del>-</del>		MODEL			<del> </del>		
					<del> </del>		<del> </del>		
			į.	STROKE			<b></b>		
				STROKE LINER STZE					
				LINER SIZE		-	<u> </u>		· · · · · · · · · · · · · · · · · · ·
				LINER SIZE SPM					
				LINER SIZE					
				LINER SIZE SPM GPM			DAILY WELL	COST	\$15,488
				LINER SIZE SPM GPM SURF PRESSURE			DAILY WELL PREVIOUS C		\$15,488 \$166,026

## **DAILY DRILLING REPORT**

			·	DAILY DR	LLLING		<u>KI</u>		
LEASE NAME &						FIELD	.1.4		DATE
	d -Christ	iansen (	5-23	·		Scofie	<u> </u>	,	January 31, 2006
RIG NAME AND		r Dia #	778			County	n 116-6	STATE	DAY NO.
TOTAL DEPTH	on / UT		POOTAGE DRILLED	LAST CASING SIZE, WEIGHT	CBARE	Carbo	n, Utah	SET @	0
50'	KOC. MI	FICUM ROE HIS	50'	16" 35.5	, GOLE			50, CT	Report No.
ACTIVITY AT I	DEDOOT TIME		150	110 33.3				REPORTED BY	
		nnle & t	olooie line on	the S-C 8-23				Kim D. Gritz	7
REMARKS	1111119 111	ppic & L	bloole lille on	<u> </u>				idir D. Gild	KB TO GL.
	& rig up (	gas buste	r today. Calm & :	snowing6" fresh si	now on k	oc.			14'
TIME			T		-1-1-1				
FROM	то	HOURS	1 🔥	ctivity Detail					
06:00	18:00	12.00	Cont. to rig up.						
18:00	6:00			uctor, rotating head	, blooie l	ine.		~~~	
		1							
		1		<del>- 1</del>					
		<u> </u>							
		1			***************************************				
						·			
						<del></del>			
	<u> </u>								
	<u> </u>							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	T							***	
					-				
-								<del></del>	
			Day light Tou	: Short 2 men (4)					
				ill Crew (5 Men)					
			Boiler: 14 hrs.						STRING WT
	-			hrs./ Air heater is	in oper	ational.		UP	STIGHTO WY
				uled from Scofie				DOWN	
		24.00		uled from reserv				ROTATE	
	MUD	RECORD		MUD MATERIA			T	BIT REC	
DEPTH				NO. OF SACKS/LBS		CT NAME	BIT NO.	DII REC	
IME	***************************************		··	1.0.0.0.0.00	1 RODO	OT TOWNE	SIZE		
VEIGHT	*****						MFG	<del></del>	
ns I					<del>                                     </del>		TYPE		
VL					<del>                                     </del>		JET	<del></del>	
V/YP				1	<del></del>		SERIAL NO.		
125				<del> </del>	-		DEPTH OUT		
A					<del> </del>		DEPTH IN	<del>'                                     </del>	
ELS					<del> </del>				
LK					<del>                                     </del>		TOTAL FEE		<del></del>
H					$\leftarrow$		HRS		
AKE	-				<del>                                     </del>		T/B/G WT. ON BIT		
L	<del></del>			DAILY COST	<del> </del>		RPM		
CL%		<del></del>		PREVIOUS COST	<del> </del>		+		
SOLIDS				CUMULATIVE COST	<del> </del>		ROP(fph) AN VEL		<del></del>
	DRILLING	G ASSEN	BIY	PUMP D	ATA			EVIATION DE	
	DESCRIPT		LENGTH - FT	PUMP NO.	1	2		EVIATION RE	
	- LOURAN I			MAKE	<u> </u>	<del>                                     </del>	Di	PTH	INCLINATION
			<del></del>	MODEL	<del></del>	<del> </del>	<del> </del>		
$\rightarrow$				STROKE	<b></b>	<del> </del>	<del> </del>		
					<b>—</b> —	<del> </del>			
<del></del>				LINER SIZE	<del> </del>	<del> </del>			***
<del> </del>		<del></del>		SPM	<del> </del>	<del> </del>			
				GPM	ļ		<del> </del>		
		+		SURF PRESSURE					
				ECD		<del></del>	DAILY WELL		\$33,775
00001222	5 V 5	LIA I		SLOW PUMP- SPM		ļ	PREVIOUS C		\$181,514
PROD\DDRL	الالك	НА	0.00	SLOW PUMP- PRES		<u> </u>	CUMULATIV	E WELL COST	\$215,289

## **DAILY DRILLING REPORT**

				DAILY DRI	LLING	REPOR	<u> </u>			
LEASE NAME		innan C				RED Cooffe	.1.4		DATE COMMITTEE TO SEE T	
Scofield -Christiansen 8-23						Scofie	•	r	February 1, 2006	
RIG NAME AND NUMBER   Patterson / UTI Rig # 778						Carbor		STATE	DAY NO.	
TOTAL DEPT			POOTAGE DRILLED	LAST CASING SIZE, WEIGHT,	CRACE	JCGIDOI	i, Otali	SET @	Report No.	
50'	n KOC. FIR	Cum ROL HIS	50'	16" 35.5	GOLLE			50' GL	9	
	REPORT TIME	1	150	110 33.5			······································	REPORTED BY		
		to set &	R/U gas busto	er.				Kim D. Gri	t <b>z</b>	
REMARKS				<u> </u>			-		кв то съ.	
Calm &	cold.								14'	
TIM	E LOG									
FROM	то	HOURS	<u> </u>							
06:00	18:00		Cont. to rig up. Bloole line.							
18:00	12:00	<del></del>	Drill out Mouse hole.							
12:00	6:00	6.00	Wait on crane to set & R/U gas buster.**							
<u> </u>	<del></del>	ļ					<del> </del>	<del></del>		
<b></b>	<del>-</del>	ļ	<del> </del>							
<b> </b>	+	-	<b>-</b>			<del></del>				
<u> </u>	+					<del> </del>				
<del>                                     </del>	+	<del>                                     </del>		<del></del>				<del></del>	<del></del>	
<del>                                     </del>	<del>                                     </del>	<del>                                     </del>	<del> </del>							
<del></del>	<del> </del>	<del>                                     </del>	**The crane to set gas buster was scheduled to be on loc. @ +/- 10:00 Tues. The crane got too close to							
	<del> </del>		the side of the county road and went off of the road & rolled onto it's side. Another grane had to be							
			scheduled for Wed. ( no injuries)							
									***	
			Day light Tour: Short 2 men (4)							
			Night Tour: Full Crew (5 Men)							
			Boiler: 24 hrs.						STRING WT	
			Forced Air: 0 hrs.							
			Total water hauled from Scofield City: 0 bbls.							
				nuled from reserve pit : 0 bbls.			ROTAT	ROTATE		
	MUD RECORD			MUD MATERIALS USED				BIT REC	BIT RECORD	
DEPTH	<u> </u>			NO. OF SACKS/LBS	PRODUC	TNAME	BIT NO.			
TIME	<u> </u>			<u> </u>	<u> </u>		SIZE			
WEIGHT	ļ			<u> </u>	<b>.</b>		MFG			
VIS	ļ				ļ		TYPE			
WL	<del> </del>				<del>                                     </del>		JET			
PV/YP	ļ				<b>↓</b>		SERIAL NO			
H2S	<del> </del>			-	<del> </del>		DEPTH OU	<u>г</u>		
CA GELS	<u> </u>		<del></del>	<del>                                     </del>	╂		DEPTH IN	<del>-                                    </del>		
ALK	<del></del>			<b> </b>	<del>                                     </del>		TOTAL FEE	1		
PH PH	<del>                                     </del>				1		HRS T/R/G	<del></del>		
CAKE	<del> </del>				<del>                                     </del>		T/B/G WT. ON BI	<del>-  </del>		
CL	<del> </del>			DAILY COST	<del>                                     </del>		RPM	-		
KCL %	<del> </del>			PREVIOUS COST	<del> </del>		ROP(fph)	<del></del>		
%SOLIDS	<del> </del>			CUMULATIVE COST	<del>                                     </del>		AN VEL			
	DRILLIN	G ASSEM	BLY	PUMP D	ATA			EVIATION R	ECORD	
NO.	DESCRIPT		LENGTH - FT	PUMP NO. 1 2		2	DEPTH		INCLINATION	
				MAKE			1			
				MODEL	<u> </u>	<del></del>				
				STROKE						
		+		LINER SIZE			<del>                                     </del>			
				SPM			† <del></del>			
		- 1	<u> </u>	GPM			<b>†</b>	<del></del>		
				SURF PRESSURE			<u> </u>		<u>†                                      </u>	
				ECD			DAILY WELL	COST	\$62,386	
				SLOW PUMP- SPM			PREVIOUS (	<del> </del>	\$215,289	
		<del></del>								

SLOW PUMP- PRES

CUMULATIVE WELL COST

\$277,675

ВНА

0.00

U:\PROD\DDRLG.XLS

1

				DAILY DR	ILLING	S REPO	RT			
	E & WELL NO.					FIELD			DATE	
	eld -Christ	iansen 8	3-23			Scofie			+	ebruary 2, 2006
	AND NUMBER ISON / UT:	ΓRiα#'	778			Carbo		STATE	DAY NO.	1
TOTAL DEP			POOTAGE DRILLED	LAST CASING SIZE, WEIGHT	GRADE	Carbo	i, Otti	SET @	Report N	
157'	8.5		50'	16" 35.5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			64' RKB	Page 1	11
L	TREPORT TIME 13 12/"	hole.						REPORTED BY Kim D. Gritz	Z	
RENARKS Calm, V	Warm 30	°F&Sno	wing, 10-12" \	Wet snow last 24 hr	<b>s.</b>				108 TO G	14'
	IE LOG		Ţ		<u></u>		, <u></u>			
FROM	то то	HOURS	A	ctivity Detail						
06:00	11:00	5.00	Wait on crane.							
11:00	14:00	3.00	P/U BHA							
14:00	17:00	3.00	Crane arrived @	13:30 Set in & R/L	J Gas bu	ster.				
17:00	18:00	0:00	Cont. P/U BHA.							
18:00	18:30	0.50	Held pre job saf	tey meeting on hand	lleing 8"	& 6 1/4" C	C.			
18:30		0.50		all rotating head ele						
19:00				hole f/ 64' to 153' v		scfm & 10	gpm .5%	soap .25% coc	or. Inhib	),
2:00		2.50		e air comp injection						
4:30	6:00	1.50		hole f/ 153' to 157'					or. Inh	ib.
						··············				<del></del>
									·	
			Day light Tour	: Short 2 men (4)	)		* *			
				III Crew (5 Men)						
			Boiler: 24 hrs.			·····			T	STRING WT
			Forced Air: 0 h					UP		35,000
			Total water he	uled from Scofie	ld City:	0 bbls.		DOWN	1	30,000
				uled from reserv				ROTATE		32,000
	MUDI	RECORD		MUD MATERIA	LS USE	D	1	BIT RECO	ORD	
DEPTH				NO. OF SACKS/LBS	PRODU	CT NAME	BIT NO.	1		1
TIME			_				SIZE	13 1	/2"	
WEIGHT					T -		MFG	Smi		
VIS							TYPE	F20		· · · · · · · · · · · · · · · · · · ·
WL							JET	Ope		<del> </del>
PV/YP					1		SERIAL NO.			
H2S					1		DEPTH OUT			
CA							DEPTH IN	64'	1	
GELS							TOTAL FEE			
NLK					Ī		HRS	8.5		
Н					T		T/B/G	1 3.0		
AKE							WT. ON BIT	10-20,	000	
IL.				DAILY COST	ĺ		RPM	60-8		
CL %				PREVIOUS COST	1		ROP(fph)	10.9		
6SOLIDS				CUMULATIVE COST			AN VEL			777 - 7
	DRILLIN	G ASSEM	BLY	PUMP D	ATA			EVIATION RE	CORD	
NO.	DESCRIPT		LENGTH - FT	PUMP NO.	1	2		EPTH		LINATION
1	Bit		2.00	MAKE		T	<del>1</del>			
1	Shock-Sub		10.35	MODEL.			<del>                                     </del>			
1	Float Sub		3.87	STROKE						
2	8" DC		62.28	LINER SIZE	l	†	<u> </u>		-	
1	13 1/2" NR	-IBS	7.80	SPM		1				
	8" DC		31.07	GPM		750scfm	l'''	<del></del>		
	T			SURF PRESSURE	<b></b>	55				· · · · · · · · · · · · · · · · · · ·
<u>, , , , , , , , , , , , , , , , , , , </u>					<b></b>		L			
				ECD	ł		DATIVINE	mer i		£48 470
				ECD SLOW PUMP- SPM			DATLY WELL			\$48,429 \$277,675
:\PROD\DDA	RIG.XLS F	ВНА		ECD SLOW PUMP- SPM SLOW PUMP- PRES			PREVIOUS C			\$48,429 \$277,675 \$326,103

				DAILY DR	ZILLING	G REPO	RT			
	eld -Christ	tiansen	8-23			FIELD Scofi	eld		DATE	ebruary 3, 20
	ND NUMBER					COUNTY	STA	TE	DAY N	
Patter	son / UT					Carbo	on, Utah			2
TOTAL DEPT	TH Rot. H		POOTAGE DRILLED	16" 35.5	HT, GRADE		SET	e 64' RKB	Report	No. 12
	TREPORT TIME g 13 12/	' hole						жтео ву m D. Grit		
REMARKS	g 13 12/	noic .					[NI	iii D. Giil	Z 108 TO 0	
Encour		ter flow	@ +/- 350'( v	will aquire sample	a) 17° F 8	k calm	5" Wet snow l	ast 24 hrs.	100	14'
	E LOG	T								
FROM		HOURS		ctivity Detail		0 . 6 . 6				
06:00 7:00	7:00 8:30	1.00	Work wash 9	" hole f/ 157' to 190	) W/ /-80	U SCTM &	10 gpm .5% s	oap .25% (	coor. In	hib.
8:30	15:30	<del></del>		ream tight spot @ :		O	10			
15:30		7.00	Rig Service	" hole f/ 190' to 312	2 W/ /-80	U SCIIII &	10 gpm .5% s	oap .25% (	coor. In	hib.
16:00		2.50		" hala 6/ 212! to 242	2 7 00	0 aaf 0	10	250/		
18:30		0.50		" hole f/ 312' to 342		u scim &	10 gpm .5% sc	pap .25% (	oor. In	ND.
19:00		2.50		283' .25° inc. ( Tob		0 000- 0	10	2501		-11-
21:30		0.50	Penning 13 1/2	" hole f/ 342' to 402	. w/ /-80	U SCTTI &	10 gpm .5% sc	pap .25% c	oor. Int	ND.
22:00		8.00	Repair air leak		H/ 200	nefer C C	10 2501		-	
44:00	0:00	0.00	Drining 13 1/2	' hole f/ 402' to 613	w/ 300	scrm & 34	ю gpm .25% с	oor. Inhib.	***	
	+	<del> </del>	*** ***							
	<del> </del>		*** Well stai	rted making wate	ar 60 +/-	350' we	nt to rig pum	ps & low	<u>air rat</u>	<b>35.</b>
	+									
	<del> </del>	ļ								
	<del> </del>									
	<del> </del>									
			D							
	ļ			r: Short 1 man (5	<u> </u>					
				uli Crew (5 Men)						
			Boiler: 24 hrs							STRING WT
	L		Forced Air: 5					UP		62,000
			Total water h	<b>auled from Scofi</b> e	eld City:	O bbls.		DOWN	1	55,000
			Total water h	auled from reserv				ROTATE		58,000
	MUD F	RECORD		MUD MATERIA	ALS USE	D		BIT REC	ORD	
EPTH				NO. OF SACKS/LBS	PRODU	CT NAME	BIT NO.	1		1
ME							SIZE	13 1	/2"	
EIGHT							MFG	Sm	th	
<u>s</u>							TYPE	F2		
<u> </u>							ЭЕТ	Оре		
/YP							SERIAL NO.	MX5		
s							DEPTH OUT	1		
		T					DEPTH IN	64	•	
เร							TOTAL FEET	549		
ĸ							HRS	29.		
							T/B/G	<del> </del>		
KE					1		WT. ON BIT	10-20,	000	
				DAILY COST	<b>T</b> —		RPM	60-8		
L %				PREVIOUS COST	1		ROP(fph)	18.0		
OLIDS				CUMULATIVE COST	1		AN VEL	10.0		
1	DRILLING	ASSEM	BLY	PUMP D	ATA			ATION RE	~~~	
	DESCRIPTI		ENGTH - FT	PUMP NO.	1	2	DEPTH			TMATTON
1 [	Bit		2.00	MAKE	Omega		283		THC	LINATION
	Shock-Sub		10.35	MODEL.	D-750	D-750	283			.25°
	Float Sub		3.87	STROKE	8"	8"	<del>                                     </del>			
	3" DC		62.28	LINER SIZE			<del> </del>			
	13 1/2" NR	IRS	7.80	SPM	6 1/2"	6 1/2"				
	3" DC	-1~	31.07	SPM GPM	110					
	Cross-Over		2.20		340					
	1/4" DC		453.56	SURF PRESSURE	300					
			*22.20	ECD	, ,		DATLY WELL COST	r J		\$20,890
	1/7 00	<del></del>			<del>                                     </del>					\$20,030
		HA		SLOW PUMP- SPM SLOW PUMP- PRES			PREVIOUS CUM C	OST		\$326,103

# DAILY DRILLING REPORT

				DAILY DR	ILLING	REPO	<u>RT</u>				
1	a well no. Id -Christi	ansen (	3-23			Scofie	eld			DATE	ebruary 4, 2006
	ND NUMBER SON / UTI	Rig #	778			Carbo	n, Utah	STATE		DAY NO	3
TOTAL DEPT	TH Rot. Hrs 18.5		POOTAGE DRILLED	LAST CASING SIZE, WEIGHT	T, GRADE	-		SET @	' RKB	Report I	to. 13
ACTIVITY AT	13 12/"	<u></u>	,,	120 00.0				REPORTED		<del></del> ,	10
REMARKS		noie.				<del></del>	——————————————————————————————————————	NIII I	J. GNZ	кв то с	
Calm 17	F LOG		T			<del></del>		500			14'
FROM	то	HOURS	1 🔥	ctivity Detail							
06:00	7:30	1.50	Drilling 13 1/2"	hole f/ 613' to 644'	w/ 4-50	0 gpm **	* 15- 20k v	vob, 70	-90 rpm	1	
7:30	8:00	0.50	Survey @ 584'		ud 4 FO	0 15	701	70.00			
8:00 17:30	17:30 18:00	9.50 0.50	Rig Service	hole f/ 644' to 750'	W/ 4-50	o gpm 15	- ZUK WOO,	/0-90	rpm		
18:00	19:00	1.00		hole f/ 750' to 767'	w/ 4-50	0 apm 15	- 20k wob.	70-90	mom		
19:00	20:30	1.50	Work tight hole		,	3,					
20:30	23:00	2.50		hole f/ 767' to 798'		0 gpm 15	- 20k wob,	70-90 ı	pm		
23:00	1:00	2.00		@ 773' - 781', 793'							
1:00	3:00			hole f/ 798' to 830'	w/ 4-50	gpm 15	- 20k wob,	70-90 ı	pm		
3:00 4:00	4:00 6:00	2.00	Work tight hole	m 820' - 830' to 850'	w/ 4 FO	) eem 15	20/sh	<del></del>			
7,00	0.00	2.00	***Drilling w	ith 2 pumps until	the res	y gpm 15	zote low t	/0-90	pm M eoo		i- 2. 411 the
-				ck up & unload h		ai ve pit	yets low t	ulen e	20 000	scim e	मा द्यामा धार
			<u> </u>							-	
				: Full Crew (6)			···				
	<b>-</b>			ill Crew (5 Men)							
			Boiler: 24 hrs.							<u> </u>	STRING WT
<del></del>	<del>                                     </del>		Forced Air: 0 h		1100				UP	ļ	73,000
	-	24.00		uled from Scotie auled from reserv					DOWN	-	65,000
<del> </del>	MUDR	ECORD	Total Water III	MUD MATERIA			<del></del>		T REC		68,000
DEPTH	1			NO. OF SACKS/LBS	7	T NAME	BIT NO.		1	JRD	1
TIME				1	1	37 10010	SIZE		13 1	/2"	<del> </del>
WEIGHT					1		MFG		Smil		
/IS							TYPE		F20	;	
WL							JET		Ope	ก	
V/YP	<u> </u>			<u> </u>	ļ		SERIAL NO.		MX58	61	
125	<u> </u>						DEPTH OUT	r			
ELS					<del> </del>		DEPTH IN		64'		
LK	<u> </u>				<del> </del>		TOTAL FEET	<del>-  </del>	786		
Н	<u> </u>	<del></del>	· · · · · · · · · · · · · · · · · · ·	<u> </u>	<del> </del>		HRS T/B/G		48		
AKE					<b>-</b>		WT. ON BIT		10-20,	200	
L				DAILY COST			RPM	$\dashv$	60-8		
CL%				PREVIOUS COST			ROP(fph)		16.4		7,71
SOLIDS		I		CUMULATIVE COST			AN VEL				
	DRILLING			PUMP D	ATA		DI	EVIAT.	ON RE	CORD	
NO.	DESCRIPTION	ON I	LENGTH - FT	PUMP NO.	1	2		EPTH		INC	LINATION
	Bit Charle Cub	- +	2.00	MAKE	Omega	Omega		283'	]		.25°
	Shock-Sub	<del></del>	10.35	MODEL.	D-750	D-750		584			1.5°
	Float Sub 8" DC		3.87 62.28	STROKE	8"	61/2	<del> </del>				
	13 1/2" NR-	TRS		LINER SIZE	6 1/2" 80	6 1/2" 80	<b></b>				
	8" DC			SPM GPM	250	250	<del></del>				
	Cross-Over	<del></del>		SURF PRESSURE	350	350	ļ				<del></del>
	6 1/4" DC			ECD			DAILY WELL	COST	<del>}</del>		\$38,002
				SLOW PUMP- SPM			PREVIOUS C		-		\$346,993
PROD\DDR	lg.xis <b>B</b> i	HA		SLOW PUMP- PRES			CUMULATIVE				\$384,995
									ياست		

U:\PROD\DDRLG.XLS

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# Berry Petroleum Company

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350

				DAILY DRI	LLING	REPOR	ध		
LEASE NAME Scofiel	awell no. ld -Christ	tiansen (	 8-23			Scofie	id		February 5, 2006
RIG NAME AN	ID NUMBER				<del></del>	COUNTY		STATE	DAY NO.
<u>Patters</u>	son / UT.					Carbon	, Utah		4
101AL DEPTI 956'	H Rot. Hr	i	FOOTAGE DRILLED	UST CHEING SIZE, WEIGHT, 16" 35.5	, GRADE			sere 64" RKB	Report No.
ACTIVITY AT	REPORT TIME			1-0 00.0		<del></del>		RL Tatman	
Drilling	13 1/2"	note.	<del></del>			<del></del>		K.L. raunan	13 TO GL.
	° F Skif of	new sno	w						14'
TIME	E LOG								
FROM	то	HOURS		tivity Detail		-			
06:00				ole with 30 k up and					
12:30				60' sectoin of hole					
16:30	<del></del>			hole f/ 86Z to 874°	w/ 4-500	) gpm 5-1	5k wob, 7	5 rpm	
17:30			Rig Service		and 4 ===	1		F	
18:00				hole (7 874' to 893'	W/ 4-500	gpm 5-1	OK WOD, 7	७ तृज्ञा	
20:00			Work tight hale		d A 2000	18 1	15k semb *	75 mm	
22:00	6:00	8.00	13 1/2"	hole f/893' to 956'	<del>~</del> / <del>~</del> -500	JAN 10-1	LOW WORD,	/ STURN	
	+	<del> </del>	***	1 2 mmm - mall		-	mally lives	Man, 142 200	sclm air & fill the
	<del> </del>	<del> </del>		ick up & unload h			Sara Mark		· seems and of the state
,	+	<del> </del>	. was ee but be						
	1	<del>                                     </del>	Mixing high V	bcosity Sweeps a	ınd pum	pino 10	bble art	e time.	
<u> </u>	<del>                                     </del>	1			E				
	1	<b> </b>							
			Day light Tour	r. Fulf Crew (6)					
				off Crew (5 Man)					
<del></del>			Boiler: 24 hrs.						STRING WT
			Forced Air: 0 l					UP	75,000
				rated from Scotte				DOWN	68,000
				saled from recer				ROTATE	
	MUD	RECORD		PRID PATTER			1	BET REC	JRD
DEPTH	<u> </u>			RO. OF SACISALIS	PRODUC	THATE	30T NO.	1	
TIME	<u> </u>				<u> </u>		SUZE	13 1,	
WEIGHT				<u> </u>	<u> </u>		MFG	Smit	
/IS	<u> </u>			<u> </u>	<b></b>		TYPE	FZ	<del></del>
ML	ļ		<u> </u>	<u> </u>	—		DET	Ope	
V/YP	<b> </b>				<b></b>		SERIAL NO.		61
125				<b></b>	<b> </b>		DEPTH OUT		
<u> </u>	<u> </u>			ļ	₩		DEPTH IN	64	
ELS	ļ			<u> </u>	<del></del>		TOTAL FEE	<del></del>	
LK	<b></b>			<del> </del>	<del>                                     </del>	···	1985	60	
H	ļ			<b></b>	<del> </del>	<del></del>	178/G		
AKE					<del> </del>		WT. OH OT		
1 ~ ~				DAILY COST	<del> </del>		JEPM	60-8	
CL %	ļ			PREVIOUS COST	<del>                                     </del>		ROP(Iph)	15.	i l
6SOLIDS	DRILLIN	K ASST		CUMULATIVE COST	L.		AF VEL	DIATION	· CORD
No			UBNETH - FT	<del></del>	MIA 1			EVIATION RE	· - · · · · · · · · · · · · · · · · · ·
NO.	DESCRIPT	TOM		PUMP NO.		2 Omena	-	202°	INCLINATION 250
	Bit Shock Sul		2.00	MAKE	-	Omega	<del> </del>	283"	.25°
	Shock-Sul		10.35	HODEL	D-750	D-750	<del></del>	584"	1.5°
	Float Sub		3.87	STROKE	8"	8" 510"	<del> </del>		
,	8" DC	I	62.28	LENGR SEZE	6 1/Z	61/2"	<del>                                     </del>		
		K-1122	7.80 31.07	SPM	350	80	<b></b>		
1	13 1/2" N		<1 11/	icr <del>u</del>	250	250	Ł		
1	8" DC				3000	- Approximate I	Į		7
1 1 1	8" DC Cross-Ove		2.20	SHIEF PRESSURE	350	350			AEG 070
1 1 1	8" DC			SOUF PRESSURE ECO	350	350	DAILY WEL		\$58,970
1 1 1	8" DC Cross-Ove 6 1/4" DC		2.20	SHIEF PRESSURE	350	350	PREVIOUS C		\$58,970 \$384,995 \$443,965

	awell no. Id -Christ	iansen	8-23			Scofie			DATE F	ebruary 6, 20
RIG NAME A		T Dia #	770			COUNTY	STAT	E	DAY NO	
Patters TOTAL DEPT	son / UT		7/8 FOOTAGE DRILLED	LAST CASING SIZE, WEIGH	* case-	(Carbo	n, Utah sere		Report	5
1096			140'	16" 35.5	r, GRAUC			64' RKB	maport !	15
	13 1/2"	hole .						Tatman	1	
remarks Calm 5°	F								<b>108</b> TO 0	14'
	LOG									
FROM	TO	HOURS		ctivity Detail	1 ( 4 00	· · · · · · · · · · · · · · · · · · ·	400			
06:00 7:00	7:00 7:30	1.00 0.50		" hale f/ 956" to 960 ey @ 902", 1 1/2"	W/ 4-50	o gpm 10	-15K WOO, 75	rpm		
7:30	12:00	4.50		hole f/ 960' to 987	w/ 4-50	O app 10	-15k wash 75	rom		
12:00		0.50		np Sweep / Unfoad I		- 35vill 20	Same Printing 131	. 20777		
12:30	13:00	0.50	Lubricate Rig.	,,						
13:00	20:30			hole f/ 987 to 101	8' w/ 4-5	00 gpm 1	0-15k wob, 75	rpm		
20:30	21:30	1.00	Rig Repairs wo	rk on Fuel pump.						
21:30	22:30	1.00	Wash and rean	n 60' sectoin of hole						
22:30	6:00	7.50	Drilling 13 1/2"	hole f/ 1018' to 10	96' w/ 4-	500 gpm	10-15k wob, 7	5 rpm		
	ļ		***Drilling w	rith 2 pumps unti	the res	erve pit	gets low the	008 bbs n	) scfm	air & fill the
	ļ			ock up & unload l						
	<del> </del>	<del> </del>	Mixing high \	fiscosity Sweeps	end pun	<del>ping</del> 10	bble ant a ti	Me.		
	<del> </del>	<u> </u>		<del></del>				<del></del>		
	<del> </del>	<del> </del>								
	<del>                                     </del>		Day light To-	r: Full Crew (6)						
	<del> </del>									
	1 '		Night Tees: -	of Crew (5 Mars)						
			Night Tour: Fi	ulf Crew (5 Men)					1	STRING WAT
								110	<del> </del>	STRING WT
			Boiler: 24 hrs Forced Air: 0	hrs.	M City:	O biblis.		UP DOWN		79,000
			Boiler: 24 hrs Forced Air: 0 Total water in Total water in							
	MUD	24.00 RECORD	Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. anded from Scoti	re pit : (	DOM.		DOWN		79,000 72,000
ЕРТН	MUD		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. suled from Scotio wated from reser	e pit : ( LS USE	DOM.	BET NO.	DOWN ROTATE	ORD	79,000 72,000
IME	MUDI		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. wated from Scotle wated from reser MUD MATERY	e pit : ( LS USE	7.000ks.	SIT NO.	DOWN ROTATE BIT REC	ORD	79,000 72,000
IME ÆIGHT	MUD		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. wated from Scotle wated from reser MUD MATERY	e pit : ( LS USE	7.000ks.		DOWN ROTATE BIT RECO	ORD /2" th	79,000 72,000
IME /EIGHT IS	MUD		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. wated from Scotle wated from reser MUD MATERY	e pit : ( LS USE	7.000ks.	SIZE	DOWN ROTATE BIT REC  1 13 1 Smi	ORD /2" ith	79,000 72,000
IME ÆIGHT IS	MUD		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. wated from Scotle wated from reser MUD MATERY	e pit : ( LS USE	7.000ks.	SIZE MFG TYPE JET	DOWN ROTATE BIT REO 1 131, Smi F20 Ope	ORD /2" ith	79,000 72,000
IME /EIGHT IS /L V/YP	MUDI		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. wated from Scotle wated from reser MUD MATERY	e pit : ( LS USE	7.000ks.	SIZE MFG TYPE JET SERIAL NO.	DOWN ROTATE BIT REC  1 13 1 Smi	ORD /2" ith	79,000 72,000
IME /EIGHT IS /L //YP	MUDI		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. wated from Scotle wated from reser MUD MATERY	e pit : ( LS USE	7.000ks.	SIZE MFG TYPE DET SERIAL NO. DEPTH OUT	DOWN ROTATE BIT REO  1 13 1 Smi F20 Ope MXS8	ORD  /2" tth C en 361	79,000 72,000
IME /EIGHT IS /L V/YP 2S	MUD		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. wated from Scotle wated from reser MUD MATERY	e pit : ( LS USE	7.000ks.	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN	DOWN ROTATE BIT REO  1 13 1 Smi F20 Ope MX58	ORD /2" ith C en 361	79,000 72,000
IME /EIGHT IS /L V/YP 2S A	MUD		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. wated from Scotle wated from reser MUD MATERY	e pit : ( LS USE	7.000ks.	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN	DOWN ROTATE BIT REO  1 13 1 Smi F20 Ope MXSE	/2" ith C en 361	79,000 72,000
IME //EIGHT IS //L //YP 2S A ELS	MUD		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. wated from Scotle wated from reser MUD MATERY	e pit : ( LS USE	7.000ks.	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS	DOWN ROTATE BIT REO  1 13 1 Smi F20 Ope MX58	/2" ith C en 361	79,000 72,000
IME /EIGHT IS /L //YP 2S A ELS	MUD		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. wated from Scotle wated from reser MUD MATERY	e pit : ( LS USE	7.000ks.	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL PEET HWS T/M/G	DOWN ROTATE BIT REO  1 13 1 Smi F20 Ope MX58 64 103 80.	/2" ith C en 361	79,000 72,000
IME /EIGHT IS /L //YP 2S A ELS .K H	MUD		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hrs. wated from Scotle wated from reser MUD MATERY	e pit : ( LS USE	7.000ks.	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HWS T/R/G WT. ON BET	DOWN ROTATE BIT RECO  1 13 1 Smi F20 Ope MXS8 64 103 80.0	/2" tth C en 361	79,000 72,000
IME //EIGHT ISS //L ///YP 2S A ELS LK 1 AKE	MUD		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hirs.  Jacobs from Scotic  JACOB MATERY  NO. OF SACKS/LBS	e pit : ( LS USE	7.000ks.	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HKS T/R/G WT. ON BET RPM	DOWN ROTATE BIT RECO  1 13 1 Smi F20 Ope MX58 64 103 80.0	72" ith C en 361 5 0000	79,000 72,000
IME /EIGHT IS /L V/YP 2S	MUD		Boiler: 24 hrs Forced Air: 0 Total water in Total water in	hirs.  Jacobs from Scotic  JACOBS MATERY  NO. OF SACKS/LBS  DARY COST	e pit : ( LS USE	7.000ks.	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HWS T/R/G WT. ON BET	DOWN ROTATE BIT RECO  1 13 1 Smi F20 Ope MXS8 64 103 80.0	72" ith C en 361 5 0000	79,000 72,000
IME  VEIGHT  IL  V/YP  22S  A  ELS  K  I  MKE  I  I  N  SOLIDS	MUDI	RECORD	Boiler: 24 hrs Forced Air: 0 Total water h	International Control of the Control	PRODUC	7.000ks.	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HIS T/R/G WT. OR BET RPM ROP(T/H) AM VEL	DOWN ROTATE BIT RECO  1 13 1 Smi F20 Ope MX58 64 103 80.0	/2" tth C en 361	79,000 72,000
IME IFEIGHT IS IL I//YP 22S IC	DRILLING	G ASSEN	Boiler: 24 hrs Forced Air: 0 Total water h Total water h  BLY LENGTH - FT	INTS.  IN	PRODUCE PRODUC	PAOA. D TRAME	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HIS T/R/G WT. OR BET RPM ROP(T/H) AM VEL	DOWN ROTATE BIT RECO  1 13 1, Smit F20 Ope MX58 644 103 80.: 10-20, 60-8 12.8	ORD  //2" tth  C en 361  / 2' 5  CORD	79,000 72,000
IME	DRILLIN DESCRIPTI Bit	G ASSEN	Boiler: 24 hrs Forced Air: 0 Total water h Total water h  BLY LENGTH - FT 2.00	DARY COST CUMBLATIVE COST	PRODUC	D TRAME  2 Omega	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/R/G WT. OR BET RPM ROP(Tph) AM YEL DEVIA	DOWN ROTATE BIT RECO  1 13 1 Smi F20 Ope MX58 644 103 80.9 10-20/ 60-8 12.8	ORD  //2" tth  C en 361  / 2' 5  CORD	79,000 72,000 74,000
IME	DRILLIN DESCRIPTI Bit Shock-Sub	G ASSEN	Boiler: 24 hrs Forced Air: 0 Total water h Total water h  HBLY LENGTH - FT 2.00 10.35	DALY COST PREVIOUS COST CUMBLATIVE COST PUMP D PARCE PUMP D PUMP D PUMP D PUMP D PUMP D	PRODUCE PRODUC	D TRAME  TRAME  2  Omega D-750	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HIS T/B/G WT. OR BET RPM ROP(Tph) AM YEL DEPTH 283 584	DOWN ROTATE BIT RECO  1 13 1 Smi F20 Ope MX58 644 103 80.1 10-20/ 60-8 12.8	ORD  //2" tth  C en 361  / 2' 5  CORD	79,000 72,000 74,000
IME INEIGHT IS IL I//YP 22S IC ELS IK IL I, % SOLIDS IL	DRILLING DESCRIPTI Bit Shock-Sub Float Sub	G ASSEN	Boiler: 24 hrs Forced Air: 0 Total water h Total water h  BLY LENGTH - FT 2.00 10.35 3.87	DARY COST PUMP D	PRODUCE PRODUC	D TRAME  2 Omega D-750 8*	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/R/G WT. OR BIT RPM ROP(Tph) AM YEL DEPTH 283	DOWN ROTATE BIT RECO  1 13 1 Smi F20 Ope MX58 644 103 80.1 10-20/ 60-8 12.8	ORD  //2" tth  C en 361  / 2' 5  CORD	79,000 72,000 74,000
IME	DRILLIN DESCRIPTI Bit Shock-Sub Float Sub 8" DC	G ASSEN	Boiler: 24 hrs Forced Air: 0 Total water h Total water h  BLY LENGTH - FT 2.00 10.35 3.87 62.28	DARY COST PREVIOUS COST CUMBLATIVE COST PUMP D PUMP	PRODUCE PRODUC	2 Omega D-750 8" 6 1/2"	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HIS T/B/G WT. OR BET RPM ROP(Tph) AM YEL DEPTH 283 584	DOWN ROTATE BIT RECO  1 13 1 Smi F20 Ope MX58 644 103 80.1 10-20/ 60-8 12.8	ORD  //2" tth  C en 361  / 2' 5  CORD	79,000 72,000 74,000
IME  I/EIGHT  IS  I/L  I//YP  22S  A  ELS  I//YP  A  I//YP  1  I//YP  1  I//YP  22S  A  I//YP  23S  A  I//YP  24S  A  I//YP  25S  A  I//YP  26S  A  I//YP  27S  A  I//YP  27S  A  I//YP  I//YP  A  I//YP  I//YP  A  I//YP  A	DRILLIN DESCRIPTI Bit Shock-Sub Float Sub 8" DC 13 1/2" NF	G ASSEN	Boiler: 24 hrs Forced Air: 0 Total water h Total water h  BLY LENGTH - FT 2.00 10.35 3.87 62.28 7.80	DALY COST PREVIOUS COST CUMULATIVE COST PUMP IO. MAKE MODEL STROKE LINER SEZE SPM	PRODUCE PRODUC	2 Omega D-750 8" 6 1/2" 80	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HIS T/B/G WT. OR BET RPM ROP(Tph) AM YEL DEPTH 283 584	DOWN ROTATE BIT RECO  1 13 1 Smi F20 Ope MX58 644 103 80.1 10-20/ 60-8 12.8	ORD  //2" tth  C en 361  / 2' 5  CORD	79,000 72,000 74,000
IME	DRILLIND DESCRIPTI Bit Shock-Sub Float Sub 8" DC 13 1/2" NR 8" DC	G ASSEN	Boiler: 24 hrs Forced Air: 0 Total water h Total water h  BLY LENGTH - FT 2.00 10.35 3.87 62.28 7.80 31.07	DARLY COST PREVIOUS COST CUMBLATIVE COST PUMP D POMP NO. PARCE HODGE STROKE LINER SEZE SPIN GPIN POMP SOME	PRODUCE PRODUC	2 Omega D-750 8" 6 1/2" 80 250	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HIS T/B/G WT. OR BET RPM ROP(Tph) AM YEL DEPTH 283 584	DOWN ROTATE BIT RECO  1 13 1 Smi F20 Ope MX58 644 103 80.1 10-20/ 60-8 12.8	ORD  //2" tth  C en 361  / 2' 5  CORD	79,000 72,000 74,000
IME IME IMEIGHT IS IL I//YP 22S IL IME	DRILLIN DESCRIPTI Bit Shock-Sub Float Sub 8" DC 13 1/2" NF 8" DC Cross-Over	G ASSEN	Boiler: 24 hrs Forced Air: 0 Total water h Total water h  BLY LENGTH - FT 2.00 10.35 3.87 62.28 7.80 31.07 2.20	DARY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP	PRODUCE PRODUC	2 Omega D-750 8" 6 1/2" 80 250 350	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WY. OR BET RPM ROP(Sh) AN VE. DEPTH 283 584 902	DOWN ROTATE BIT RECO  1 13 1, Smith F20, Ope MX58 644 103, 80.: 10-20, 60-8 12.8	ORD  //2" tth  C en 361  / 2' 5  CORD	79,000 72,000 74,000 
IME  //EIGHT  IS  //L  ///YP  22S  A  ELS  LK  H  AKKE  1. %  SOLIDS  NO. 1  1 1  2 1  1 1  1 1	DRILLIND DESCRIPTI Bit Shock-Sub Float Sub 8" DC 13 1/2" NR 8" DC	G ASSEN	Boiler: 24 hrs Forced Air: 0 Total water h Total water h  BLY LENGTH - FT 2.00 10.35 3.87 62.28 7.80 31.07	DARLY COST PREVIOUS COST CUMBLATIVE COST PUMP D POMP NO. PARCE HODGE STROKE LINER SEZE SPIN GPIN POMP SOME	PRODUCE PRODUC	2 Omega D-750 8" 6 1/2" 80 250 350	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HIS T/B/G WT. OR BET RPM ROP(Tph) AM YEL DEPTH 283 584	DOWN ROTATE BIT RECO  1 13 1, Smith F20, Open MXS8 644 103, 80.: 10-20, 60-8 12.0 ATTON RE	ORD  //2" tth  C en 361  / 2' 5  CORD	79,000 72,000 74,000

				DAILY DR	ILLING	REPO	RT			
	e a Well No. eld -Chris	tiansen	8-23			FIELD Scofie	eld		DATE Fe	ebruary 7, 2006
	NID NUMBER PSON / UT	T Ria #	778			Carbon	n, Utah	STATE	DAY NO.	6
TOTAL DEP			FOOTAGE DRIBLED	UST CASING SIZE, WEIGHT	T, GRADE	100.00		SET @	Report N	
1301	<del></del>	102.5	205'	16" 35.5				64' RKB		16
	TREPORT TIME g 13 1/2	" hole .						R.L.Tatman		
REMARKS Caim 5	-								108 ТО GL	14'
	E LOG						<del></del>			7.4
FROM		Hours		tivity Detail						
06:00		1.50		hole f/ 1096' to 11 32' sectoin of hole				ob, 75 rpm		
7:30 9:00	<del></del>	7.50		hole f/ 1114 to 12				sh 75 mm		
16:30		0.50	Lubricate Rig.	10c / 1114 to 12	00 W/ T	Jou gain	10-13K FK	<i>10, 73</i> ipili		
17:00				hole f/ 1208' to 13	01' w/ 4-	500 com	10-15k wc	1b. 75 rom		
	1	1				<u></u>				· · · · · · · · · · · · · · · · · · ·
		1								**
		ļ		ith 2 pumps until		erve pit	gets low	then add 800	scfm (	air & fill the
		<del>                                     </del>	reserve pit be	ck up & unlead h	ole.		2.2.5			
		<del> </del>	Mixing high V	iscosity Sweeps a	and ham	<b>ping 10</b>	Dole and	a time.		
	+	<del> </del>	<del> </del>		<del></del>					· · · · · · · · · · · · · · · · · · ·
	+	-	<del> </del>							
		<del></del>	Day light Tour	r: one man short(	753					
	<del>- </del>	<del> </del>		M Crew (5 Men)	9			· · · · · · · · · · · · · · · · · · ·		
			Boiler: 24 hrs.						Ţ	STRING WT
			Forced Air: 0				·····	UP	╁	80,000
			I	ruled from Scolic	dd City:	O bbls.		DOWN	╅	76,000
		24.00	Total water h	outed from reserv	re pit : 0	P DOM:		ROTATE		78,000
	MUD	RECORD		MUD MATERIA	LS USE	<b>)</b>		BIT REC	ORD	
DEPTH				NO. OF SACKS/LBS	PRODUC	TRAME	BIT NO.	1		
TIME							SIZE	13 1	/2"	
WEIGHT							MFG	Smi	th	
vis							TYPE	F2	С	
WL	<b>_</b>			ļ			DET	Ope		
PV/YP	ļ <u> </u>			<u> </u>	<del>  </del>		SERIAL NO	. MXS8	361	
125					<u> </u>		DEPTH OU			
<u>:X</u>			<del></del>	ļ	ļ		DEPTH IN	64		
SELS NLK	-			<del> </del> -	<del> </del>		TOTAL FEE			
oH	<del> </del>				<del>                                     </del>		HRS	102	.5	
AKE					<del> </del>		T/8/G WT. ON SIT	10-20,	000	
L	<del>                                     </del>			DARLY COST	<del>                                     </del>		RPM	60-8		
CL %	<del> </del>		<u> </u>	PREVIOUS COST			ROP(Tph)	12.0		
6SOLIDS	:			CUMULATIVE COST	<del> </del>		AN VEL	12.	•	
	DRILLIN	IG ASSEN	4BLY	PUMP D	ATA			EVIATION RE	CORD	
NO.	DESCRIPT	TON	LENGTH - FT	PUHP NO.	1	2	<del></del>	етк		LINATION
1	Bit		2.00	MAKE	Omega	Omega		283*		.25°
1	Shock-Sul		10.35	HODEL	D-750	D-750		584"	<b>T</b>	1.5°
	Float Sub		3.87	STROKE	8"	8"		902		1 1/2
1			62.28	LINER SIZE	61/2	61/2				·
1 2	8" DC	1	<u> </u>				·			
	8" DC 13 1/2" N	R-IBS	7.80	SPM	80	80	<u>t                                      </u>		L	
2 1 1	8" DC 13 1/2" N 8" DC		7.80 31.07	SPIR CPIR	250	250				
2 1 1 1	8" DC 13 1/2" N 8" DC Cross-Ove	<b>.</b> .	7.80 31.07 2.20		•					
2 1 1	8" DC 13 1/2" N 8" DC	<b>.</b> .	7.80 31.07	CPM SURF PRESSURE BCD	250	250	DAILY WELL	LOOST		\$167,899
2 1 1 1	8" DC 13 1/2" N 8" DC Cross-Ove 6 1/4" DC	<b>.</b> .	7.80 31.07 2.20	CPM SONG PRESCURE	250	250	DAILY WELL PREVIOUS C			\$167,899 \$472,435 \$640,333

Berry Petroleum Company 410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350

				DAILY DR	TITIE	KEPU	RT			
	ME & WELL NO. eld -Chris	tiansen	8-23			Scofie	ekd		DATE	ebruary 8, 200
RIG NAME	AND NUMBER					COUNTY		STATE	DAY NO	).
Patte TOTAL DE	rson / UT	I KIG #	FOOTAGE DRIELED			Carbo	n, Utah		<del></del>	7
1350	8.	1	L 49'	16" 35.5	n, GWDE	<del></del>		64' RKB	Report	no. 17
Pullin	AT REPORT TIME	the hole	for casing.					R.L.Tatmar	1	
remarks Calm a	and cool 12	° F							108 110 (	a. 14'
TIM	1E LOG									
FROM		HOURS		ctivity Detail						
06:00				hole f/ 1301' to 13			10-15k wo	<b>xb, 75 rpm</b>		
14:30		1.00		ondition hole./ Pun	p Sweep					
15:30		3.50	Pull out of hole	<u>.                                    </u>						
19:00		1.00	Trip in hole.							
20:00				am out bridges from						
3:30		1.00		ondition hole./ Disp			with 80 sec	/qt mud.		
4:30	6:00	1.50	Pull out of the	hole / wiped out br	idge at 70	)5'				
		<u> </u>								
		<u> </u>								
		<u> </u>								
			Day light Tou	r: Fulf Crew (7 m	en)					
				ulf Crew (5 Men)						
			Boiler: 24 hrs	·						STRING WT
			Forced Air: 0					UP		80,000
			Total water k	unded from Scotte	dd City:	0 bbks.		DOWN		76,000
				auted from reser				ROTATE		78,000
	MUD	RECORD		MUD MATERIA	US USE	D .		BIT REC	ORD	
DEPTH	<u> </u>			NO. OF SACKS/UBS	PRODUC	TRAME	BIT NO.	1		
TME	ļ						SIZE	13 1	/2"	
VEIGHT	1						MFG	Smi		
	<b></b>	i								<del></del>
							TYPE	F2	С	
VL							TYPE	F2		
VL V/YP								F2 Ope	en e	
VL V/YP IZS							JET SERIAL NO.	F2 Opi	en e	
VL V/YP IZS A							DET	F2 Opi	en 861	
VL V/YP IZS A ELS							JET SERIAL NO. DEPTH OUT	F2 Opx MXSt	en 361	
VL V/YP IZS A ELS							JET SERIAL NO. DEPTH OUT DEPTH IN	F2 Opx MXSs	en 361 , 6'	
VIL V/YP IZS A ELS LK							DET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET	F2 Ope MXSs 64 r 128	en 361 , 6'	
VL V/YP IZS A ELS LK H							DEY SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE! HRS	F2 Ope MXS 64 7 128	en 861 , 6'	
VIS VIL V/YP VZS A ELS LK H AKE				DAILY COST			DET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE! HRS T/B/G	F2 Ope MXSi - 64 F 128	en 361 , 6' 1	
VL V/YP IZS A ELS LK H AKE L				PREVIOUS COST			JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIL ON 887	F2 Ope MXSi 64 F 128 11:	en 361 , 6' 1	
VL V/YP IZS A ELS LK H AKE				PREVIOUS COST CUMULATIVE COST			DET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIL ON SIT RPM	F2 Ope MXS0 64 F 128 11: 10-20, 60-8	en 361 , 6' 1	
VL V/YP IZS A ELS LK H AKE L	DRILLIN	G ASSEM	IBLY	PREVIOUS COST	MTA		DET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIT, ON SET RIPH ROP(IJM) AN VEL	F2 Ope MXS0 64 F 128 11: 10-20, 60-8	en 361 , 6' 1 000 80	
VL V/YP IZS A ELS LK H AKE L	DESCRIPT		IBLY LENGTH - FT	PREVIOUS COST CUMULATIVE COST	ATA 1	2	DET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIT, ON SET RPPI ROP(Tyle) AN VEL	F2 Ope MXS0 64 F 128 11: 10-20, 60-8	en 361 , 6' 1 000 50	LINATION
VL V/YP IZS A ELS LK H AKE L CL % SSOLIDS NO. 1	DESCRIPT Bit	ION		PREVIOUS COST CUMULATIVE COST PUMP D	1		SET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIT, GN SET RPPI ROP(Tyle) AN VEL DE	F2 Opi MXS 64 7 128 11: 10-20, 60-8 11.	en 361 , 6' 1 000 50	LINATION .25°
VL V/YP ZS A ELS LK H AKE LL SOLIDS	DESCRIPT	ION	LENGTH - FT	PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO.			DET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIT, ON BET RPPI ROP(Tjuh) AN VEL DE	F2 Opi MXS  64 F 128 F11 F10-20 F0-8 F11.	en 361 , 6' 1 000 50	.25°
V/L V/YP V/YP V/YP V/ZS A ELS LK H AKE CL % SOLIDS NO. 1 1	Bit Shock-Sub Float Sub	ION	LENGTH - FT 2.00	PREVIOUS COST CUMULATIVE COST PUMP D PUMP D PUMP NO. MAKE	1 Omega	Omega	SET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIT, GN SET RPM ROP(Tyle) AN VEL DE	F2 Opi MXS  64 F 128 F11 F10-20 F0-8 F11.	en 361 , 6' 1 000 50	.25° 1.5°
VL V/YP IZS A ELS LK H AKE LCL % SOLIDS NO. 1	Bit Shock-Sub	ION	2.00 10.35	PREVIOUS COST CUMULATIVE COST PUMP D PUMP D MAKE HODEL	1 Omega D-750 8"	Omega D-750 8"	SET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIT, GN SET RPM ROP(Tyle) AN VEL DE	F2 Opi MXS  64 F 128 F11 F10-20 F0-8 F11.  FEVIATION RE	en 361 , 6' 1 000 50	.25°
VL V/YP IZS A ELS LK H AKE L CL % SSOLIDS  NO. 1 1	Bit Shock-Sub Float Sub	ION I	2.00 10.35 3.87	PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MARE MODEL STROKE	1 Omega D-750	Omega D-750 8" 6 1/2"	SET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIT, GN SET RPM ROP(Tyle) AN VEL DE	F2 Opi MXS  64 F 128 F11 F10-20 F0-8 F11.  FEVIATION RE	en 361 , 6' 1 000 50	.25° 1.5°
VL V/YP IZS A ELS LK H AKE L CL % SOLIDS  NO. 1 1 1 2	Bit Shock-Sub Float Sub 8" DC	ION I	2.00 10.35 3.87 62.28	PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAICE MODIEL STROICE LINER SIZE	1 Omega D-750 8" 6 1/2"	Omega D-750 8" 6 1/2" 80	SET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIT, GN SET RPM ROP(Tyle) AN VEL DE	F2 Opi MXS  64 F 128 F11 F10-20 F0-8 F11.  FEVIATION RE	en 361 , 6' 1 000 50	.25° 1.5°
VIL V/YP IZS A ELS LK H AKE L CL % SOLIDS  NO. 1 1 1 2 1	Bit Shock-Sub Float Sub 8" DC 13 1/2" N	R-IBS	2.00 10.35 3.87 62.28 7.80	PREVIOUS COST CUMULATIVE COST PUMP DO PUMP NO. MAICE MODIEL STROKE LINER SIZZE SPM GPM	1 Omega D-750 8" 6 1/2" 80 250	Omega D-750 8" 6 1/2" 80 250	SET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIT, GN SET RPM ROP(Tyle) AN VEL DE	F2 Opi MXS  64 F 128 F11 F10-20 F0-8 F11.  FEVIATION RE	en 361 , 6' 1 000 50	.25° 1.5°
VIL V/YP IZS A ELS LK H AKE L C1. % SOLIDS  NO. 1 1 1 1 1 1 1 1	Bit Shock-Sub Float Sub 8" DC 13 1/2" NI 8" DC	R-IBS	2.00 10.35 3.87 62.28 7.80 31.07	PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAICE MODIEL STROKE LINER SIZE SPM	1 Omega D-750 8" 6 1/2" 80	Omega D-750 8" 6 1/2" 80	DET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET WIS T/B/G WIL ON SET RPM AN VEL DE	F2 Opt MXS  64  1 128 11: 10-20, 60-8 11.  EVIATION RE  EPTH 283* 584* 902*	en 361 , 6' 1 000 50	.25° 1.5° 1 1/2'
VIL V/YP IZS A ELS LK H AKE L C1. % SOLIDS  NO. 1 1 1 1 1 1 1 1	Bit Shock-Sub Float Sub 8" DC 13 1/2" N 8" DC Cross-Ove	R-IBS	2.00 10.35 3.87 62.28 7.80 31.07 2.20 544.42	PREVIOUS COST CUMULATIVE COST PUMP TO PUMP NO. MARE HODEL STROKE LINER SIZE SPIN GPIN SORF PRESSURE	1 Omega D-750 8" 6 1/2" 80 250	Omega D-750 8" 6 1/2" 80 250	SET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WIT, GN SET RPM ROP(Tyle) AN VEL DE	F2 Opt MXS  64  1 128 11: 10-20, 60-8 11. EVIATION RE EPTH 283* 584* 902*	en 361 , 6' 1 000 50	.25° 1.5°

# **Berry Petroleum Company**

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350

				DAILY DR	ILLIN	S REPO	RT			
	eawellno. eld-Chris	tiansen	8-23			FEED Scoffi	ekd		DATE	February 9, 2006
1	NID NUMBER SON / UT	T Rin #	778			Carbo	n, Utah	STATE	DAYN	10. 8
TOTAL DEP	TH Rot. H	rs cum Rot. Hn	FOOTAGE DRILLED	LAST CASING SIZE, WEIGH	IT, GRADE	100100	14 000	SET @	Report	t No.
1350	T REPORT TIME	111	<u> </u>	16" 35.5	<del></del>		·	64' RKE	<u> </u>	18
	on bulk c	ement.				<del> </del>		R.L.Tatma		
REMARKS Calm a	nd cool 12	۰F							KB 170	a. 14'
	E LOG		_						<del></del>	
96:00		1.50		ctivity Detail hole / Pull Rotating	head.			·		<del></del>
7:30	9:00	1.50	Lay down 8" di	rill collars, 131/2" s	tabilizer a					
9:00	15:30	6.50		rford TRS and run 3						
15:30	18:00	2.50								pe p/u-100,000 / s/o-
18:00	21:30	3.50		ure up to 1000' psi						Kac 1281' Mark Jones. / finish
10.00	21.50	1 3.50	Rigging up Hall	liburton cement cre	w (preiot	Safety n	neeting)	7 0001 0001	1 Utilicia	PROFESORES: / IIIISII
21:30	0:00	2.50	Pressure test p	ump and lines to 20	000 psf /	Pump 20	BBI. Gef w	iter / pump s	12 <b>bbls</b>	of lead (CBM light
										mium Plus+.25#/s
	<u> </u>	<u> </u>	Flocale, + 2	% 2 Card 2 Weigh	t = 15.6	PPS 7"	<b>W</b> =1.20	/ washed p	unp a	nd lines on top of
	<del></del>	<del> </del>	100% Refu	d with 101 bbls. Fri no through out fo	to heat th	and Dun	per prog t	MOI SUU DSI O	wer HUP	, Hoats neid.
0:00	2:00	2.00	Run 1" pipe to	200° and top out wi	th 360 sx	type V w	ith 3% cal	cium <b>Whiai</b> l	T = 15.	8 Yeild = 1.20
			no returns while	e pumping top out :	et I bpm	/ pull 1"				
2:00	6:00	4.00	Wait on cemen	t second load of bu	k cemen	<u> </u>				-
·····	<del> </del>		Day East Tow	r: Full Crew (7 no			·			
				ulf Crew (5 Men)	<del></del>					
			Boiler: 11 hrs							STRING WT
			Forced Air: 11					UP		
	<del></del>	24.00	Total water b	anded from Scott autod from reser	dd City:	O bbls.		ROTAT	_	
	MUD	RECORD		HUD MATERIA			T	BET RE		
DEPTH				NO. OF SACKS/LBS		THAPE	BIT NO.		1	T T
TIME							SUZE	13	1/2"	
MEIGHT /IS					<del>                                     </del>		MFG		nith	
VL					╂		TYPE JET		2C	
V/YP					1		SERSAL NO		pen 5861	
125	ļ						DEPTH OUT			
ELS							DEPTH DR		4'	
iLK	<del>                                     </del>				-		TOTAL FEE		86'	
Н				<b>†</b>	1		T/B/G		11 e,1,6t,1d	
AKE							WT. ON BIT		0,000	
L CL OV	ļ			DAILY COST			RPM	60	-80	
CL % SOLIDS	<del> </del>			PREVIOUS COST CUMULATIVE COST	<b>!</b>	<del></del>	(COP(DA)	11	1.5	
	DRILLIN	G ASSE	<b>IBLY</b>	PURP	MTA		AN VEL	EVIATION R	ECCO	
NO.	DESCRIPT		LENGTH - FT	POHP NO.	1	2		EATH ITOM K		CLINATION
	Bit		2.00	MAKE	Omega	Omega		283	上 <u>一</u>	.25°
	Shock-Sub Float Sub	·	10.35	PRODUK.	D-750	D-750		584"		1.5°
	8" DC		3.87 62.28	STROKE LENER SIZE	8" 6 1/2"	61/2	<del> </del>	902	+	1 1/2
1	13 1/2" NI	R-IBS	7.80	SPM	80	80	<b>-</b>		+-	
	8" DC		31.07	GP14	250	250				
	Cross-Ove	<u>-  </u>	2.20	SURF PRESSURE	350	350				
10	6 1/4" DC		544.42	SLOW PURES SPH			DAILY WELL		+-	\$28,143
PROD\DDR	RLG.XLS I	BHA .	663.99	SLOW PUPIP- PRES			PREVIOUS C	E WELL COST	+	\$673,401 \$701,544
										T/- )



				DAILY DR	ILLIN	S REPO	RT			
	d -Christ	iansen (	8-23			Scofi				ruary 10, 20
RIG NAME AND Patters	on / UT					Carbo	n, Utah	E	DAY NO.	9
TOTAL DEPTH 1350	H Rot. Hin	cum Rot. Hrs 111	FOOTAGE DRILLED	UST CHEING SIZE, WEIGH 9 5/8" 36	T, GRAD€ ]-55	-	ser o	281' RKB	Report No.	19
	REPORT TIME UP BOPI	 Е					1	L.Tatman		
REMARKS	d cool 18°	-				····			105 TO GL.	14'
TIME										
FROM	то	HOURS		ctivity Detail						
6:00 10:30	10:30	4.50		of bulk cement to 1 / tag cement @ 35				O belo of a	d	han FO alm of t
10.50	<del> </del>	<del>                                     </del>	V with .5 pob F	loceale and 3% car	of/pullu	o to 280'	and pullaped 3	min./nun	in to 315	tao cement t
			Pump 30 bbl Ge	el water then pump	ed 76 sk.	. Type V v	with .5 PPB Flor	ceale and 3	% cad wi	th good return
	17:30	17:30	16 bbls of ceme	ent gone the pump	swedge l	blew out	of the 1" pipe a	nd the pipe	fell dow	n the annulas
17:30	18:00	0.50	Clean up Rig flo							
18:00	<del> </del>	<del> </del>		ocement then run						
	20:00	2.00		roughout pumping sing tools / monito						MOD NOTHUGINES
20:00	22:00			sing eools / monieo e flowline and rotal			THEN U.C. AN CORN	. ( no chan	ye <i>j</i>	
22:00	3:30			or pipe and casing			d d			
3:30	6:00		Nipple up BOPE				-			
	ļ		D F 1.5							
				r: Fall Crew (7 m all Crew (5 Men)		<del> </del>		<del></del>		
			Boiler: 24 hrs.				<del></del>	1	1 .	STRING WT
			Forced Air: 24			·		UP	<del>                                     </del>	STREET WI
			Total water h	saled from Scoti	di City:	0 bbls.		DOWN	<del>                                     </del>	
		17.73	Total water in	outed from reser	re pit : C	o body.	· · · · · · · · · · · · · · · · · · ·	ROTATE		<del>~~~</del>
	MUDI	RECORD		MUD MATERIA	US USE	D		BIT RECO	ORD	
EPTH				MO. OF SACKS/LOS	PRODUC	TRAME	BIT NO.			
IME ÆIGHT	L				+		SIZE	<del> </del>		
IS				-	<del> </del>		MFG	1	$-\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!$	
			· · · · · · · · · · · · · · · · · · ·	<del> </del>	+		TYPE	<del>                                     </del>	<del></del>	
//YP				1	1	<del></del>	SERIAL NO.	<del>                                     </del>	<del></del>	
25					1		DEPTH OUT	1	<del></del>	<del></del>
\							DEPTH DI			
LS							TOTAL PEET			
K					1		HRS			
VKE				<del> </del>	<del> </del>		T/8/G			
INE				DAILY COST		E14 35	WT. ON BIT	<del> </del>		
1%				PREVIOUS COST		514.20 0.00	RPM RODMAN			
SOLIDS				CUMBILATIVE COST	<del></del>	514.20	ROP(I)hh)	<del>                                     </del>		
	DRILLIN	G ASSEM	BLY	PUMP (				ATION RE	CORD	<del></del>
NO.	DESCRIPTI	ON I	LENGTH - FT	PUMP NO.	1	2	DEPTH			VATION
				MAKE	Omega	Omega				
				MODEL	D-750	D-750				
				STROKE	8"	8"				
				LIPPER SIZE	6 1/2"	6 1/2"				
$\Box$			1	SPM	L					
				GPH						
				SURF PRESSURE						100 100
				<del></del>			DAILY WELL COST			\$92,433 701,544

Berry Petroleum Company
410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

				DAILY DR	ILLIN	S REPO	<u> RT</u>			
	& WELL NO.	•-				PIED -			DATE	
Scofie	<u>ld -Christ</u>	tiansen	8-23			Scofi	<u>eld</u>		F	ebruary 11, 2006
RIG NAME AN						COUNTY	s	TATE	DAY N	<b>D.</b>
Patters	son / UT.					Carbo	on, Utah			10
TOTAL DEPT	TH Rot. He	cum Rot. Hrs	POOTAGE DRILLED	LAST CASING SIZE, WEIGH			S	हा 🛊	Report	No.
1350		111	L}	9 5/8" 36	J-55			1281' RKE	3	20
ACTIVITY AT	REPORT TIME						ja	EPORTED BY		
Thaw o	out froze	en mud	lines				<u> </u>	R.L.Tatman	1	
REMARKS							<del></del>		103 TO	<u> </u>
Calm an	nd cool 3° I	F							- 1	14'
TIME	E LOG						<del></del>			· · · · · · · · · · · · · · · · · · ·
FROM	то	HOURS	1	ctivity Detail						
6:00	13:30	7.50		E / Pick up stack of	F Christ A	illing ning	nto			
13:30	16:30	3.00		ad / cut off casing /						
16:30	17:00	0.50	Lubricate Rig.	au y cut on casing y	1 sepiece	PPGN 19GBU	l. /	<del></del>		
17:00	17:30				مند خاند					
		0.50		ork on air lines and		nouve o	rr rig.			
17:30	21:00	12:00		/ pick up rotating						
21:00										00 psi low for 5 min.
										i low for 5 min. and
			1500 psi High t	for 10 min. ann./30	min. cas	ing. Press	sure test upp	er kelley valv	e, insid	e BOP valve, and
	2:30	5.50		y valve to 200 low f				min.		
2:30	4:30	2.00		g sub, Mud Motor,				-		
4:30	6:00	1.50		fork on thawing out				nps.		
								<u> </u>		
						•				<del></del>
				-		· · · · · · · · · · · · · · · · · · ·				<del></del>
			<del>                                     </del>		·					
	<del> </del>		<del>                                       </del>							
	<del>                                     </del>		Day Eakt To-	- Part Caran Class		<del> </del>				
	<del>                                     </del>		Night Town E	r: Full Crew (7 m ull Crew (5 Men)						<del></del>
	<u> </u>		Boiler: 24 hrs				· · · · · · · · · · · · · · · · · · ·			
	ļ								1	STRING WT
			Forced Air: 24					UP		
	L			auted from Scoti				DOWN		
	ļI			outed from reser	ve pit : (	P Abbit.		ROTATE		
	MUD	RECORD		MUD MATERIA	ILS USE	D	Į.	BIT REC	ORD	
DEPTH				NO. OF SACKS/LBS	PRODUK	TNAME	BIT NO.	1 2		
TIME							SIZE	83	14	<del> </del>
VEIGHT					1		MFG	Re		
ris					1		TYPE	TD5		<del> </del>
VL					<del>                                     </del>	<del></del>				<del> </del>
V/YP				<del>†</del>	+	<del></del>	DET	3/2		<u> </u>
125		<del>  </del>		<del> </del>	+		SEREAL NO.	Y547	94	ļ
	<u> </u>			<u> </u>			DEPTH OUT			<u> </u>
A				<u> </u>	——		DEPTH IN	135	0,	
ELS							TOTAL FEET			
LK							HRS			
н							T/B/G			
AKE							WT. ON BET			
L L				DAILY COST	\$5.	514.20	RPM			<del></del>
CL %				PREVIOUS COST		3.00	ROP(fph)			
SOLIDS				CUMULATIVE COST		514.20	AN YEL	<del></del>		
	DRILLING	G ASSEN	<b>1</b> BLY	PUMP (				MATTON ST	8885	
	DESCRIPTI		LENGTH - FT	PUND NO.	T		1	VIATION RE		
					1	2	DEF	TH	INC	LINATION
				MARE	Omega	Omega	<u> </u>			
- 1		- 1		MODEL	D-750	D-750				
					8"	8"	1			
				STROKE						
				LIMER SIZE	6 1/2"	6 1/2"				
					6 1/2"	6 1/2"				· · · · · · · · · · · · · · · · · · ·
				LIMER SIZE	6 1/2"	6 1/2"				
				LIMER SIZE SPM GPM	6 1/2"	6 1/2"				
				LIMER SIZE SPM GPM SURF PRESSURE	6 1/2"	6 1/2"				
				LIMER SIZE SPM CPM SURF PRESSURE ECD	6 1/2*	6 1/2*	DARLY WELL O			\$70,182
PROD\DDRL	ga zwa	НА		LIMER SIZE SPM GPM SURF PRESSURE	6 1/2"	61/2*	DARLY WELL OF PREVIOUS CUM	10061		\$70,182 \$793,976 \$864,158

				DAILY DRI	LLING	REPO	RT			
Scofiel	a well no. d -Christ	iansen (	3-23			Scofie	ld			bruary 12, 2006
RIG NAME AN	D HUMBER SON / UTI	[Rig #	778			Carbor	jstati 1, Utah	<u> </u>	DAY NO.	11
1665'		com Rot. Hrs	FOOTAGE DAILLED	иет сивлистите. weight 9 5/8" 36	J-55		ser e 1	281' RKB	Report N	21
ACTIVITY AT Drilling	REPORT TIME			<u> </u>				Tatman		
REMARKS	d cold -6°	F							103 TO GL	14'
TIME	LOG	Hours		tivity Detail						
<b>FROM</b> 6:00	9:00			BHA, (NEW driller	on rig) T	along tim	e to work safe	ty and figu	re thing	s out.
9:00	11:30	2.50	Repair leak in B	looie line and rotati	ng head.					
11:30	13:30	2.00		4.5" driff pipe / pic						
13:30	14:30	1.00		rs / Thaw out air su			HIT up soup tai	nk and Start	t pumpi	ng soap.
14:30 15:30	15:30 23:00	0:00 7.50		h 500 scfm of air a nent @ 1220' ,Drill			727 Dellasi	fotos & 1	292' De	Coment to 1350'
23:00	0:00	1.00	Drilling 2 2/4" h	die with mud moto	and 100	O action a	r and 14 ones	Flicial from	13971	n 1381'
0:00	0:30		Deviation Surve		CHINE LOC	o scin a	a and 2- gpm	Trains Iron	2500	2502
0:30	5:30	5.00	Drilling 8 3/4" h	ole with mud motor	rand 100	0 scfm a	ir and 14 gpm	Fluid, from	1381'1	to 1665', @ 57 fph.
5:30	6:00	0.50	Deviation Surve	y <b>@</b> 1593', 1 1/4						
	<del> </del>	ļ <u>.</u>		<del></del>						
	<del>                                     </del>	<u> </u>								
		<b></b>					····	<u>.</u>		
	†				···					
								····		
			Day light Tour	: Full Crew (7 me	<b>383</b> )					
			Night Tour: Fo	off Crew (5 Man)						
			Boiler: 24 hrs.							STRUNG WT
			Forced Air: 24					UP		85,000
		34.00		eafed from Scotie			· · <del>- · · · · · · · · · · · · · · · · ·</del>	DOWN	<u> </u>	74,000
	NATION 1			ulad from reserv				ROTATE		79,000
DEPTH	MUD	RECORD	· · · · · · · · · · · · · · · · · · ·	PRIND MATERIA BO. OF SACKS/LBS	PRODUC		BIT NO.	BET REC		<u>T</u>
TIME				BU. OF SHUISYEDS	PRODUC	I MARKE	SIZE	83		
WEIGHT				<del> </del>	+	· · · · · · · · · · · · · · · · · · ·	MPG	Rec		
VIS					1		TYPE	TD5		
WL					<del>                                     </del>		DET	3/2		
PV/YP					1	*	SERBAL MO.	Y547		
H2S							DEPTH OUT			
CA							DEPTH IN	135	0"	
GELS					<u> </u>		TOTAL FEET	315	7	
ALK				ļ	<u> </u>		HRS	6		
pH CANCE					<b>_</b>		T/8/G	<u> </u>	=	
CAKE CL				Dan's com	<del> </del>		WT. ON BIT	18-3		
KCL %				DAILY COST PREVIOUS COST	*	962.45	RPM.	80-1		
%SOLIDS				CUMULATIVE COST		74.20 76.65	ROP(fph): AN VEL	52.! 390.		
_	DRILLIN	G ASSE	<b>WL</b> Y	PUMP D				ATTON RE		
NO.	DESCRIPT		LENGTH - PT	PUMP NO.	1	2	0071			LINATION
	8 3/4" bit		1.00	PARE	Omega	Ornega	132			1
	8 3/4" Dog		1.00	MODES.	D-750	D-750	159	3*		1.25
1	6 1/2" PD		30.78	STROKE	8"	8"				
	6 1/4" NM			LOUIS SIZE	61/2"	6 1/2"				
	8 3/4" NRI 6 1/4" DC	9	4.97 544.57	SPH	<u> </u>					
	XO	<del></del>	2.19	GPM SURF PRESSURE	<del></del>		<del></del>			
			- Edab	SCO	<b></b>		DAILY WELL COS		·	<b>660 130</b>
				SLOW PUMP- SPM	<del>  </del>		PREVIOUS CUM (			\$69,130 \$964.159
:\PROD\DDR	igais E	BHA	614.82	SLOW PUMP- PRES			CUMULATIVE WE			\$864,158 \$933,288
					<u></u>	ليستست				

I EACE WATER	& WELL NO.			DAILY DR			m.i			<del></del>
	eld -Christ	tiansen	8-23			Scofi	eld		DATE	ebruary 13, 2
	NO NUMBER	T Die #	770			COUNTY	STA	Æ	DAYN	0.
TOTAL DEPT	son / UT		POOTAGE DRILLED	· [::-		Carbo	n, Utah		╀	12
2430	21.5	138.5		9 5/8" 36	л, сачо∈ 3-55		Ser 1	• 1281' RKB	Report	No. 22
	REPORT TIME	_!!		•				OKTED BY		•
	g / Contr	oling Fr	esh water inf	ux			R.	L.Tatman		
REMARKS Calm ar	nd cool 17°	) F							108 70	œ. 14'
	E LOG	<u> </u>	T						Д	14
FROM	То	Hours	┪ 🛕	ctivity Detail						
6:00				vole with mud mot	or and 10	000 scfm	air and 14 com	Huid, from	1665	to 1823'. @ 35.
	10:30	4.50	Started takeing	water flow at arou	and 1680'	filled res	erve pit and sv	witched to a	riated 1	water at 1795'
10:30	11:30	1.00	Replace rotatin	q head insert.						
11:30	15:30	4.00		hole with mud mot	or and 30	0 scfm ai	r and 350 gpm	Huid from	1823	to 1919', @ 24
15:30	16:00	0.50	Lubricate Rig.							
16:00			Drilling 8 3/4"	hale with mud mob	or and 15	0 scfm ai	r and 350 com	Fluid. from	1919	to 2077'. @ 35
	20:30	4.50	Well making w	ater at 150 scfm air	shut air	down at	1965' / Increas	e flow rate	to 430	oom at 2060'
20:30	21:30	1.00	Circulate and o	ondition / Deviation	Survey (	<b>9</b> 1990',	1.9 dev. / 287 d	corrected az	m.	
21:30	6:00	8.50	Drilling 8 3/4"	noie with mud mot	or and 43	0 gpm Fh	id, from 2077	to 2430', 6	41.5	fph.
•										
										<del></del>
	$oxed{oxed}$		Day light Tou	r: Fulf Crew (7 m	en)					
			Night Tour: Fo	off Crew (5 Men)	<del></del>					
			Boiler: 24 hrs				·			STRING WT
			Forced Air: 24			***********		UP		84,000
			Total water h	nated from Scoti	eld City:	0 bbls.		DOWN	1	74,000
		24.00	Total water h	outed from reser	ve pit : (	DANGE.		ROTATE		78,000
		RECORD		MUD MATERIA	US USE	D		BUT RECO	) RD	
EPTH	190			MO. OF SACKS/LBS	PRODUC	TRAME	SET NO.	2		T
ME	15:0			<u></u>			SIZE	8 3/	4	1
EIGHT	8.4						MFG	Ree		1
S	27	·					TYPE	TD51	A	
<u> </u>			-				DET	3/24	4	
//YP	4/4			1						T
	1/1			<del></del>			SERIAL NO.	Y547	94	i e
2S							SERIAL NO. DEPTH OUT	Y547	94	
S	120						1	Y5479		
S LS	120	)					DEPTH OUT		)'	
ELS K	.1/.	5					DEPTH OUT DEPTH IN	1350	)' )'	
LS K	120	5					DEPTH OUT DEPTH IN TOTAL FEET	1350	)' )'	
LS K	.1/. 7.5	5					DEPTH OUT DEPTH IN TOTAL FEET HIS	1350	)' '	
LS K	.1/.	5		DARY COST	\$1,	582,45	DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G	1350 1080 27.5	)" )" 5	
LS K	.1/. 7.5	5		PREVIOUS COST		582.45 514.26	DEPTH OUT DEPTH IN TOTAL FEET HIRS TYBAG WE, ON BUT	1350 1080 27.5 25-3	)" )" ; 5	
ELS K K KE	.1/. 7.5	5		PREVIOUS COST CUMULATIVE COST	\$5,5 \$7,0		DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WI. ON SIT RPM	1350 1080 27.5 25-3 70-14	)" )" ;	
LS K	.1/ 7.5 500	5 S ASSEM		PREVIOUS COST	\$5,5 \$7,0	514:20	DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WY. ON SET REP! ROP(fph) AM YEL	1350 1080 27.5 25-3 70-14 39.0	5 0	
IS K KE L% OLIDS	.1/ 7.5 500  DRILLING DESCRIPTION	5 S ASSEM	LENGTH - FT	PREVIOUS COST CUMULATIVE COST PUMP () PUMP NO.	\$5,5 \$7,6 ATA	96.65 2	DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WY. ON SET REP! ROP(fph) AM YEL	1350 1080 27.5 25-3 70-14 39.0 189.0	)' 5 10 CORD	LINATION
S LS K KE OLIDS NO. 1 8	120 .1/ 7.5 500 DRILLING DESCRIPTION B 3/4" bit	S ASSEM	1.00	PREVIOUS COST CUMULATIVE COST PUMP O	\$5,5 \$7,0 <b>ATA</b>	2 2	DEPTH OUT DEPTH IN TOTAL FEET HIRS T/B/G WY. ON SIT RPM: ROP(fph) AN VE. DEVI	1350 1080 27.5 25-3 70-14 39.0 189.0	)' 5 10 CORD	LINATION 1'
S LS K KE COLIDS	120 .1/ 7.5 500 DRILLING DESCRIPTION 3 3/4" bit 3 3/4" Dog	Sub	1.00 1.00	PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. PARE HODEL	\$5,5 \$7,6 ATA 1 Ornega D-750	2 Omega D-750	DEPTH OUT DEPTH IN TOTAL FEET HIRS TYB/G WY. ON SIT RPM: ROP(fph) AN VEL DEPTH	1350 1080 27.5 25-3 70-14 39.0 189.0	)' 5 10 CORD	
LS K KE	120 .1/ 7.5 500 DRILLING DESCRIPTION 3 3/4" bit 3 3/4" Dog 6 1/2" PDN	Sub	1.00 1.00 30,78	PREVIOUS COST CUPROLATIVE COST PUMP () PUMP () PUMP () PARE MODEL STRONG	\$5,5 \$7,6 ATA 1 Omega	2 Omega	DEPTH OUT DEPTH IN TOTAL FEET HIRS TYB/G WY. ON SIT RPM ROP(fph) AN VEL DEPTH 1321	1350 1080 27.5 25-3 70-14 39.0 189.0 ATTON REC	)' 5 10 CORD	1.
S   LS   K   KE     Mo.     1   8   1   1   6	120 .1/ 7.5 500 DRILLING DESCRIPTION 3 3/4" bit 3 3/4" Dog 6 1/2" PDN 5 1/4" NMD	Sub	1.00 1.00 30.78 30.31	PREVIOUS COST CUPROLATIVE COST PUMP ()	\$5,5 \$7,6 ATA 1 Ornega D-750	2 Omega D-750	DEPTH OUT DEPTH IN TOTAL FEET HIRS T/B/G WY. ON SIT RPM ROP(fph) AN VE. DEPTH 132:	1350 1080 27.5 25-3 70-14 39.0 189.0 ATTON REC	)' 5 10 CORD	1 ⁻ 1.25 ⁻
S   LS   K   KE     KE     KE     KE     KE     KE     KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   KE   K	120 .1/ 7.5 500 DRILLING DESCRIPTION 3 3/4" bit 3 3/4" Dog 6 1/2" PDN 5 1/4" NMD 3 3/4" NRR	Sub	1.00 1.00 30.78 30.31 4.97	PREVIOUS COST CUPROLATIVE COST PUMP ()	\$5,5 \$7,6 <b>1</b> Omega D-750 8" 6 1/2" 65	2 Omega D-750 8" 6 1/2"	DEPTH OUT DEPTH IN TOTAL FEET HIRS T/B/G WY. ON SIT RPM ROP(fph) AN VE. DEPTH 132:	1350 1080 27.5 25-3 70-14 39.0 189.0 ATTON REC	)' 5 10 CORD	1 ⁻ 1.25 ⁻
S	120 .1/ 7.5 500 DRILLING DESCRIPTIV 3 3/4" bit 3 3/4" Dog 6 1/2" PDN 5 1/4" NMD 3 3/4" NRRS 5 1/4" DC	Sub	1.00 1.00 30.78 30.31 4.97 544.57	PREVIOUS COST CUMULATIVE COST PUMP () PUMP () PUMP NO. MARIE MODEL STROKE LENER SIZE SPH GPM	\$5,5 \$7,6 <b>ATA</b> 1 Omega D-750 8" 6 1/2"	2 Omega D-750 8" 6 1/2"	DEPTH OUT DEPTH IN TOTAL FEET HIRS T/B/G WY. ON SIT RPM ROP(fph) AN VE. DEPTH 132:	1350 1080 27.5 25-3 70-14 39.0 189.0 ATTON REC	)' 5 10 CORD	1 ⁻ 1.25 ⁻
S   LS   K   KE	120 .1/ 7.5 500 DRILLING DESCRIPTION 3 3/4" bit 3 3/4" Dog 6 1/2" PDN 5 1/4" NMD 3 3/4" NRR	Sub	1.00 1.00 30.78 30.31 4.97 544.57	PREVIOUS COST CUPROLATIVE COST PUMP ()	\$5,5 \$7,6 <b>1</b> Omega D-750 8" 6 1/2" 65	2 Omega D-750 8" 6 1/2"	DEPTH OUT DEPTH IN TOTAL FEET HIRS T/B/G WY. ON SIT RPM ROP(fph) AN VE. DEPTH 132:	1350 1080 27.5 25-3 70-14 39.0 189.0 ATTON REC	)' 5 10 CORD	1 ⁻ 1.25 ⁻
S   LS   K   KE	120 .1/ 7.5 500 DRILLING DESCRIPTIV 3 3/4" bit 3 3/4" Dog 6 1/2" PDN 5 1/4" NMD 3 3/4" NRRS 5 1/4" DC	Sub	1.00 1.00 30.78 30.31 4.97 544.57 2.19	PREVIOUS COST CUMULATIVE COST PUMP () PUMP () PUMP NO. MARIE MODEL STROKE LENER SIZE SPH GPM	\$5,5 \$7,6 1 Omega D-750 8" 6 1/2" 65 213	2 Omega D-750 8" 6 1/2" 65 213 1000	DEPTH OUT DEPTH IN TOTAL FEET HIRS T/B/G WY. ON SIT RPM ROP(fph) AN VE. DEPTH 132:	1350 1080 27.5 25-3 70-14 39.0 189.0 ATION REC	)' 5 10 CORD	1' 1.25' 1.9' / 287'
KE KE COLIDS NO. 1 8 1 1 8 1 8 18 6	120 .1/	Sub	1.00 1.00 30.78 30.31 4.97 544.57 2.19	PREVIOUS COST CUPRILATIVE COST PUMP (COST PU	\$5,5 \$7,6 1 Omega D-750 8" 6 1/2" 65 213	2 Omega D-750 8" 6 1/2" 65 213 1000	DEPTH OUT DEPTH IN TOTAL FEET HIS T/B/G WY. ON SIT RPM ROP(figh) AN VEL DEPTH 1.327 1.593	1350 1080 27.5 25-3 70-14 39.0 189.0 ATION REC	)' 5 10 CORD	1 ⁻ 1.25 ⁻

# T

				DAILY DRI	ILLING	REPO	RT			
	& WELL NO.	Ja	0.22			FIELD Co. C.			DATE	h
	ld -Christ	Jansen	8-23			Scofie	STAT		DAY NO.	bruary 14, 2006
	son / UT	r Ria #	778			1	a, Utah	<u> </u>	- DAY NO.	13
TOTAL DEPT			FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT	, GRADE	journe	SET (	<u> </u>	Report N	
2588	10	148.5	170'	9 5/8" 36	J-55		1	281' RKE		23
	REPORT TIME						4	KTED BY		
Drilling	<u> </u>						JR.I	L.Tatman	_	
REMARKS	nd cool 17°	E							OB TO G	14'
	E LOG		T							17
FROM	To	HOURS	1 👗	ctivity Detail						
6:00	13:00	7.00		hale with mud moto	r and 43	0 gom Flu	id, from 2430	to 2525',	<b>@</b> 13.6 1	fph.
13:00	13:30	0.50		ondition / Deviation						
13:30	15:00	1.50		Sweep, and circulat		e dean.				
15:00		3.00		/ Gauge stab and d	og sub.					
18:00		0.50	Lubricate Rig.							
18:30		1.00	Slip and out 30							•
19:30	22:00	2.50	Trip in hole to		<del></del>					
22:00		5.00		from 2420' to 252!						
3:00	6:00	3.00	Drilling 8 3/4" F	note with mud moto	rand 43	gpm Hu	ia, from 2525	to 2600°, (	g 25 tpl	n./ break in new bit
	<del></del>		<del> </del>				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<del></del>	
<del> </del>	-	<u> </u>								····
			<b></b>				·- · · · · · · · · · · · · · · · · · ·			
							·	·····	•	
							<del></del>			
				r: Fulf Crew (5 me	an)					
				off Crew (6 Men)				_		
			Boiler: 24 hrs.							STRING WT
			Forced Air: 24					UP		86,000
		24.00	Total water h	auted from Scotic auted from revers	M Oty:	O boks.		DOWN		78,000
	MUD	RECORD	IVLE NACE A	HEID MATERIA				ROTATE		82,000
DEPTH	0:0			NO. OF SACKS/LBS	PRODUC		BIT NO.	BIT REC		T 3
TIME	14:			192		DAP	SIZE	83		8 3/4"
WEIGHT	8.			120	1	ro-Seal	MPG	Rea	<u> </u>	Smith
VIS	27	7		7	<del>                                     </del>	-MUD	TYPE	TD5		ER 7011 VPS
WL				64	<del>-</del>	ICKGEI	JET	3/2		3/22
PV/YP	1/	1		7		IC-2	SEREME, NO.	Y547		MR 8961
H2S				2	Corro	sion rings	DEPTH OUT	252		
CA	40	)					DEPTH IN	135	0'	2525'
GELS							TOTAL PEET	117	5'	<i>7</i> 5
ALK	2.3/			<b>}</b>	ļ		HRS	34.		3.00
PH	7.	·			<del>                                     </del>		T/8/G	48/44/4/		
CAKE CL	500	,		Interior -			WT. ON BIT	25-3		18-30
DAP	3.00			DAILY COST		053.01	RPM	70-1		70-140
SOLIDS	5.00	-		PREVIOUS COST COMULATIVE COST		175,65 129.66	ROP(fph): AN VEL	34.1 189.		25.0 189
	DRILLIN	G ASSE	<b>1</b> BLY	PUNEP D				ATION RE		103
NO.	DESCRIPTI		LENGTH - FT	PUNE NO.	1	2	DETT			LINATION
1	8 3/4" bit		1.00	PARE	Omega	Omega	132			1'
1	8 3/4" Dog		1.00	MODEL	D-750	D-750	1593			1.25
1	6 1/2" PD		30.78	STROKE	8"	8"	1990			1.9' / 287
	6 1/4" NM		30.31	LEMER SEZE	6 1/2"	6 1/2"	2484	f		1.9' / 261'
	8 3/4" NRF	5	4.97	SPM	65	65				
	6 1/4" DC		544.57	GPH	213	213				
	XO		2.19	SURF PRESSURE	1080	1080				
				SCD			DAILY WELL COS			\$39,292
:\PROD\DDR	IGXIS P	HA		SLOW PUMP- SPM SLOW PUMP- PRES			PREVIOUS CUM C			\$954,873
			42.40Z	SEAR LAND LIKES	1		CUMULATIVE WE	LL COST		\$994,166

FACE MANY				DAILY DR	FEIR	REPU	K.I			
	a WELL NO. d -Christ	iansen :	8-23			Scofie	eld		DATE FE	ebruary 15, 20
RIG NAME AN	ID NUMBER					COUNTY	STATE	<u> </u>	DAYNO	
	son / UTI					Carbo	n, Utah		1	14
3001'			FOOTAGE DRELLED 413'	UST CHEING SIZE, WEIGH 9 5/8" 36	)-55		sere 12	281' RKB	Report R	₂₄
Drilling	REPORT TIME							Tatman		
REMARKS	d cool 29°	F							103 TO G	14'
TIME		•	T						<u> </u>	<u> </u>
FROM	то	HOURS		tivity Detail						
6:00	12:30	6.50		role with mud moto	r and 430	gpm Alu	id, from 2588°	TO 2747,	<b>@</b> 24.5	fph.
12:30	13:00	0.50	Lubricate Rig.					_		
13:00	17:30	4.50	Drilling 8 3/4" h	ole with mud moto	r and 340	gpm Flu	id & 400 scfm,	from 2747	to 28	43°, @ 21.3 fph.
17:30	18:00	0.50		ndition / Deviation						701 6 444 6 1
18:00	3:00	9.00		ole with mud moto						/U, @ 14.1 fph.
3:00 3:30	3:30 6:00	0.50 2.50		ondition / Deviation role with mud moto						
3:30	0:00	2.50	127 ming 6 3/4" A	we with mile more	# ## ## ## ## ## ## ## ## ## ## ## ## #	पुरुगा 110	ru, num 29/0	w 5001', E	14.4	ipii.
	<del>                                     </del>						· · · · · · · · · · · · · · · · · · ·			
	<del>                                     </del>		<del>                                     </del>	···		<del></del>				
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					***************************************					
						<del></del>		· · · · · · · · · · · · · · · · · · ·		
			Day light Town	: Full Crew (5 m	m)					
				if Crew (6 Men)						
			Boiler: 24 hrs.			<del></del>		<u> </u>	T	STRING WT
			Forced Air: 24	hrs.				UP		88,000
				rated from Scotic				DOWN		80,000
		24.00	Total water he	ruled from reserv	e pit : 0	bble.		ROTATE		84,000
							F			
		RECORD		MUD MATERIA	LS USE	7		BIT RECO	ND .	
	0:0	RECORD 10		NO. OF SACKS/LES	PRODUC		SET NO.	BET RECO	JRD 	3
TME	0:0 11:	RECORD 00 00			PRODUC		SET NO.	BAT RECO	ORD	3 8 3/4"
IME VEIGHT	0:0 11:0 8.0	<b>RECORD</b> 10 00 6		NO. OF SACKS/LES	PRODUC	TNAME			JRD	
IME VEIGHT IS	0:0 11:	<b>RECORD</b> 10 00 6		NO. OF SACKS/LES 192	PRODUC Bar	T NAME DAP	SIZE	BIT RECX	RD_	8 3/4" Smith
IME VEIGHT IS VL	0:0 11: 8.6 27	RECORD 00 00 6		NO. OF SACKS/LIS 192 120	PRODUC Bar EZ	T NAME DAIP to-Seel	SRZE MFG	BIT RECX	RD .	8 3/4" Smith
IME /EIGHT IS /L V/YP	0:0 11:0 8.0	RECORD 00 00 6		NO. OF SACKS/LBS 192 120 7 64	PRODUC Bar EZ QUI	T NAME DAP 0-Seal -MUD CKGE	SIZE MFG TYPE		RD .	8 3/4" Smith ER 7011 VP:
IME /EIGHT IS /L V/YP 2S	0:0 11:: 8.6 27	RECORD 00 00 6 7		NO. OF SACKS/LBS 192 120 7 64	PRODUC Bar EZ QUI	T NAME  DAP  O-Soal  MUD  CKGE	SIZE MPG TYPE JET		RD	8 3/4" Smith ER 7011 VP: 3/22
IME VEIGHT IS V/YP 2S	0:0 11: 8.6 27	RECORD 00 00 6 7		NO. OF SACKS/LBS 192 120 7 64	PRODUC Bar EZ QUI	T NAME DAP 0-Seal -MUD CKGE	SIZE MIFG TYPE JET SERBAL NO.		RD	8 3/4" Smith ER 7011 VP: 3/22
IME /EIGHT IS /L //YP 2S A ELS	0:0 11:: 8.0 27 1/:	RECORD 00 00 6 7		NO. OF SACKS/LBS 192 120 7 64	PRODUC Bar EZ QUI	T NAME DAP 0-Seal -MUD CKGE	SIZE MIFG TYPE JET SERIAL NO. DEPTH OUT		RD	8 3/4" Smith ER 7011 VP: 3/22 MR 8961
IME //EIGHT IS //L //YP 2S A ELS	0:0 11:: 8.6 27 1/: 40	RECORD 00 00 6 7		NO. OF SACKS/LBS 192 120 7 64	PRODUC Bar EZ QUI	T NAME DAP 0-Seal -MUD CKGE	SIZE MPG TYPE JET SERIAL NO. DEPTH GUT DEPTH IN		RD .	8 3/4" Smith ER 7011 VP: 3/22 MR 8961
IME //EIGHT IS //L //YP 2S A ELS LK	0:0 11:: 8.0 27 1/:	RECORD 00 00 6 7		NO. OF SACKS/LBS 192 120 7 64	PRODUC Bar EZ QUI	T NAME DAP 0-Seal -MUD CKGE	SIZE MFG TYPE JET SERIAL NO. DEPTH GUT DEPTH IN ROTAL FEET			8 3/4" Smith ER 7011 VP: 3/22 MR 8961 2525' 476
IME  //EIGHT IS  IS  //L  ///YP  2S  A  ELS  LK  I  AKE	0:0 11:: 8.6 27 1/: 40	RECORD 00 00 5 7		NO. OF SACKS/LBS  192  120  7  64  7  2	PRODUC Bar EZ QUI FI Corros	T NAME  BAP  U-Seal  -MUD  ECKSEI  KG-2  Jon rings	SIZE MFG TYPE JET SERIAL NO. DEPTH GUT DEPTH IN RUTAL FEET HIS			8 3/4" Smith ER 7011 VP: 3/22 MR 8961 2525' 476
IME VEIGHT IS IS VL V/YP 2S A ELS LK H AKE	0:0 11:: 8.6 27 1/: 40 .1/. 7.5	RECORD 00 00 5 7 1 5 5 6		NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST	PRODUC Bar EZ QUI FI Corros	T NAME DAP 0-Seal -MUD CKGE	SIZE MFG TYPE JET SERIAL NO. DEPTH GUT DEPTH IN RUTAL FEET RWS T/M/G			8 3/4" Smith ER 7011 VP: 3/22 MR 8961  2525' 476 25.50
IME VEIGHT IN VICE V/YP 2S A ELS LK H AKE APP	0:0 11:: 8.6 27 1/: 40	RECORD 00 00 5 7 1 5 5 6		NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST  PREVIOUS COST	PRODUC Bar EZ QUI FI Corros \$2,1 \$19,1	T NAME DAP U-Scall -MUD ECKSEI IC-2 Jon rings 33.32	SIZE MFG TYPE JET SERIAL NO. DEPTH GUT DEPTH IN ROTAL FEET FIRS T/RIG WT. GRI BUT ROP(TIC)			8 3/4" Smith ER 7011 VP: 3/22 MR 8961  2525' 476 25.50  18-25 70-140 25.0
TIME VEIGHT TIS VL V/YP 22S A ELS LK H AKE L AP SOLIDS	0:0 11:: 8.6 27 1/: 40 .1/. 7.5 500 6.00	RECORD 00 00 5 7 1 5 5 00 00		NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST PREVIOUS COST COMMULATIVE COST	PRODUC   Bar   EZ   QUI   F   Corros   \$2,1   \$19,1	T NAME  BAP  U-Seal  HUD  ICKSEI  IC-2  Jon vings	SIZE MFG TYPE JET SERIAL NO. DEPTH GUT DEPTH IN ROTAL FEET RISS T/RIG WT. GRI BUT REPH ROP(fish) ARI VEL			8 3/4" Smith ER 7011 VPS 3/22 MR 8961 2525' 476 25.50 18-25 70-140
IME  /EIGHT IS  //L  ///YP  22S  A  ELS  LK  H  AKE  -  AP  SOLIDS	0:0 11:: 8.6 27 1/: 40 .1/. 7.5 500 6.00	RECORD 00 00 6 7 1 5 6 00 00 G ASSEN	(BLY	NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST PREVIOUS COST  COMMUNITIVE COST	PRODUCE  Bar  EZ  QUI  Corros  \$2,1  \$19,1	T NAME  BAP  O-Seal  -MUD  ICKSEI  IC-2  Jon vings  33.32  129.66	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET PINS T/RA/G WT. GRI BUT RUPH ROP(Tyb.) ARI VEL DEVIA	ATKON RE	CORD	8 3/4" Smith ER 7011 VP: 3/22 MR 8961  2525' 476 25.50  18-25 70-140 25.0 189
IME  IME  I/EIGHT  IS  I/L  I/L  I/V/YP  22S  A  ELS  LK  I  AKE  ARP  SOLIDS  NO.	0:0 11:: 8.6 27 1/: 40 .1/. 7.5 500 6.00  DRILLING	RECORD 00 00 6 7 1 5 6 00 00 G ASSEN	IBLY LENGTH - PT	NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST PREVIOUS COST COMMUNITYEE COST PUMP D	PRODUCE  Bar  EZ  QUI  F  Corros  \$2,1  \$19,1	T NAME DAP U-Seal -MUD ECKSEI IC-2 Jon vings 33.32 129.66	SIZE MFG TYPE JET SERIAL NO. DEPTH GUT DEPTH IN ROTAL FEET FIRS T/RIG WT. GRI BUT REPH ROP(TJA) AN VEL DEVTI OREPTM	ATTON REG	CORD	8 3/4" Smith ER 7011 VP: 3/22 MR 8961  2525' 476 25.50  18-25 70-140 25.0 189
IME VEIGHT IS V/L V/YP 2S A ELS LK H AKE AP SOLIDS NO. 1 E	0:0 11:: 8.6 27 1/: 40 .1/. 7.5 500 6.00  DRILLING DESCRIPTE 8 3/4" bit	RECORD  100  5  100  G ASSEN	GBLY LENGTH - PT 1.00	NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST PREVIOUS COST CUMULATIVE COST PUREY NO.  MARKE	PRODUCE Bar EZ QUI F Corros \$2,1 \$19,1 \$21,5 ATA 1 Omega	T NAME DAP O-Seal -MUD COGSS IC-2 Jon vings 33,32 129,66 262,98 2 Cirrega	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN ROTAL FEET FIRS T/RIG WT. GRI WIT RPH ROP(TIA) AN VEL DEVIA	ATEON REC	CORD	8 3/4" Smith ER 7011 VPS 3/22 MR 8961  2525' 476 25.50  18-25 70-140 25.0 189
No. 1 8	0:0 11:: 8.6 27 1/: 40 .1/. 7.5 500 6.00  DRILLING DESCRIPTI 8 3/4" bit 8 3/4" Dog	RECORD  100  5  100  G ASSEN	#BLY LENGTH - PT 1.00 1.00	NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST PREVIOUS COST CUMULATIVE COST PUREY NO.  PARKE HODEL	\$2,1 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$	T NAME DAP U-Seal -MUD CRISE RC-2	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN ROTAL FEET FIRS T/RIG WT. GRI WIT ROP(I)A) AN VEL DEVIA	ATEON RE	CORD	8 3/4" Smith ER 7011 VPS 3/22 MR 8961  2525' 476 25.50  18-25 70-140 25.0 189
TIME VEIGHT TIS VL V/YP 122S A ELS LK H AKE L AP SOLIDS NO. 1 1 8 1 1 8	0:0 11:: 8.6 27 1/: 40 .1/. 7.5 500 6.00  DRILLING DESCRIPTI 8 3/4" bit 8 3/4" Dog 6 1/2" PDd	RECORD  100  5  100  G ASSEN  ISUb	#BLY LENGTH - PT 1.00 1.00 30.78	NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST PREVIOUS COST COMMUNATIVE COST PUMP 10  MARKE HODGS. STROKE	\$2,1 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$10,1 \$	T NAME DAP U-Seal -MUD CRISE IC-2	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET PINS T/R/G WT. GR BIT RPW ROP(Thh) AR VE. DEVI/ GRBTM 1.321 1.593	ATRON RE	CORD	8 3/4" Smith ER 7011 VPS 3/22 MR 8961  2525' 476 25.50  18-25 70-140 25.0 189  LINATION 1' 1.25' 1.9' / 287'
IME  VEIGHT IS  V/YP  22S  A  ELS  LK  H  MKE  AP  SOLIDS  1 8  1 8  1 6	0:0 11:: 8.6 27 1/: 40 .1/. 7.5 500 6.00  DRILLING DESCRIPTI 8 3/4" bit 8 3/4" Dog 6 1/2" PDI 5 1/4" NMI	RECORD  100  5  100  GASSEN  ISUB	1.00 1.00 30.78 30.31	NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST PREVIOUS COST CUMULATIVE COST PUREY NO. MAME PODEL STRONE	## PRODUCE  Bar  EZ  QUI  F  Common  \$2,1  \$19,1  \$21,2  \$19,1  \$21,2  \$19,1  \$21,2  \$19,1  \$21,2  \$19,1  \$21,2  \$19,1  \$21,2  \$19,1  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$21,2  \$	T NAME DAP O-Seal -MUD COGSS IC-2 Jon rings 33.32 I29.66 262.98  2 Cirrega D-750 8" 6 1/2"	SIZE MFG TYPE JET SERIAL NO. DEPTH GUT DEPTH IN ROTAL FEET PINS T/RI/G WT. GR BUT REPH ROP(Thi) AN VEL DEVIL 0007TM 1.321 1.593 1.990 2.484	ATEON RE	CORD	8 3/4" Smith ER 7011 VP: 3/22 MR 8961  2525' 476 25.50  18-25 70-140 25.0 189  LINATION 1' 1.25' 1.9' / 287' 1.9' / 261'
IME  REIGHT IS  A  L  V/YP  22S  A  ELS  K  K  K  NO.  1  8  1  1  1  1  1  1  1  1  1  1  1	0:0 11:: 8.6 27 1/: 40 .1/. 7.5 500 6.00  DRILLING DESCRIPTE 8 3/4" bit 8 3/4" Dog 6 1/2" PDI 5 1/4" NIME 8 3/4" NRR	RECORD  100  5  100  GASSEN  ISUB	1.00 1.00 30.78 30.31 4.97	NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST PREVIOUS COST CUMULATIVE COST PUREY NO. MAKE PODEL STRICKE LINER SIZE SYM	## EZ QUI ## Common ## \$2,1 \$19,1 \$21,1 \$19,1 \$21,1 \$19,1 \$21,1 \$19,1 \$1,2 \$1,2 \$1,2 \$1,2 \$1,2 \$1,2 \$1,2 \$1	T NAME DAP 0-Seal -MUD CRISE IC-2	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN FOTAL FEET FIRS T/B/G WT. GR BIT RPW ROP(Thh) AR VE. DEVIL 088778 1.321 1.593 1.990 2.484	ATRON RE	CORD	8 3/4" Smith ER 7011 VP: 3/22 MR 8961  2525' 476 25.50  18-25 70-140 25.0 189  LINATION 1' 1.25' 1.9' / 287' 1.9' / 261' 3.5' / 266'
IME  REIGHT IS  AL  W/YPP  22S  AA  EELS  K  K  K  NO.  1 8  1 1 6  1 8  1 8  1 8  1 8	0:0 11:: 8.6 27 1/: 40 .1/. 7.5 500 6.00  DRILLING DESCRIPTI 8 3/4" bit 8 3/4" Dog 6 1/2" PDI 5 1/4" NMI 8 3/4" NRR 6 1/4" DC	RECORD  100  5  100  GASSEN  ISUB	1.00 1.00 30.78 30.31 4.97 544.57	NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST PREVIOUS COST COMBLATIVE COST PUREV NO. HARE HODEL STRICKE STRICKE SPH GPN	## EZ QUI ## Cerros \$2,1 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1	T NAME DAP 0-Seal -MUD CRISE IC-C ilon rings 33.32 129.66 262.98 2 Cimega D-750 8" 6 1/2" 65 213	SIZE MFG TYPE JET SERIAL NO. DEPTH GUT DEPTH IN ROTAL FEET PINS T/RI/G WT. GR BUT REPH ROP(Thi) AN VEL DEVIL 0007TM 1.321 1.593 1.990 2.484	ATRON RE	CORD	8 3/4" Smith ER 7011 VP: 3/22 MR 8961  2525' 476 25.50  18-25 70-140 25.0 189  LINATION 1' 1.25' 1.9' / 287' 1.9' / 261'
IME  MEIGHT IS  AL  MV/YP  22S  AA  ELS  LK  H  MKE  AP  SOLIDS  1 8 1 6 1 8 1 8 1 8 6	0:0 11:: 8.6 27 1/: 40 .1/. 7.5 500 6.00  DRILLING DESCRIPTE 8 3/4" bit 8 3/4" Dog 6 1/2" PDI 5 1/4" NIME 8 3/4" NRR	RECORD  100  5  100  GASSEN  ISUB	1.00 1.00 30.78 30.31 4.97 544.57 2.19	NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST PREVIOUS COST CUMULATIVE COST PURM 10.  MAKE HODEL STRICKE STRICKE SPH GPM SSERF PRESSORE	## EZ QUI ## Common ## \$2,1 \$19,1 \$21,1 \$19,1 \$21,1 \$19,1 \$21,1 \$19,1 \$1,2 \$1,2 \$1,2 \$1,2 \$1,2 \$1,2 \$1,2 \$1	T NAME DAP 0-Seal -MUD CRISE IC-2 ilion rings 33.32 129.66 22 Cimega D-750 8° 6 1/2° 65 213 1080	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN ROTAL FEET ANS T/M/G WT. GR BIT ILPM ROP(1)h) AR VEL DEVIA 089778 1.321 1.593 1.990 2.484 2.770 2.895	ATSON RE	CORD	8 3/4" Smith ER 7011 VP: 3/22 MR 8961  2525' 476 25.50  18-25 70-140 25.0 189  LINATION 1' 1.25' 1.9' / 287' 1.9' / 261' 3.5' / 266' 3.3' / 228.3'
IME	0:0 11:: 8.6 27 1/: 40 .1/. 7.5 500 6.00  DRILLING DESCRIPTI 8 3/4" bit 8 3/4" Dog 6 1/2" PDI 5 1/4" NMI 8 3/4" NRR 6 1/4" DC	RECORD  100  5  100  GASSEN  ISUB	1.00 1.00 30.78 30.31 4.97 544.57 2.19	NO. OF SACKS/LBS  192  120  7  64  7  2  DAILY COST PREVIOUS COST COMBLATIVE COST PUREV NO. HARE HODEL STRICKE STRICKE SPH GPN	## EZ QUI ## Cerros \$2,1 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$21,2 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1 \$19,1	T NAME DAP 0-Seal -MUD CRISE IC-2 ilion rings 33.32 129.66 252.98 2 Cimega D-750 8° 6 1/2° 65 213 1080	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN FOTAL FEET FIRS T/B/G WT. GR BIT RPW ROP(Thh) AR VE. DEVIL 088778 1.321 1.593 1.990 2.484	ATSON RE	CORD	8 3/4" Smith ER 7011 VP: 3/22 MR 8961  2525' 476 25.50  18-25 70-140 25.0 189  LINATION 1' 1.25' 1.9' / 287' 1.9' / 261' 3.5' / 266'

				DAILY DRI	LLING	REPOR	<b>CT</b>			
Scofield	well no. d -Christ	iansen (				Scofiel	d		DATE Feb	oruary 16, 2006
RIG NAME AND						Carbon	, Utah	TATE	DAY NO.	15
TOTAL DEPTH			FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT,	GRADE	10000		ET @	Report No.	
3319'	23	194'	318'	9 5/8" 36				1281' RKB		25
Survey	REPORT TIME @ 3244	,						R.L.Tatman		
REMARKS Calm and	d cool 12°	F / 6" of	new snow.						103 TO GL.	14'
TIME										
FROM	то	HOURS	Aci	tivity Detail						
6:00	14:30	8.50		ole with mud motor	and 340	gpm Flui	d, from 30	01' TO 3097',	@ 12 fpl	h.
14:30	15:00		Lubricate Rig.							
15:00	16:30	1.50	Drilling 8 3/4" h	ole with mud motor	and 340	gpm fror	n 3097' to	3128', @ 20.6	fph.	
16:30	17:00	0.50		ndition / Deviation :						
17:00	6:00	9.00	Drilling 8 3/4" h	ole with mud motor	and 340	gpin from	n 3128' to	3319', @ 14.6	fph.	
				: Full Crew (5 me	<b>31</b> )					
				Il Crew (6 Man)						
			Boiler: 24 hrs.							STRING WT
			Forced Air: 24					UP		96,000
				ralad from Scotte				DOWN		94,000
				uled from reserv				ROTATE	<u> </u>	92,000
		RECORD		MUD MATERIA	LS USEL	<u> </u>	ļ	BET RECI	DRD	
DEPTH	3093	3.00		NO. OF SACKS/LBS	PRODUC	TRAPPE	BET NO.			3
TIME	14:			90	1 1	DAP	SIZE			8 3/4"
WEIGHT	8.				Bar	v-Seaf	MFG			Smith
VIS	2	3		3	EZ	MUD	TYPE			ER 7011 VPS
WL				39	QUI	CKGE	JE F			3/22
PV/YP	1/	1		3	*	FC-2	SERIAL NO.			MR 8961
H2S				0	Corros	tion rings	DEPIH OUT			
CA	20	)			1		DEPTH IN			2525'
GELS				<u> </u>			TOTAL FEET			794
ALK	.1/				ļ		HRS			48.50
рН	7.	5			<u> </u>		T/B/G			
CAKE					1		WT. ON BIT			18-25
α	50			DAILY COST	\$2,7	717.74	JUPM .			70-140
DAP	6.0	00		PREVIOUS COST	<del></del>	262.96	ROP(fph)			16.4
%SOLIDS				COMULATIVE COST		980.72	AN VEL	1		164
	DRILLIN			PUMP 0		,		EVIATION RE	T	
NO.	DESCRIPT		LEMETH - PT	PUIP NO.	1	2			INC	LINATION
	8 3/4" bit		1.00	MARIE	Omega	Omega		3053	<u> </u>	3.3'/ 199.5'
	8 3/4" Do		1.00	HODEL	D-750	D-750		3244	ļ	3.4"/ 194.9
1	6 1/2" PC		30.78	STROKE	8"	8"	<u> </u>		L	
	6 1/4" NM		30.31	LIMER SIZE	6 1/2"	6 1/2"				
	8 3/4" NR		4.97	SPH	115					
	6 1/4" DC		544.57	GPPF	340					
1	XO		2.19	SURF PRESSURE	930					
				ECD ECD			DAILY WELL			\$44,082
1				SLOW PUNIT- SPM	والما		PREVIOUS C	UM-COST		<b>\$1,020,472</b>
U:\PROD\DDR		BHA	614.82	SLOW PUMP- PRES				E WELL COST		\$1,064,554

				DAILY DR	ILLING	REPO	RT			
LEASE NAME & Scofiek	kwell no. d -Christ	iansen (	8-23			Scofie	ekd.		DATE Fe	bruary 17, 2006
RIG NAME AN	D NUMBER					COUNTY	STATE		DAY NO.	
	on / UT					Carbo	n, Utah			16
101AL DEPTH 3509'	f Rot. Hn 15		FOOTAGE DRILLED	Unst casing size, weight 9 5/8" 36	J-55			281' RKB	Report 16	<u>26</u>
	REPORT TIME	-l						Tohanan		
	ноіе/рк	k up m	na motor and	new dog sub a	NO DIC.		JK.L	.Tatman	168 TO GL	
remarks Calm and	d cool 11°	F.							KB 10 G	14'
TIME	LOG									
FROM	70	HOURS		tivity Detail						
6:00	6:30	+		ondition / Deviation						
6:30	14:30	8.00		tole with mud moto	न कार्य अप	o gom no	m 3313 m 34	io, @ 13./	3 ipii.	
14:30	15:00 18:30	0.50 3.50	Lubricate Rig,	iale with mud moto	24	n aman fin	- 2445' to 247	T 896	-	
15:00 18:30	19:00			epair coolant line or			111 3713 10 377	2 ' 60 cm	Pr.	
19:00	22:30	3.50	Drilling & 3/4"	iole with mud moto	rand 3d	nc. Dom fire	m 3475' to 356	G 6976	inh	
22:30	23:00			andition / Deviation						
23:00	3:30			for PDC bit./ SLM/				001100100	110	
3:30	6:00		Rig up flow line			pre				
	1	<del></del>			<del> </del>		··· · · · · · · · · · · · · · · · · ·			
				: Full Crew (5 m	en)					
				ill Crew (6 Men)						
			Boiler: 24 hrs.							STRING WT
			Forced Air: 24					UP		98,000
		2.22		outed from Scotic				DOWN		96,000
				rated from reser				ROTATE		94,000
		RECORD	!	MUD MATERIA				BIT RECU	OND.	·
DEPTH TIME	33			NO. OF SACKS/LBS	PRODUC		BIT NO.	<del> </del>		3
VEIGHT	8.			<b>}</b>		DAP	SIZE	ļ		8 3/4"
VEIGHT VIS	2		;	<del> </del>	<del></del>	ro-Seal	MPG	<del> </del>		Smith
VL		•			<del></del>	Z-MUD	TYPE			ER 7011 VPS
V/YP	1/	<del>,  </del>				ICKGE!	JET DO	<u> </u>		3/22
125	1/	<del>:</del>			<del></del>	HC-Z	SERIAL NO.	<del>                                     </del>		MR 8961
A A	20	<del>,  </del>		5	1	eion rings	DEPTH OUT			3509
ELS		-		<del>                                     </del>	1 63	racat	DEPTH IN			2525'
LK	.1/	.5		<del></del>	<del></del>		HRS			984
H I	7.			<del> </del>	<del>                                     </del>			<b></b>		63.50
AKE				<b></b>	1		T/B/G WT. ON BIT	<b></b> -		6/6/wt/a/e/1/4/sd/pr
	50	0 1		DAILY COST	45	75.40	RPM			20-35
AP	6.00			PREVIOUS COST		980.72	ROP(fph)			70-140
SOLIDS		<del>  </del>		COMULATIVE COST		556.12	AN VEL			15.5 164
	DRILLIN	G ASSE	<b>GLY</b>	PUNP C				TION RE	MPD	107
	DESCRIPT		LENGTH - FT	PUNP NO.	1	1 2	DETH			THATTOM
	8 3/4" bit		1.00	MARKE	Omega		3053			3.3 / 199.5
1 8	3/4" Dog	Sub	1.00	MODEL.	D-750	D-750	3244			3.47 194.9
	6 1/2" PD	M	30.78	STRONE	8"	8"	3433			2.97/188.5
		<u>~ 1</u>	30.31	LIMERSEE	61/2"	61/2"	1		·	
1	5 1/4" NM	<u> </u>				<del></del>	<del></del>			
1 6	5 1/4" NM 3 3/4" NRJ		4.97	SPM	115	[	l .	1		
1 1 6 1 8			4.97	SPM GPM	115 340					
1 1 6 1 8 18 6	3 3/4" NRF		4.97 544.57							
1 1 6 1 8 18 6	3/4" NRI 5 1/4" DC		4.97 544.57 2.19	GP14	340		DAILY WELL COST			\$108.821
1 1 6 1 8 18 6	3 3/4" NRJ 5 1/4" DC (O		4.97 544.57 2.19	GPM SURF PRESEURE	340		DAILY WELL COST			\$108,821 \$1,064,554

# **Berry Petroleum Company**

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350

				DAILY DR	ILLIN	S REPO	RT		
Scofie	eld -Chris	tiansen	8-23			Scofie			February 18, 20
	and humber rson / UT	I Rig #	778			Carbo	n, Utah	STATE	
10TAL DEP			POOTAGE DRILLED	9 5/8" 36	π, <b>αν</b> ιοε J-55			≅re 1281' RKB	Report No.
ACTIVITY A	T REPORT TIME							R.L.Tatman	
REMARKS	nd cool 9°	F.							14'
	E LOG								
FROM		HOURS		ctivity Detail					
6:00				ing head to flowline					
7:30		4.50	Trip in hole fill	pipe at shoe and Ir	istall new	rotating	head insert.		
12:00		1.00		from 3437 to 350					
13:00		9.00		hole with mud moto					
22:00				ondition / Deviation	Survey	gp 3625°, .	33 dev. / 18	28 corrected	azm.
23:00			Lubricate Rig.	note with mud moto		n	2700	2027 6 10 6	-4-
23.00	0.00	7.00	Drining 6 3/4 1	TOTE WITH HILL HILL	# anu 43	u gpm nc	mi 3700 to	3627 , @ 16 T	pr.
		<del> </del>							<del></del>
	<del></del>	<del> </del>	<u> </u>						
	+	<del> </del>	<b>f</b>	1		·			
		1	<del> </del>		·				
	1	1	l						
		1							****
							·		
			Day light Tour	r: Full Crew (5 m	en)		,		
				off Crew (6 Men)					
			Boiler: 24 hrs					T T	STRING WT
			Forced Air: 24	ters.				UP	109,000
			Total souter h	autad fiver Scott	di City	3785 M	Mr.	DOWN	104,000
		24.00		saled from reser				ROTATE	
	MUD	RECORD		MUD MATERIA				BET REC	
EPTH	35.	38'		NO. OF SACKS/LBS	PRODUC	T NAME	BIT NO.	4	<del></del>
TME	14:	:00			1	DAP	SIZE	8.3/	4"
/EIGHT	8.	5		,	Da	ro-Seal	MPG	Smi	
ıs	2	7		5	EZ	Z-MUD	TYPE	MGR/7	
/L				64		ICKGE	JET	6x16	
V/YP	1/	1				HC-2	SERIAL NO.	J177	
25						sion rings	ретн оит		
Ą	20	)				eracat	DEPTH IN	350	9'
ELS				3	BARA	DEFOAM	TOTAL PEET		
LK	.1/			2	P	nc-R	HRS	16	
1	7.	5					T/8/6		
KE	1	I					WT. ON BIT	10-15	S K
	50			DAILY COST	\$2,0	000,32	RPM	65-8	
AP	6.00	00		PRIEVROUS COST	\$24,	556.12	ROP(fph)	20.0	
SOLIDS				CUMULATIVE COST		636.44	AN VEL	189.	0
44.7	DRILLIN			PUMP (			DE	VIATION RE	CORD
NO.	DESCRIPT		LINGTH - PT	PUMP NO.	1	2	1048	PIN	ENCLEMATION
	8 3/4" bit		1.00	MAKE	Omega		3	053'	3.37/ 199.5
	8 3/4" Dog		1.00	MODEL	D-750	D-750		244'	3.47/194.9
1	6 1/2" PD		30.71	STROKE	8"	8"		433	2.97/188.5
	5 1/4" NM		30.31	LIVER SIZE	6 1/2"	6 1/2"	3	525'	3.3 / 182.8
	8 3/4" NRF	0	4.97	SPH	65	65			
	6 1/4" DC			GPM:	215	215			
1	xo	<del></del>		SURF PRESSURE	950	950			
				BCD	1		DAILY WELL C	COST	\$48,377
		<del></del>							<del>y</del> ~
PROD\DDR		SHA		SLOW PUMP- SPH SLOW PUMP- PRES			PREVIOUS CU		\$1,173,375

# **Berry Petroleum Company**

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350

### DAILY DRILLING REPORT

				DAILY DRI	LLING		रा				
LEASE NAME	awell no. Id -Christi	ancen S	1-23			Scofie	ld			DATE	ebruary 19, 2006
RIG NAME AN		ansen c	<del></del>			COUNTY	<del>ru</del>	STATE	<del>,, , ,, ,, ,, ,,,,,,,,,,,,,,,,,,,,,,,</del>	DAY NO.	
1	son / UTI	Ria # 7	778			Carbor	ı, Utah	p.i.i.c		7	18
TOTAL DEPT			POOTAGE DRILLED	LAST CASING SIZE, WEIGHT,	GRADE			SET @		Report N	o.
4016'	16.5	241.5	189'	9 5/8" 36	<u>J-55</u>			12	81' RKB		28
	REPORT TIME							REPORT			
Drilling								Kim	D. Gritz	1	
REMARKS	d enowing	18° E 4-	6" accum. Last 24	4 hrs						108 TO GI	14'
	E LOG	10 1. 1	l accum. Case 2	7 18 3.							
FROM	то	HOURS	Ac	tivity Detail							
6:00	8:30	2.50		ole with mud motor	and 430	gpm from	n 3827' to	3859	, @ 13 fpl	١.	
8:30	9:00	0.50	Lubricate Rig.								
9:00	15:00	6.00		ole with mud motor							
15:00	15:30	0.50		ndition / Deviation S							
15:30	19:30			ole with mud motor		gpm & 1	00 scfm fr	om 39	54' to 397	'6', @ 1	1 fph.
19:30	23:00			motor & Bit & L/D D							
23:00	23:30		<del> </del>	oit OKL/D Dog Su	D						
23:30 2:00	2:00 6:00	2.50 4.00	RIH	ole with mud motor	and 400	00m & 1	M sefm fo	om 30	76' to 401	6' M 1	1 foh
2:00	0:00	4.00		OF WILL HILL HIDEO	anu 700	Abin or 10	oo sciiii iii	VIII 33	70 W 401	<u>, w</u>	татри.
					·						
				: Fuli Crew (5 me	n)						
				il Crew (6 Men)							
	ļ		Boiler: 24 hrs.								STRING WT
			Forced Air: 0 h						UP		120,000
		24.00		uled from Scofie uled from reserv			<b>S.</b>		DOWN ROTATE	<u> </u>	105,000 111,000
	MUDE	RECORD	TOTAL WATER NA	MUD MATERIA			<del></del>		BIT RECO		111,000
DEPTH	391			NO. OF SACKS/LBS	PRODUC		BIT NO.	<del></del> i	4	/KU	<u> </u>
TIME	11:0		D	ino. or analogous		DAP	SIZE	$\rightarrow$	8 3/4	4"	
WEIGHT	8.				_	o-Seal	MFG		Smit		
VIS	27			3		-MUD	TYPE		MGR70		
WL					QUI	CKGEI	JET		6x16	's	
PV/YP	1/:	1 ]			Н	IC-2	SERIAL NO	).	J177.	72	
H2S					Corros	ion rings	DEPTH OU	т			
CA	20	)				racat	DEPTH IN		3509		
GELS		_		7		DEFOAM	TOTAL FEE	ग ↓	507		
ALK	.1/.				Pa	ec-R	HRS	$\dashv$	32.5	·	
pH Cake	<del> </del>	<b></b>					T/B/G WT. ON BI	<del>-</del>	10-15	<u></u>	
CL	500	,		DAILY COST	41.5	83.20	RPM	<del>·  </del>	65-8		
DAP	4.00			PREVIOUS COST		636.44	ROP(fph)	$\dashv$	15.6		
%SOLIDS				CUMULATIVE COST		519.64	AN VEL		189.0		
	DRILLIN	G ASSEM	IBLY	PUMP D	ATA			EVIA	TION RE		
NO.	DESCRIPT		LENGTH - FT	PUMP NO.	1	2		ЕРТН			LINATION
1	8 3/4" bit		1.00	MAKE	Omega	Omega		3053			3.3'/ 199.5'
1	6 1/2" PD		30.71	MODEL.	D-750	D-750	<del></del>	3244'			3.4"/ 194.9
	6 1/4" NM		30.31	STROKE	8"	8"		3433			2.9°/188.5
	8 3/4" NRF		4.97	LINER SIZE	6 1/2"	6 1/2"		3625'			3.3" / 182.8
	6 1/4" DC		544.57	SPM	65	65	<u> </u>	3878			4.9° / 208.1
1	хо		2.19	GPM SURF PRESSURE	215 950	215 950	<del></del>				
				ECD	930	930	DAILY WEL	I COST			\$27,936
				SLOW PUMP- SPM	-		PREVIOUS				\$1,221,751
J:\PROD\DDF	RLG.XLS E	BHA	613.75	SLOW PUMP- PRES			CUMULATIN				\$1,249,687
	<del></del>										

7

### **DAILY DRILLING REPORT**

				DAILY DRI	LLLING		KI		
	& WELL NO.					FIELD C			DATE
	<u>ld -Christ</u>	<u>iansen</u>	8-23			Scofie			February 20, 2006
RIG NAME A		. D:- #	770			COUNTY	STAT	E	DAY NO.
	son / UTI					Carbo	<del></del>		19
101AL DEPT			POOTAGE DRILLED	UAST CASING SIZE, WEIGHT	J-55		SET (	• 281' RKB	Report No.
	22	263.5	442'	<u> 19 3/6 30</u>	J-33			COT KVD	29
Drilling								n D. Gritz	•
REMARKS	1					<del></del>		ii D. Gila	KB TO GL
	nd cold 1° F	<b>=</b> _							14'
	E LOG		7				<del></del>		
FROM	то	HOURS	1 A	ctivity Detail					
6:00	17:00	11.00		nole with mud motor	r and 430	gpm fro	m 4016' to 417	4', @ 15 fp	h.
17:00	17:30	0.50		ondition / Deviation					
17:30	18:00	0.50	Lubricate Rig.						
18:00	5:00	11.00	Drilling 8 3/4" I	nole with mud motor	r and 430	gpm fro	n 4174' to 445	8', @ 13 fp	h.
5:00	6:00	1.00	Circ. Sweep & u	ınload hole.					
ļ		<u> </u>							
	1								
	1		<b></b>						
	-								
	<del> </del>			·····					
	<del>                                     </del>			<del></del>					
	+	-					<del></del>		
			Day light Tour	r: Fuli Crew (5 me	- l				
				ill Crew (6 Men)	****		·		
			Boiler: 24 hrs.				<del></del>		STRING WT
·			Forced Air: 0 l	nrs.				UP	120,000
•			Total water ha	nuled from Scofie	ld City:	4275 bb	ls.	DOWN	112,000
		24.00		uled from reserv				ROTATE	
	MUD F	RECORD		MUD MATERIA	LS USEI	)		BIT REC	
DEPTH	406	50'		NO. OF SACKS/LBS	PRODUC	T NAME	BIT NO.	4	
TIME	9:0	)0		40		DAP	SIZE	8 3/	'4"
WEIGHT	8.0	5		5	Ba	ro-Seal	MFG	Smi	
VIS	28	3				-MUD	TYPE	MGR7	
WL			-	32		ICKGEI	JET	6x16	
PV/YP	1/:	1			1	1C-2	SERIAL NO.	J77	
125			·	ļ	Corro	sion rings	DEPTH OUT		
CA	20			<u> </u>	<del></del>	racat	DEPTH IN	350	
SELS	4.			2	<del> </del>	DEFOAM	TOTAL FEET	949	
rr rrk	.1/. 7.5		<del></del>			ac-R	HRS	54.	5
AKE	<del> </del>	<u>'</u>		2	Alum.	Stearate	T/B/G		
L L	500	<del>,                                    </del>		DATIVOCT	1	DEE CO	WT. ON BIT	10-15	
AP I	3.00			PREVIOUS COST		955.69 510.64	RPM	65-8	
6SOLIDS	1.7			CUMULATIVE COST		.519.64 .475.33	ROP(fph) AN VEL	17.5 189.	
	DRILLING		1BLY	PUMP D				ATION RE	
NO.	DESCRIPT		LENGTH - FT	PUMP NO.	1	2	DEPTI		INCLINATION
	8 3/4" bit		1.00	MAKE	Omega		387		4.9° / 208.1
1	6 1/2" PDI		30.71	MODEL.	D-750	D-750	412		3.8° /199.6°
1	6 1/4" NMI		30.31	STROKE	8"	8"	i	_	2.4 / 2.52.10
	8 3/4" NRR		1.97	LINER SIZE	6 1/2"	6 1/2"			
	6 1/4" DC		544.57	SPM	65	65			
1	XO		2.19	GPM	215	215			
				SURF PRESSURE	950	950			
				ECD			DAILY WELL COS	т 1	\$28,340
				SLOW PUMP- SPM			PREVIOUS CUM (		\$1,249,687
\PROD\DDR	LG.XLS B	НА	613.75	SLOW PUMP- PRES			CUMULATIVE WE		\$1,278,027

U:\PROD\DDRLG.XLS

				DAILY DRI	LLING		.1			· · · · · · · · · · · · · · · · · · ·
Scofield	a well no. d -Christi	ansen 8	3-23			Scofiel	d		DATE Fei	bruary 21, 200
RIG NAME AN						Carbon		TATE	DAY NO.	20
TOTAL DEPTI-	H Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, 9 5/8" 36				1281' RKB	Report No	30
ACTIVITY AT	REPORT TIME	∠65	1002	10 0/0 00 ·		<u> </u>		SPORTED BY Kim D. Gritz	<del></del>	
Drilling								WIII D. GHZ	KB TO GL	14'
	d cold -1°	F	<del></del>						<u>.L</u>	
FROM	E LOG TO	HOURS	Act	tivity Detail						
6:00	7:00		Drilling 8 3/4" he	ole with mud motor						1 fph.
7:00	8:00	1.00	Circulate and co	ndition / Deviation S	urvey @	4402', 2.0	0°dev. / 192	corrected az	m.	
8:00	17:30	9.50		ole with mud motor	and 400	gpm & 10	00 scfm fro	m 4489' to 483	37, @ 3	77 fph.
17:30	18:00		Rig Service	-1	and 400	ann 6 10	N ccf f	m 4027 - 40	OE' A	20 foh
18:00	23:30	5.50	Drilling 8 3/4" he	ole with mud motor ndition / Deviation S	and 400	gpm & 10 4907' 2 '	2'dev / 1/47	7° corrected a	عت , ورو اعت	23 Ihii:
23:30 0:30	0:30 6:00	1.00 5.50		ole with mud motor						23 foh.
0.30	0.00	3.30	Diming 0 3/4 1R	AC WIGH HIGG HOOF	2114 TOU	3pm & 10		1555 W JI	_~, ~ '	
	+	<b> </b>								*******
	<del>                                     </del>	<b></b>	ļ							
	-	<del> </del>							-	
	<del> </del>									
		<u> </u>								
	<del> </del>	ļ								
		ļ						-		
	<del> </del>									
	-		B P-1	. FII C 'C						
	<del> </del>			Full Crew (6 me	n)					
·	-	ļ		il Crew (5 Men)					<del>                                     </del>	CTDING VAC
<del></del>			Boiler: 24 hrs.		·				<del> </del>	STRING WT
	<b>.</b>		Forced Air: 0 h		1.4 642	440=	<u></u>	UP		130,000
		24.00		uled from Scofie			<b>5</b> ,	DOWN	╀—	115,000
	L			uled from reserv			T	ROTATE		123,000
		RECORD		MUD MATERIA			<del> </del>	BIT RECO	ORD	T
DEPTH	45.			NO. OF SACKS/LBS	PRODUC		BIT NO.	4		
TIME	9:0			40	t	DAP .	SIZE	8 3/		
WEIGHT	8.	<b>5</b>	·		+	o-Seal	MFG	Smit		
/IS	_			ī				MGR7		
	2	8			+	-MUD	TYPE			
ML					QUI	ICKGEI	ЭЕТ	6x16	5's	
WL PV/YP	1/				QUI H	ICKGEI IC-2	JET SERIAL NO.	6x16 Л77	5's	
VL V/YP 12S	1/	1			QUI H Corros	ICKGEI IC-2 ion rings	JET SERIAL NO. DEPTH OUT	6x16 JT77	5's 772	
VL DV/YP 12S CA		1		3	QUI H Corros Ba	ICKGEI IC-2 ion rings racat	JET SERIAL NO. DEPTH OUT DEPTH IN	6х16 Л777	5's 72 9'	
WL ZV/YP 12S CA GELS	1/	1		3 2	QUI H Corros Ba BARAI	ICKGEI IC-2 ion rings racat DEFOAM	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET	6x16 JT77 - 350 - 159	5's 72 9' 3'	
WL W/YP 12S CA GELS	20	1			QUI H Corros Ba BARAI	ICKGEI IC-2 ion rings racat DEFOAM ac-R	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS	6х16 Л777	5's 72 9' 3'	
VL V/YP 12S CA SELS LK	1/	1			QUI H Corros Ba BARAI	ICKGEI IC-2 ion rings racat DEFOAM	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G	3500 3500 76	5's 72 9' 3'	
WL DV/YP 12S CA SELS ALK OH	.1/	.5		2	QUI H Corros Ba BARAI Pi Alum.	ICKGEI IC-2 sion rings racat DEFOAM IC-R Stearate	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT	3500 3500 1590 76	5's 72 9' 3'	
WL PV/YP 12S CA GELS ALK OH CAKE	1/ 20 .1/ 7.	.5		2 DAILY COST	QUI H Corros Ba BARAI Pr Alum.	ICKGEI IC-2 Idon rings racat DEFOAM IBC-R Stearate	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM	6x16 JT77 3500 1590 76 12-18 65-8	5's 72 9' 3'	
WL PV/YP 12S CA GELS LLK OH CAKE CL	1/ 20 .1/ 7. 50 4.00	.5 .5		DAILY COST PREVIOUS COST	QUI H Corros Ba BARAI Pr Alum.	ICKGEI IC-2 ion rings racat DEFOAM ac-R Stearate	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph)	6x16 JT77 3500 1590 76 12-18 65-8 21.0	9' 3' 3' 486 00	
WL PV/YP 12S CA GELS LLK OH CAKE CL	1/ 20 .1/ 7. 50 4.00	1 .5 .5 0 0		DAILY COST PREVIOUS COST CUMULATIVE COST	QUI H Corros Ba BARAI Pi Alum. \$1,6 \$30,	ICKGEI IC-2 Idon rings racat DEFOAM IBC-R Stearate	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	6x16 JT77 3500 1599 76 12-18 65-8 21.0 189.	5's 772 9' 3' 3' 86 0	
WL  AV/YP  12S  CA  GELS  LK  OH  CAKE  CL  MAP  6SOLIDS	1/ 20 .1/ 7. 50 4.0 1.	1 .5 .5 0 000 7		DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D	QUI H Corros Ba BARAI Pi Alum. \$1,6	ICKGEI IC-2 Ision rings racat DEFOAM ac-R Stearate 590.28 475.33 165.61	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	6x16  JT77  3500  159  76  12-18  65-8  21.0  189.  EVIATION RE	5's 772 9' 3' 3 K 36 0 0	
WL  AV/YP  12S  CA  GELS  LK  CH  CAKE  L  LAP  6SOLIDS  NO.	1/ 20 .1/ 7. 50 4.00 1. DRILLIN DESCRIPT	1 .5 .5	LENGTH - FT	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO.	QUI H Corros Ba BARAI Pi Alum. \$1,6 \$30, \$32,	ICKGEI IC-2 Ision rings racat DEFOAM ac-R Stearate 690.28 475.33 165.61	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DE	6x16  JT77  3500  1590  76  12-18  65-8  21.0  1890	5's 772 9' 3' 3 K 36 0 0	LINATION
WL  AV/YP  12S  CA  GELS  LK  OH  CAKE  CL  AAP  6SOLIDS  NO.  1	1/ 20 .1/ 7. 50 4.0 1. DRILLIN DESCRIPT 8 3/4" bit	1 .5 .5	LENGTH - FT 1.00	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE	QUI H Corros Ba BARAI Pi Alum. \$1,6 \$30, \$32, ATA 1 Omega	ICKGEI IC-2 Ision rings racat DEFOAM ac-R Stearate 690.28 475.33 165.61  2 Omega	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DE	6x16  JT77  3500  1590  76  12-18  65-8  21.0  1890  EVIATION RESPITH  3878	5's 772 9' 3' 3 K 36 0 0	4.9" / 208.1
WL  AV/YP  12S  CA  GELS  LK  OH  CAKE  CL  AAP  6SOLIDS  NO.  1	1/ 20 .1/ 7. 50 4.00 1. DRILLIN DESCRIPT 8 3/4" bit 6 1/2" PD	1 .5 .5	LENGTH - FT 1.00 30.71	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL	QUI H Corros Ba BARAI Pi Alum. \$1,6 \$30, \$32, ATA 1 Omega D-750	ICKGEI IC-2 Ision rings racat DEFOAM ac-R Stearate 690.28 475.33 165.61  2 Omega D-750	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DE	6x16  JT77  3500  1590  76  12-18  65-8  21.0  1890  EVIATION RE  EPTH  3878'  4121'	5's 772 9' 3' 3 K 36 0 0	4.9° / 208.1 3.8° /199.6°
WL  AV/YP  12S  CA  GELS  LK  H  CAKE  L  AAP  6SOLIDS  NO.  1  1	1/ 20 .1/ 7. 50 4.00 1. DRILLIN DESCRIPT 8 3/4" bit 6 1/2" PC 6 1/4" NM	1 .5 .5	LENGTH - FT 1.00 30.71 30.31	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE	QUI H Corros Ba BARAI Pi Alum. \$1,6 \$30, \$32, ATA 1 Omega D-750 8"	ICKGEI IC-2 Ision rings racat DEFOAM ac-R Stearate 690.28 475.33 165.61  2 Omega D-750 8"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DE	6x16  JT77  3500  1590  76  12-18  65-8  21.0  1890  EVIATION RE  PTH  3878'  4121'  4402'	5's 772 9' 3' 3 K 36 0 0	4.9° / 208.1 3.8° /199.6° 2.0° /192°
WL PV/YP 12S CA GELS LK H CAKE L L MAP 6SOLIDS  NO. 1 1 1 1	1/ 20 .1/ 7. 50 4.00 1 DRILLIN DESCRIPT 8 3/4" bit 6 1/2" PC 6 1/4" NM 8 3/4" NR	1 .5 .5	LENGTH - FT 1,00 30,71 30,31 4,97	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE	QUI H Corros Ba BARAI Pi Alum. \$1,6 \$30, \$32,  ATA 1 Omega D-750 8" 6 1/2"	ICKGEI IC-2 Islon rings racat DEFOAM ac-R Stearate 690.28 475.33 165.61  2 Omega D-750 8" 6 1/2"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DE	6x16  JT77  3500  1590  76  12-18  65-8  21.0  1890  EVIATION RE  EPTH  3878'  4121'	5's 772 9' 3' 3 K 36 0 0	4.9° / 208.1 3.8° /199.6°
VIL NY/YP 12S 2A SELS LK H CAKE L NAP 6SOLIDS  NO. 1 1 1 1 18	1/ 20 .1/ 7. 50 4.00 1. DRILLIN DESCRIPT 8 3/4" bit 6 1/2" PC 6 1/4" NM 8 3/4" NR 6 1/4" DC	1 .5 .5	LENGTH - FT 1.00 30.71 30.31 4.97 544.57	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM	QUI H Corros Ba BARAI Pi Alum. \$1,6 \$30, \$32,  ATA 1 Omega D-750 8" 6 1/2" 65	ICKGEI IC-2 Islon rings racat DEFOAM ac-R Stearate 690.28 475.33 165.61  2 Omega D-750 8" 6 1/2"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DE	6x16  JT77  3500  1590  76  12-18  65-8  21.0  1890  EVIATION RE  PTH  3878'  4121'  4402'	5's 772 9' 3' 3 K 36 0 0	4.9° / 208.1 3.8° /199.6° 2.0° /192°
ML PV/YP H2S GA GELS LLK OH CAKE CL DAP 650LIDS  NO. 1 1 1 1 18	1/ 20 .1/ 7. 50 4.00 1 DRILLIN DESCRIPT 8 3/4" bit 6 1/2" PC 6 1/4" NM 8 3/4" NR	1 .5 .5	LENGTH - FT 1,00 30,71 30,31 4,97	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM	QUI H Corros Ba BARAI Pi Alum. \$1,6 \$30, \$32,  ATA 1 Omega D-750 8" 6 1/2" 65 215	CKGEI CC-2 Idon rings racat DEFOAM ac-R Stearate 690.28 475.33 165.61  2 Omega D-750 8" 6 1/2" 65 215	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DE	6x16  JT77  3500  1590  76  12-18  65-8  21.0  1890  EVIATION RE  PTH  3878'  4121'  4402'	5's 772 9' 3' 3 K 36 0 0	4.9° / 208.1 3.8° /199.6° 2.0° /192°
ML PV/YP H2S GA GELS LLK OH CAKE CL DAP 650LIDS  NO. 1 1 1 1 18	1/ 20 .1/ 7. 50 4.00 1. DRILLIN DESCRIPT 8 3/4" bit 6 1/2" PC 6 1/4" NM 8 3/4" NR 6 1/4" DC	1 .5 .5	LENGTH - FT 1.00 30.71 30.31 4.97 544.57	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM SURF PRESSURE	QUI H Corros Ba BARAI Pi Alum. \$1,6 \$30, \$32,  ATA 1 Omega D-750 8" 6 1/2" 65	ICKGEI IC-2 Islon rings racat DEFOAM ac-R Stearate 690.28 475.33 165.61  2 Omega D-750 8" 6 1/2"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DI DE	6x16  JT77  3509  1599  76  12-18  65-8  21.0  1890.  EVIATION RE  EPTH  3878'  1121'  1402'  1907'	5's 772 9' 3' 3 K 36 0 0	4.9° / 208.1 3.8° /199.6° 2.0° /192° 2.2° /147.7°
ML PV/YP H2S GA GELS LLK OH CAKE CL DAP 650LIDS  NO. 1 1 1 1 18	1/ 20 .1/ 7. 50 4.00 1. DRILLIN DESCRIPT 8 3/4" bit 6 1/2" PC 6 1/4" NM 8 3/4" NR 6 1/4" DC	1 .5 .5	LENGTH - FT 1.00 30.71 30.31 4.97 544.57	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM SURF PRESSURE ECD	QUI H Corros Ba BARAI Pi Alum. \$1,6 \$30, \$32,  ATA 1 Omega D-750 8" 6 1/2" 65 215	CKGEI CC-2 Idon rings racat DEFOAM ac-R Stearate 690.28 475.33 165.61  2 Omega D-750 8" 6 1/2" 65 215	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DI DE A A A A A A A A A A A A A A A A A A	6x16  JT77  3500  1590  76  12-18  65-8  21.1  1890  EVIATION RE  EPTH  3878'  4121'  4402'  4907'	5's 772 9' 3' 3 K 36 0 0	4.9° / 208.1 3.8° /199.6° 2.0° /192° 2.2° /147.7° \$25,972
ML PV/YP H2S GA GELS LLK OH CAKE CL DAP 650LIDS  NO. 1 1 1 1 18	1/ 20 .1/ 7. 50 4.00 1. DRILLIN DESCRIPT 8 3/4" bit 6 1/2" PD 6 1/4" NM 8 3/4" NR 6 1/4" DC	1 .5 .5	LENGTH - FT 1.00 30.71 30.31 4.97 544.57	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM SURF PRESSURE	QUI H Corros Ba BARAI Pi Alum. \$1,6 \$30, \$32,  ATA 1 Omega D-750 8" 6 1/2" 65 215	CKGEI CC-2 Idon rings racat DEFOAM ac-R Stearate 690.28 475.33 165.61  2 Omega D-750 8" 6 1/2" 65 215	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DI DE A A A A A A DAILY WELL PREVIOUS C	6x16  JT77  3500  1590  76  12-18  65-8  21.1  1890  EVIATION RE  EPTH  3878'  4121'  4402'  4907'	5's 772 9' 3' 3 K 36 0 0	4.9° / 208.1 3.8° /199.6° 2.0° /192° 2.2° /147.7°

				DAILY DRI	ILLING	REPO	RT			
	e a well no. eld -Chrisi	tiansen (	3-23			FIELD Scofie	eld		DATE Fe	bruary 22, 2006
	NO NUMBER	T Dir. "	770			COUNTY		ATE	DAY NO.	and the second
	rson / UT			7		Carbo				21
TOTAL DEPT		1	FOOTAGE DRELLED	9 5/8" 36	J-55			™ 1281' RKB	Report No.	31
ACTIVITY A	T REPORT TIME						RE	PORTED BY	<del>- •</del>	<del></del>
	n hole.						ļK	im D. Gritz		
REWINS Calm ar	nd warm 10	6° F.							103 TO GL	14'
TIM	E LOG				<del></del>			·	مستوج يرعثس	
FROM		HOURS		tivity Detail						
6:00		4.00		ole with mud moto						
10:00 11:00		1.00		ndition f/ trip to ch @ 5170' 1.9° inc.			AUW-Driller C	umped wc. o	n saing .	quit aniling)
12:00		5.00	Trip out	@ 5170 1.5 HR.	100 0011	72111.		·····		
17:00	18:00	1.00		otor. M/U TD 51HP	K bit,dog	-sub,bit s	ub, change n	ubber on stat	30' f/ bi	t.
18:00		3.50	Trip in to 3905'.							
21:30 23:00		1.50	Wash & ream f/	3905' to 3960'. Do Sub & move stab u	g sub har	nging up	.attempt to R	IH w/ stands	no go.	
£5:00	6:00	7.00		SUD & MOVE STAD U	ν w ου.		<del></del>			
	1	<del>                                     </del>	<del>                                     </del>					· · · · · · · · · · · · · · · · · · ·		<u> </u>
	-			<del></del>						
	<del>                                     </del>	-								
	· <del>  · · · · · · · · · · · · · · · · · ·</del>		<u> </u>							
				: Full Crew (6 me	en)					
			Night Tour: Fu	il Crew (5 Men)						
	+	<b>-</b>	Boiler: 24 hrs. Forced Air: 0 h							STRING WT
	<del> </del>			rs. uled from Scofie	ld City	4625 hh	<u></u>	DOWN	<del> </del>	132,000 120,000
		24.00		uled from reserv				ROTATE	<del> </del>	124,000
		RECORD		MUD MATERIA			T	BIT RECO		
DEPTH		25'		NO. OF SACKS/LBS	PRODUC	TNAME	BIT NO.	4		5
IME		00		20		DAP	SIZE	8 3/		8 3/4"
VEIGHT /IS	8.			25 4	<del></del>	o-Seai -MUD	MFG TYPE	Smi MGR7		Reed
VL.		-		160		CKGEI	JET	6x1		TD51HPK 3 x 22
V/YP	1/	1				IC-2	SERIAL NO.	JT77		PO9835
125					Corros	ion rings	DEPTH OUT	522		
EIC	20	,				racat	DEPTH IN	350		5225'
els Lk	.1/	.5		2		DEFOAM	TOTAL FEET	171		
H	7.					sc-R Stearate	HRS T/B/G	2-2-NO-A-X		
AKE							WT. ON BIT	12-18		
L	50			DAILY COST	\$5,2	22.95	RPM	65-8		
AP SOLIDS	4.00			PREVIOUS COST	7	165.61	ROP(fph)	21.0		
WALES	DRILLIN			CUMULATIVE COST PUMP D		388.56	AN VEL	189.		
NO.	DESCRIPT			PUMP NO.	1	2	DEV	IATION RE		NATION
1	8 3/4" bit			MAKE	Omega	Omega		78'		4.9° / 208.1
_	Bit Sub			MODEL	D-750	D-750	41	21'		3.8° /199.6°
	6 1/4" NM			STROKE	8"	8"		02"		2.0° /192°
	6 1/4" DC 8 3/4" NRI			LINER SIZE SPM	6 1/2"	6 1/2" 65	49			2.2' /147.7°
	6 1/4" DC			SPM GPM	65 215	215	51	/0		1.9° /155°
	XO			SURF PRESSURE	1100	1100				
				ECD			DAILY WELL CO	)ST		\$69,933
		1		SLOW PUMP- SPM			PREVIOUS CUM			\$1,304,000
	rlg.xls i	3HA	586.83	SLOW PUMP- PRES	i i		<b>CUMULATIVE V</b>	/FIL COST		\$1,373,933

7.

				DAILY DRI	LLING	REPOR	<u> </u>			
	& WELL NO.					FIELD			DATE	
	ld -Christ	iansen l	8-23			Scofie				bruary 23, 2006
RIG NAME AN		D:- #	770			COUNTY	STA	E	DAY NO.	22
	son / UTI			*		Carbor			+	22
TOTAL DEPT			FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT,			SET	-	Report No.	22
5365'		302	140'	9 5/8" 36	7-22			281' RKB		32
Drilling	REPORT TIME							итвову m D. Gritz	,	
DITITILE	<u> </u>						IN	II D. GIIZ	103 TO 62.	
	d warm 16	о <u>г</u>							LO LO GE	14'
	E LOG		1							
FROM	ТО	HOURS	1 Ac	tivity Detail						
6:00	6:30	0.50	Cont. trip in hole							
6:30	7:30	1.00	Slip & cut drilling							
7:30	8:00	0.50	Rig Service	<i>y m</i> · · · · · · · · · · · · · · · · · · ·						
8:00	11:00	3.00	Cont. trip in hole	Tag @ 3960'						
11:00	14:00	3.00		& ream from 3960	)' to 4147	7'		· · · · · · · · · · · · · · · · · · ·		
14:00	14:30	0.50		to 4970' tag obstr			4" DP.			
14:30	17:00	2.50		4970' to 5225' ( rai						
17:00	6:00			ole with mud motor					55'. @ 11	fob.
	1					3000 1 1A E	win nem	W -	~ / <del>*</del> * * *	- TP-774
	1									
<u> </u>	†									
	1									
<del> </del>	<b>†</b>									
	1		Day light Tour	Full Crew (6 me	n)					
	1			li Crew (5 Men)	,					
	1		Boiler: 24 hrs.	(				1	1	STRING WT
	<b>†</b>		Forced Air: 0 h	rs.				UP	$\vdash$	140,000
		···	Total water ha	uled from Scofie	ld City:	4625 bbl	ls.	DOWN	1	128,000
		24.00		uled from reserv				ROTATE		134,000
	MUD	RECORD		MUD MATERIA			T T	BIT REC		33 1/333
DEPTH	522			NO. OF SACKS/LBS	PRODUC		BIT NO.	1 4		5
TIME	15:					DAP	SIZE	8 3		8 3/4"
WEIGHT	8.					ro-Seaf	MPG	Sm		Reed
VIS	28					-MUD	TYPE	MGR		TD51HPK
WL						ICKGEI	JET	6x1		3 x 22
PV/YP	1/	1		***************************************		IC-2	SERIAL NO.	JT77		PO9835
H2S	<u> </u>					sion rings	DEPTH OUT	522		F U3UU3
CA	20	)				racat	DEPTH IN	350		5225'
GELS	T					DEFOAM	TOTAL FEET	171		140'
ALK	.1/.	.5				ac-R	HRS	80		13.00
pH	7.5					Stearate	T/B/G	2-2-NO-A-X		10:00
CAKE	<del>- '''</del>						WT. ON BIT	12-1		25-38,000
CIL	500	5		DAILY COST	\$5.7	222.95	RPM	65-6		80-90
DAP	4.00			PREVIOUS COST		165.61	ROP(fph)	21.		11.0
%SOLIDS	1.7			CUMULATIVE COST		388.56	AN VEL	189		190
	DRILLING			PUMP D				ATION RE		
NO.	DESCRIPT		LENGTH - FT	PUMP NO.	1	2	DEPT			INATION
	8 3/4" bit			MAKE	Omega	Omega	387			4.9° / 208.1
	Bit Sub			MODEL	D-750	D-750	412		_	3.8° /199.6°
	6 1/4" NMI			STROKE	8"	8"	440			2.0° /192°
	6 1/4" DC			LINER SIZE	6 1/2"	6 1/2"	490			2.2' /147.7°
	8 3/4" NRF			SPM	120	/ L	517			1.9° /155°
	6 1/4" DC			GPM	390		31/	-		1.5   133
	XO			SURF PRESSURE	1100					
				ECD			DAILY WELL CO	57		\$22,294
										722/201

SLOW PUMP- SPM SLOW PUMP- PRES

586.83

U:\PROD\DDRLG.XLS BHA

PREVIOUS CUM COST CUMULATIVE WELL COST

\$1,373,933 \$1,396,227

# 7-

Berry Petroleum Company
410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

				DAILY DRI	LLING	REPOR	<u></u>			
LEASE NAME O	a WELL NO. d -Christi	ansen S	1-23			Scofiel			DATE Feb	oruary 24, 2006
RIG NAME AN		arioqii c	7 2 3			COUNTY	STAT	<del></del>	DAY NO.	
	son / UTI	Ria # 7	778			Carbon			1	23
TOTAL DEPTI			POOTAGE DRILLED	LAST CASING SIZE, WEIGHT,	GRADE		SET (	•	Report No.	
5684'			319'	9 5/8" 36	<b>J-55</b>		1	281' RKB		33
ACTIVITY AT	REPORT TIME						1	RTED BY		
Drilling	<u> </u>						Kir	n D. Gritz		
REMARKS									NO TO GL.	4.41
	d warm 11	°F.								14'
<del></del>	LOG									
FROM	TO	HOURS		divity Detail ole with mud motor	and 200	9 2/	20 safm from	E3651 to E50	<i>d</i> ' <i>(</i> <b>A</b> ) 17	- Soh
6:00	14:00			ne with mud motor	and 390	gpm & zc	JU SCHII ITOIN	3303 W 330	4, W 1/	tpis.
14:00	14:30	0.50	Rig Service	de college and makes	ned 200	9 V	V sefm from	EEOA' to EE3	S' 60 11	<del>fob</del>
14:30	17:30			ole with mud motor			JU SCHII ITOIN	33U4 W 333	o, w 11	. трп.
17:30	18:00	0.50	Wire line survey	@ 5476' 2.1° inc. 1 ble with mud motor	30.2 COI	1. AZIII.	n cofm from	EE36' to E60	d' @ 17	- foh
18:00	6:00	12.00	Drilling 8 3/4" no	de with mud motor	and 390	gpm & re	JO SCIIII ITOIII	3330 W 300	4, W 12	. ipii.
	<del>                                     </del>	ļ _"							-	
	<del> </del>	<del>                                     </del>	<del> </del>							
<del></del>	+	<b></b>								
<b></b>	<del>                                     </del>	ļ								
<u> </u>	<del> </del>	<del> </del>	<del> </del>							
<u> </u>	<del> </del>									
<del> </del>	<u> </u>									
	-									
							·			
-	<del> </del>									·
<b> </b>	ļ		Day light Tour	Full Crew (6 me	<del>n)</del>					
<b>—</b>				il Crew (5 Men)	••/					
	<del> </del>		Boiler: 24 hrs.	i didii (diridii)				T	<u> </u>	STRING WT
	<del> </del>		Forced Air: 0 h	rs.			· · · · · · · · · · · · · · · · · · ·	UP		150,000
	<del>                                     </del>			uled from Scofie	d City:	4835 bbl	<u>s.</u>	DOWN		130,000
	<u> </u>	24.00		uled from reserv			<del> </del>	ROTATE		140,000
	MUD	RECORD		MUD MATERIA			1	BIT RECO	RD	
DEPTH	543			NO. OF SACKS/LBS	PRODUC	T NAME	BIT NO.	<u> </u>		5
TIME	11:			·		DAP	SIZE		<del></del>	8 3/4"
WEIGHT	8.	7			Bar	ro-Seal	MFG	7		Reed
VIS	2	3		2	EZ	-MUD	TYPE			TD51HPK
WL	Ī				<del> </del>	ICKGEI	JET	1		3 x 22
PV/YP	1/	1			<del>                                     </del>	IC-2	SERIAL NO.			PO9835
H2S					Corros	sion rings	DEPTH OUT	1		
CA	20	)			<del> </del>	racat	DEPTH IN			5225'
GELS				1	+	DEFOAM	TOTAL FEET	<u> </u>		459'
ALK	.1/	.5			<del> </del>	ac-R	HRS			36.00
рH	7.			2	Alum.	Stearate	T/B/G			
CAKE					Soc	ía Ash	WT. ON BIT			35-40,000
CL	50	0		DAILY COST	\$5,2	222.95	RPM			80-90
DAP	5.0	00		PREVIOUS COST	\$32,	165.61	ROP(fph)			13.0
%SOLIDS	4.6			CUMULATIVE COST		388.56	AN VEL			190
	DRILLIN	G ASSEN	1BLY	PUMP D	ATA		DEV	LATION RE	CORD	
NO.	DESCRIPT	TON	LENGTH - FT	PUMP NO.	1	2	DEPT			INATION
	8 3/4" bit		1.00	MAKE	Omega		490			2.2° /147.7°
	Bit Sub			MODEL	D-750	D-750	517			1.9° /155°
	6 1/4" NM			STROKE	8"	8"	547	76'		2.1° /150.2°
	6 1/4" DC			LINER SIZE	6 1/2"	6 1/2"				
	8 3/4" NRI			SPM	120			· · ·		
	6 1/4" DC			GPM	390	ļ	<u> </u>			
1	XO		2.19	SURF PRESSURE	1050		L			
				ECD SLOW PUMP- SPM			DAILY WELL CO PREVIOUS CUM	<del></del>		\$27,489 \$1,396,227

BHA

U:\PROD\DDRLG.XLS

586.83 SLOW PUMP- PRES

CUMULATIVE WELL COST

\$1,423,716

				DAILY DR	LLING	REPO	RT			
	ld -Christi	ansen 8	3-23			Scofie			DATE Fe	bruary 25, 2006
Patters	ND NUMBER SON / UTI	Rig #	778			Carbo	n, Utah	TE	DAY NO.	24
101AL DEPTI			FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT 9 5/8" 36	J-55		SET	• 1281' RKB	Report No.	34
ACTIVITY AT	REPORT TIME	•					REP	m D. Gritz		
REMARKS	nd warm 11	• F.							KOS TO GL.	14'
TIME	E LOG					······		-X-1/2-2	<u> </u>	
<b>FROM</b> 6:00	11:00	5.00		ctivity Detail ole with mud moto	r and 52	0 anm & C	scfm from 56	04' to 5766	A 15 6	<b>h</b>
11:00	12:30			iresser sleeve on fic		o gpin ac	Scilli Holli Sc	<del>37 W 3700</del>	, <b>(</b> 4 13 1)	л.
12:30	13:00			ole with mud moto		) gpm & 0	scfm from 57	66' to 5776	, @ 20 fp	xh.
13:00	14:30	1.50		survey @ 5729' 2.	9° inc. 1	32° сот. <i>I</i>	∖zm.			
14:30	18:00	3.50	Trip f/ bit # 6							
18:00	18:30		Change bit & M/							
18:30 23:00	23:00 23:30		Trip in w/ Bit #6					· · · · · · · · · · · · · · · · · · ·		
23:30	6:00	6.50		ole with mud motor	and 400	) anm & 2	00 scfm from	5776' to 58	40' @ 10	fnh
	1	0.00	Diaming C Sy 1 11	ole vital finda filocol	- G11G 100	gpiii u z	oo semi mom	3770 W 30	10, 60 10	ipii.
					· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·
										······································
	<u> </u>			·····						
	-									
	<u> </u>			: Full Crew (6 me il Crew (5 Men)	n)					····
			Boiler: 24 hrs.	H Crew (5 Men)					,	CTDINGNE
	<del> </del>		Forced Air: 0 h	Mr.			·····	UP	<del> </del>	STRING WT
				uled from Scofie	ld City-	4035 hh	<u>_</u>	DOWN	<del></del>	150,000 130,000
		24.00	Total water ha	uled from reserv	e pit : 0	bbls.	<del>, , , , , , , , , , , , , , , , , , , </del>	ROTATE		140,000
	MUD R	ECORD		MUD MATERIA			1	BIT RECO	DRD	140,000
DEPTH	572	9'		NO. OF SACKS/LBS		CT NAME	BIT NO.	_,	5	5
TIME	11:0	0		20		DAP	SIZE		3/4"	8 3/4"
WEIGHT	8.8			10	Ba.	ro-Seal	MFG		y / DBS	Reed
/IS	37			2	E	Z-MUD	TYPE	EBX	S26S	TD51HPK
VL	4.44			184	QU	ICKGEI	ÆΤ		24	3 x 22
V/YP	1/1			2	B	aracat	SERIAL NO.	1056	6288	PO9835
12S	20			160		na-Fiber	DEPTH OUT			5776'
ELS	20			140		racarb	DEPTH IN	57		5225'
LK	.1/.	5		1 4		DEFOAM ac-R	TOTAL FEET	6		459'
н	7.5			3		Stearate	T/B/G	6.	<u> </u>	36.00
AKE						da Ash	WT. ON BIT	35-40	000	4-6-BT-G-E-1/8-WT-TQ 35-40,000
L	500			DAILY COST		674.14	RPM	60-		80-90
AP	3.00	0		PREVIOUS COST		388.56	ROP(fph)	10		13.0
SOLIDS	3.8			CUMULATIVE COST		.062.70	AN VEL	190		190
	DRILLING	ASSEM	BLY	PUMP D	ATA		DEV	ATION RE		
	DESCRIPTI			PUMP NO.	1	2	DEPT			NATION
	8 3/4" bit			MAKE	Omega		490			2.2° /147.7°
	Bit Sub			MODEL	D-750	D-750	517			1.9° /155°
	6 1/4" NMD 6 1/4" DC			STROKE	8" 6 1/2"	8"	547			2.1° /150.2°
	8 3/4" NRR			LINER SIZE SPM	6 1/2" 70	6 1/2" 70	572	9.		2.9° /132°
	6 1/4" DC			GPM :	230	230				
	XO			SURF PRESSURE	950	950				
				ECD			DAILY WELL CO	57		\$49,434
				SLOW PUMP- SPM			PREVIOUS CUM			\$1,423,716
PROD\DDRL	.g.xi.s B	HA		SLOW PUMP- PRES			CUMULATIVE WI			\$1,473,151

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Berry Petroleum Company
410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

	E&WELLNO.	!==== - *				FED	ld.		DATE	שומה, שב שחחב
	eld -Christ	iansen 8	3-23			Scofie	<del></del>	February 26,		
Patter	NO NUMBER SON / UT.					Carbor	<del></del>		DAY NO.	25
TOTAL DEP		351.5	FOOTAGE DRILLED	UAST CASING SIZE, WEIGHT, 9 5/8" 36			SET e	281' RKB	Report No.	35
	TREPORT TIME g in the F	erron.						ாகை n D. Gritz		
REMARKS Calm a	nd warm 10	5° F.	-						KB TO GL	14'
TIM	E LOG			,						
FROM	ТО	HOURS	Ac	tivity Detail						
6:00	6:30	0.50	Drilling 8 3/4" h	ole with rotary asse	mbly w/	520 gpm	& 0 scfm from	1 5840' to 5	851', @ 2	1 fph.
6:30	7:00	0.50	Rig Service							
7:00	16:00	9.00	Rig repair He	oor motor down ( w	ill run but	t not acce	eleratenot a	ble to drill	or work th	ne pipe )
16:00	6:00	14.00	Drilling 8 3/4" h	ole with rotary asse	mbly w/	394 gpm	& 0 scfm from	1 5851' to 5	972', @ 9	fph.
			<u> </u>							
		<u> </u>	** When the we	ather warms up the	run off is	s filling re	serve pit. We'r	re doing our	best to p	ump it away.
				···						
		<u> </u>		: Full Crew (6 me	n)					
				il Crew (5 Men)						
			Boiler: 24 hrs.							STRING WT
			Forced Air: 0 h					UP		152,000
				nuled from Scofie				DOWN		135,000
···				nuled from reserve	e pit : 14	10 bbls.	**	ROTATE		141,000
		RECORD		MUD MATERIA	LS USED	)		BIT RECO	RD	
DEPTH		55'		NO. OF SACKS/LBS	PRODUC	TNAME	BIT NO.	(	5	
TIME	13	:00		80		DAP	SIZE	83	/4"	
WEIGHT	8	88			Ban	o-Seal	MFG	Security	//DBS	
VIS	3	9		1	EZ-	-MUD	TYPE	EBXS	265	1
ML				264			1111			<u> </u>
					QUI	CKGEI	JET	3 x	24	
PV/YP	9/	6			<del>1</del>	CKGEI racat		3 x 1056		
					Bai		JET	<del></del>		- VI-14
12S CA	9,				Bai Magn	racat	JET SERIAL NO.	1056	5288 '6'	
12S CA GELS	4	0			Bar Magn Bar	racat a-Fiber	JET SERIAL NO. DEPTH OUT	1056	5288 '6'	
12S CA GELS NLK	4	.5		9	Bar Magn Bar BARAL	racat ia-Fiber acarb	JET SERIAL NO. DEPTH OUT DEPTH IN	1056	5 <b>288</b> 76' 6'	VV.4
12S CA SELS NLK	4	.5			Ban Magn Ban BARAI	racat ia-Fiber acarb DEFOAM	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET	1056 577 19	5 <b>288</b> 76' 6'	VV-10-10-10-10-10-10-10-10-10-10-10-10-10-
H2S CA GELS ALK OH	.1/	.5		9	Bar Magn Bar BARAI Pa	racat ia-Fiber acarb DEFOAM ic-R	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS	1056 577 19	5288 76' 6'	
H2S CA GELS ALK OH CAKE	.1/ .7.	.5		9 25	Bai Magn Bar BARAI Pa Aqu Saw	racat ia-Fiber acarb DEFOAM ic-R ia-Gel	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G	1056 577 19 2:	76' 6' L	
H2S CA GELS ALK OH CAKE	.1/ .7. 50 4.0	.5 5 0		9 25 10 DAILY COST PREVIOUS COST	Bai Magn Barra BARAI Pa Aqu Saw \$14,6	racat va-Fiber acarb DEFOAM ac-R va-Gel v dust 574.14 D62.70	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph)	10560 577 19 2: 35-40 60- 9.0	76' 6' 1 ,000	
H2S CA GELS ALK OH CAKE	.1/ 7. 50 4.0	.5 5 0 00 8		9 25 10 DAILY COST PREVIOUS COST CUMULATIVE COST	Bail Magn Barra BARAI Pa Aqu Saw \$14,6 \$52,0 \$66,7	racat na-Fiber nacarb DEFOAM nc-R na-Gel v dust 674.14	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	1056 577 19 2: 35-40 60- 9.0	5288 76' 6' L ,000 70	
H2S CA GELS ALK OH CAKE	.1/ 7. 50 4.0 2.	.5 5 0 00 8 <b>G ASSEN</b>	(BLY	9 25 10 DAILY COST PREVIOUS COST	Bail Magn Barra BARAI Pa Aqu Saw \$14,6 \$52,0 \$66,7	racat va-Fiber acarb DEFOAM nc-R va-Gel v dust 574.14 D62.70	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	10560 577 19 2: 35-40 60- 9.0	5288 76' 6' L ,000 70	
H2S CA GELS ALK OH CAKE CL DAP 6SOLIDS	.1/ 7. 50 4.0 2. DRILLIN DESCRIPT	.5 5 0 00 8 G ASSEN	LENGTH - FT	9 25 10 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO.	Bai Magn Barra BARAI Pa Aqu Saw \$14,6 \$52,0 \$66,7	racat racat racarb DEFOAM nc-R rac-Gel r dust 574.14 D62.70 736.84	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVIL	1056 577 19 2: 35-40 60- 9.0 150 <b>ATION RE</b>	5288 76' 6' 1 7000 70 0 0 CORD	NATION
12S CA GELS NLK OH CAKE CL DAP 6SOLIDS	.1/ 7. 50 4.0 2. DRILLIN DESCRIPT 8 3/4" bit	.5 5 0 00 8 G ASSEN	LENGTH - FT 1.00	9 25 10 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D	Bai Magn Barr BARAI Pa Aqu Saw \$14,6 \$52,0 \$66,7	racat racat racarb DEFOAM rac-R rac-Gel r dust 674.14 062.70 736.84  2 Omega	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVI	1056 577 19 2: 35-40 60- 9.0 150 <b>ATION RE</b>	5288 76' 6' 1 7000 70 0 10000 INCLIN	NATION 2.2' /147.7°
12S CA GELS ALK OH CAKE CL DAP 6SOLIDS NO.	.1/ 7. 50 4.0 2. DRILLIN DESCRIP1 8 3/4" bit Bit Sub	.5 5 0 00 8 G ASSEN	<b>LENGTH - FT</b> 1.00 3.79	9 25 10 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO.	Bai Magn Barr BARAI Pa Aqu Saw \$14,6 \$52,0 \$66,7 ATA 1 Omega D-750	racat racat racarb DEFOAM rc-R rac-Gel r dust 674.14 062.70 736.84  2 Omega D-750	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVIL	1056 577 19 22 35-40 60- 9.0 150 <b>ATION RE</b>	5288 76' 6' 1 70 70 0 1.0 CORD	
H2S CA GELS ALK OH CAKE CL DAP 6SOLIDS NO. 1 1	4.0.1/	.5 5 0 00 8 <b>G ASSEN</b>	LENGTH - FT 1.00 3.79 30.31	9 25 10 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE	Bai Magn Barr BARAI Pa Aqu Saw \$14,6 \$52,0 \$66,7	racat racat racarb DEFOAM rac-R rac-Gel r dust 674.14 062.70 736.84  2 Omega	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEPTH 490	1056 577 19 22 35-40 60- 9.0 150 ATION RE	5288 76' 6' 1 7000 70 0 1000 1NCLII	2.2° /147.7°
H2S CA GELS ALK OH CAKE CL OAP 6SOLIDS NO. 1 1 1	4.0.1/	.5 5 0 00 8 <b>G ASSEN</b>	LENGTH - FT 1.00 3.79 30.31 30.56	9 25 10 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO. MAKE HODEL	Bai Magn Barr BARAI Pa Aqu Saw \$14,6 \$52,0 \$66,7 ATA 1 Omega D-750	racat racat racarb DEFOAM rc-R rac-Gel r dust 674.14 062.70 736.84  2 Omega D-750	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEPTH 490: 5176	1056 577 19 22 35-40 60- 9.1 150 <b>ATION RE</b>	5288 76' 6' 1 70 70 0 10 10 10 10 10 10 10 10 10 10 10 10	2.2° /147.7° 1.9° /155°
H2S CA GELS ALK OH CAKE CL DAP 6SOLIDS NO. 1 1 1 1	4.0.1/	.5 5 0 00 8 <b>G ASSEN</b>	LENGTH - FT 1.00 3.79 30.31	9 25 10 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO. MAKE MODEL STROKE	Bai Magn Barr BARAI Pa Aqu Saw \$14,6 \$52,6 \$66,7 <b>ATA</b> 1 Omega D-750 8"	racat racat racarb DEFOAM rc-R rac-Gel r dust 674.14 062.70 736.84  2 Omega D-750 8"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVIL DEPTH 490: 5176 5476	1056 577 19 22 35-40 60- 9.1 150 <b>ATION RE</b>	5288 76' 6' 1 70 70 0 10 10 10 10 10 10 10 10 10 10 10 10	2.2° /147.7° 1.9° /155° 2.1° /150.2°
12S CA GELS ALK OH CAKE CL DAP 6SOLIDS NO. 1 1	4.0.1/ 7.50 4.00 2. DRILLIN DESCRIPT 8 3/4" bit Bit Sub 6 1/4" NM 6 1/4" DC 8 3/4" NR 6 1/4" DC	0 .5 .5 .5	LENGTH - FT 1.00 3.79 30.31 30.56 4.97 514.01	9 25 10 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO. MAKE MODEL STROKE LINER SIZE	Bai Magn Barr BARAI Pa Aqu Saw \$14,6 \$52,6 \$66,7 ATA 1 Omega D-750 8" 6 1/2"	racat racat racarb DEFOAM rc-R rac-Gel r dust 674.14 062.70 736.84  2 Omega D-750 8"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVIL DEPTH 490: 5176 5476	1056 577 19 22 35-40 60- 9.1 150 <b>ATION RE</b>	5288 76' 6' 1 70 70 0 10 10 10 10 10 10 10 10 10 10 10 10	2.2° /147.7° 1.9° /155° 2.1° /150.2°
1 1 1 1	4.0.1/	0 .5 .5 .5	1.00 3.79 30.31 30.56 4.97	9 25 10 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO. MAKE MODEL STROKE LINER SIZE SPM	Bai Magn Barr BARAI Pa Aqu \$14,6 \$52,6 \$66,7 ATA 1 Omega D-750 8" 6 1/2" 120	racat racat racarb DEFOAM rc-R rac-Gel r dust 674.14 062.70 736.84  2 Omega D-750 8"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVIL DEPTH 490: 5176 5476	1056 577 19 22 35-40 60- 9.1 150 <b>ATION RE</b>	5288 76' 6' 1 70 70 0 10 10 10 10 10 10 10 10 10 10 10 10	2.2° /147.7° 1.9° /155° 2.1° /150.2°
H2S CA GELS ALK OH CAKE CL DAP 6SOLIDS  NO. 1 1 1 1 1	4.0.1/ 7.50 4.00 2. DRILLIN DESCRIPT 8 3/4" bit Bit Sub 6 1/4" NM 6 1/4" DC 8 3/4" NR 6 1/4" DC	0 .5 .5 .5	LENGTH - FT 1.00 3.79 30.31 30.56 4.97 514.01	9 25 10 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP DO. MAKE MODEL STROKE LINER SIZE SPM GPM	Bai Magn Barr BARAI Pa Aqu Saw \$14,6 \$52,6 \$66,7 ATA 1 Omega D-750 8" 6 1/2" 120 395	racat racat racarb DEFOAM rc-R rac-Gel r dust 674.14 062.70 736.84  2 Omega D-750 8"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVIL DEPTH 490: 5176 5476	1056 577 19 2: 35-40 60- 9. 150 ATION RE	5288 76' 6' 1 70 70 0 10 10 10 10 10 10 10 10 10 10 10 10	2.2' /147.7° 1.9' /155° 2.1' /150.2° 2.9' /132°
H2S CA GELS ALK OH CAKE CL DAP KSOLIDS  NO. 1 1 1 1 1	4.0.1/ 7.50 4.00 2. DRILLIN DESCRIPT 8 3/4" bit Bit Sub 6 1/4" NM 6 1/4" DC 8 3/4" NR 6 1/4" DC	0 .5 .5 .5	LENGTH - FT 1.00 3.79 30.31 30.56 4.97 514.01 2.19	9 25 10 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP DO. MAKE MODEL STROKE LINER SIZE SPM GPM SURF PRESSURE	Bai Magn Barr BARAI Pa Aqu Saw \$14,6 \$52,6 \$66,7 ATA 1 Omega D-750 8" 6 1/2" 120 395	racat racat racarb DEFOAM rc-R rac-Gel r dust 674.14 062.70 736.84  2 Omega D-750 8"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEPTH 4907 5176 5476	1056 577 19 2: 35-40 60- 9. 150 ATION RE	5288 76' 6' 6' 1 70 70 10 1NCLII	2.2° /147.7° 1.9° /155° 2.1° /150.2°

				DAILY DRI	LLING	REPOF	रा				
	awell no. Id -Christ	iansen 8	3-23			Scofie	· ·		+	ruary 27, 2006	
RIG NAME A	ND NUMBER SON / UT]	Dia # `	778			Carbor		TATE	DAY NO.	26	
TOTAL DEPT			POOTAGE DRILLED	LAST CASING SIZE, WEIGHT,	. GRADE	TOULDO		ET @	Report No.		
5992'		355.5		9 5/8" 36				1281' RKB	<u> </u>	36	
	REPORT TIME Slip drillir	na line						erokieo ev Kim D. Gritz			
REMARKS	Sup drilli	ig iiie.						an b. one	IOS TO GL		
	nd 23° F.									14'	
	E LOG										
<b>FROM</b> 6:00	7:00	1.00		tivity Detail ole with rotary asse	mhly w/	390 anm	& O scfm fr	om 5972' to 5	978'. @ 6	foh.	
7:00	16:00	9.00		w works will not pi							
16:00	16:30	0.50	Rig Service								
16:30	18:00	1.50		& ream tight hole f/ 5974' to 5978'							
18:00	21:00	3.00		ng 8 3/4" hole with rotary assembly w/ 390 gpm & 0 scfm from 5978' to 5992', @ 5 fph.							
21:00	21:30	0.50	Blow down kelly	& set back.							
21:30	2:00		POOH f/ bit #7.	13/0420 0 751-1-1-1	- <b>-</b>						
2:00	5:00	3.00		XS42S & Trip in to	snoe.		<del> </del>				
5:00	6:00	1.00	Cut & slip drilling	j iii le.					·		
	+								<del>.</del>		
	+									***	
	+	<u> </u>									
	1							· · · · · · · · · · · · · · · · · · ·			
				Full Crew (6 me	n)						
				li Crew (5 Men)				·····	·		
	<del> </del>		Boiler: 24 hrs. Forced Air: 0 h					UP	-	STRING WT	
-	<del>                                     </del>			uled from Scofie	ld City:	5605 bh	le.	DOWN	152,000 135,000		
		24.00		uled from reserv				ROTATE		141,000	
	MUD	RECORD		MUD MATERIA	LS USEC	)		BIT RECO	ORD		
DEPTH	598			NO. OF SACKS/LBS	PRODUC	TNAME	BIT NO.		5	7	
TIME	17:			80	<u> </u>	DAP	SIZE		3/4"	8 3/4"	
WEIGHT	8.				<del></del>	ro-Seal	MFG		y / DBS	Security / DBS	
/IS VL	4:			1 70	+	-MUD	TYPE		S26S	XS42S	
V/YP	9/			70		ICKGEI ia Ash	JET SERIAL NO.		24 6288	2 x 22	
125	† <del>"</del>	<del>-</del>		35		na-Fiber	DEPTH OUT		<u>6288</u> 92'	10703056	
:A	20	,		60	1"	racarb	DEPTH IN	<del></del>	76'	5992'	
ELS				1		APP	TOTAL FEET		.6'	5552	
LK .	.1/.			9	P	ec-R	HRS		6		
H	7.	5		25	Aqu	Ja-Gel	T/B/G	4-5-BT-G-	E-I-WT-PR		
AKE				40	<del></del>	v dust	WT. ON BIT	35-40	,000		
1	50			DAILY COST	<del></del>	668.57	RPM	60-	_		
AP	7.00			PREVIOUS COST		736.84	ROP(fph)	8.			
6SOLIDS	DRILLIN			CUMULATIVE COST PUMP D	<u>-</u>	305.41	AN VEL	150			
NO.	DESCRIPT		IBLY LENGTH - FT	PUMP D.	ATA 1	2	1	VIATION RE		WATTON	
	8 3/4" bit			MAKE	Omega	Omega	<del></del>	<b>РТН</b> 907'		NATION 2.2' /147.7°	
1	Bit Sub			MODEL	D-750	D-750		170'		1.9° /155°	
1	6 1/4" NM			STROKE	8"	8"		476'		2.1° /150.2°	
1	6 1/4" DC			LINER SIZE	6 1/2"	6 1/2"	<del></del>	729		2.9° /132°	
1	8 3/4" NRF	ং '		SPM	120						
17	6 1/4" DC			GPM	395						
1	XO		2.19	SURF PRESSURE	950						
				ECD			DAILY WELL			\$38,165	
				SLOW PUMP- SPM			PREVIOUS CL			\$1,526,586	
\PROD\DDF	rig.xis	3HA	586.83	SLOW PUMP- PRES			CUMULATIVE	WELL COST		\$1,564,751	

				DAILY DRI	LLING	REPOR	T				
LEASE NAME &						FIELD	DATE				22 2226
Scofield	d -Christi	ansen 8	3-23			Scofiel	d			ruary 28, 2006	
RIG NAME AN			_			COUNTY		STATE		DAY NO.	27
Patters	on / UTI			·		Carbon	•			<del>                                     </del>	27
TOTAL DEPTI			POOTAGE DRILLED	LAST CASING SIZE, WEIGHT,				SET @	81' RKB	Report No.	37
6092'	21.5	377	100'	9 5/8" 36 .	J- <u>22</u>					<u> </u>	3/
	REPORT TIME	-1-						REPORT	D. Gritz		
	in Tunu	IK						IXIII	D. Onc	KGS 110 GL.	
REMARKS	d 31° F.									No ro ca	14'
	LOG		<del></del>						·	<u></u>	
FROM	то	HOURS	Act	tivity Detail							
6:00	7:30	1.50	Cont. RIH w/ Bit							<del>- : :</del>	
7:30	8:00	0.50	Fill pipe & break								
8:00	12:30	4.50	Drilling 8 3/4" ho	illing 8 3/4" hole with rotary assembly w/ 390 gpm & 0 scfm from 5992' to 6009', @ 4 fph. 100% returns							
12:30	13:00	0.50	Rig Service								
13:00	6:00	17.00	Drilling 8 3/4" ho	ole with rotary asser	mbly w/	390 gpm (	& 0 scfm f	rom (	5009' to 60	92', @ 5 1	fph.90% returns
	<b>1</b>										
	1				_						
				Full Crew (5 me	n)						
			Night Tour: 1 r	nan short		<del></del>					
			Boiler: 24 hrs.								STRING WT
			Forced Air: 0 h						UP		155,000
				uled from Scofiel			<b>S.</b>		DOWN		138,000
		24.00		uled from reserve					ROTATE		143,000
		RECORD	· · · · · · · · · · · · · · · · · · ·	MUD MATERIA	_		<del> </del>		BIT RECO	RD	<del></del>
DEPTH	60:			NO. OF SACKS/LBS	PRODUC		BIT NO.				7
TIME	13:			8	+	DAP	SIZE				8 3/4"
WEIGHT	8.				+	ro-Seal	MFG				Security / DBS
VIS	40				•	-MUD	TYPE				XS42S
WL	7		<del> </del>	11		ICKGEI	JET				2 x 22
PV/YP	9/		<u> </u>	<del></del>	<del> </del>	da Ash	SERIAL NO				10703056
H2S	09			5	_	na-Fiber	DEPTH OU	1			F0031
CA	20		<u></u>	5	1	racarb	DEPTH IN	_			5992'
gels Alk	9/				<del>}</del>	APP	TOTAL FEE	:1			100'
	.1/. 7.!			1		ac-R ua-Gel	HRS T/B/G				21.50
pH CAKE	1/3			15		w dust	WT. ON BI	_	<u> </u>		38-45,000
CL	50			DATLY COST		26.86	RPM				50-70
DAP	7.00			PREVIOUS COST	<del> </del>	305.41	ROP(fph)				5.0
%SOLIDS	4.8			CUMULATIVE COST	— <u>—</u>	,232.27	AN VEL				140
	DRILLIN		MRLY	PUMP D				EVI	TION RE	CORD	<b>3</b> 10
NO.	DESCRIPT		LENGTH - FT	PUMP NO.	1	2	F	EPTH			NATION
1	8 3/4" bit		1.00	MAKE	Omega			4907			2.2° /147.7°
	Bit Sub		3.79	MODEL	D-750	D-750	<del> </del>	5170		· · · · · ·	1.9° /155°
	6 1/4" NM		30.31	STROKE	8"	8"	····	5476			2.1° /150.2°
	6 1/4" DC		30.56	LINER SIZE	6 1/2"	6 1/2"		5729		·	2.9° /132°
1	8 3/4" NRI		4.97	SPM	120	<u> </u>	l			· · · · · ·	
	6 1/4" DC		514.01	GPM	395				<del></del>		
	XO		2.19	SURF PRESSURE	950			····	<del>-</del>		
				ECD			DATLY WEL	T CO2	r		\$23,125
	·	-		SLOW PUMP- SPM			PREVIOUS				\$1,566,659
U:\PROD\DDI	ILG.XLS I	ВНА	586.83	SLOW PUMP- PRES			CUMULATIN				\$1,589,784

EACE MALL				DAILY DRI	LING	Y	<u>. 1</u>				
	well no. d -Christi	ansen 8	3-23			Scofiek				arch 1, 2006	
RIG NAME AND		Dia # 7	770			Carbon	STATE. Utah		DAY NO.	28	
Patterson	on / UTI		FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT,	GRADE	Carbon	, Utdii Sere		Report No.	20	
6175'		391.5		9 5/8" 36			12	81' RKB		38	
ACTIVITY AT R	REPORT TIME f/ logs. T	D S-C 8	3-23 @ 21:00 l	hrs. 2/28/06			REPORT Kim	eoev D. Gritz			
REMARKS			• • • • • • • • • • • • • • • • • • • •						KB 110 GL.	14'	
Calm and		5-6" new	snow since 20:00	)/ 20° F.				***************************************	<u> </u>	17	
FROM	то	HOURS	Act	tivity Detail							
6:00	14:00	8.00	Drilling 8 3/4" ho	ole with rotary asser	nbly w/ 3	390 gpm 8	& 0 scfm from 6	5092' to 61	36', @ 6 i	fph.90% returns	
14:00	14:30		Rig Service								
14:30	21:00			ing 8 3/4" hole with rotary assembly w/ 390 gpm & 0 scfm from 6136' to 6175', @ 5 fph. 100% returns							
21:00	22:00		Circ. f/ short trip		aht enst	<b>⋒                                    </b>					
22:00 1:30	1:30 3:00		Circ. & cond. To	nds to 3989' work ti	yrıt spot	ლ 3/3U.					
1: <i>3</i> 0 3:00	6:00		Trip out f/ logs.	FOOTI // logs,			<del> </del>				
3.00	0.00	3.00	131p ode 1/ logs.								
	1										
										·	
							10.11.11.11				
							· · · · · · · · · · · · · · · · · · ·				
	<del> </del>		<u> </u>								
	-		Day light Tour	: Full Crew (5 me	n)				····		
			Night Tour: 2 I								
			Boiler: 24 hrs.							STRING WT	
			Forced Air: 0 h					UP		155,000	
				uled from Scofiel			5.	DOWN		138,000	
	<u> </u>			uled from reserve			T	ROTATE 143,000 BIT RECORD			
DEPTH	MUD I	RECORD		MUD MATERIA NO. OF SACKS/LBS	PRODUC		BIT NO.	DIT KECO	)RD 7		
TIME	13:			8		)AP	SIZE			8 3/4"	
WEIGHT	8.				-	o-Seal	MFG	<b></b>		Security / DBS	
VIS						-MUD	TYPE		· · · · · ·	XS42S	
	40	) [					1116				
	7			11	QUI	CKGEI	JET			3 x 22	
WL				11	<del>}</del>	CKGEI la Ash	<del></del>				
WL PV/YP H2S	7 9/ 0%	6		5	Soc Magn	la Ash na-Filber	JET SERIAL NO. DEPTH OUT			3 x 22 10703056 6175'	
WL PV/YP H2S CA	7 9/ 09 20	6 6 0			Soc Magr Bar	la Ash ia-Filber acarb	JET SERIAL NO. DEPTH OUT DEPTH IN			3 x 22 10703056 6175' 5992'	
WL PV/YP H2S CA GELS	7 9/ 0% 20 9/	6 6		5 5	Soo Magr Bar S	ia Ash ia-Filber acarb APP	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET			3 x 22 10703056 6175' 5992' 183'	
WL PV/YP H2S CA GELS	7 9/ 0% 20 9/	6 6 0 3		5	Sod Magn Bar S	ia Ash ia-Fiber acarb APP nc-R	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS			3 x 22 10703056 6175' 5992'	
WL PV/YP H2S CA GELS ALK pH	7 9/ 0% 20 9/ .1/	6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		5 5 1	Sod Magn Bar So Pr	ia Ash ia-Fiber acarb APP ic-R ia-Gel	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G			3 x 22 10703056 6175' 5992' 183' 36.00	
WL PV/YP H2S CA GELS ALK pH CAKE	7 9/ 09 20 9/ .1/ 7.:	6 6 0 3 3 .5 5		5 5 1 15	Sod Magr Bar S. Pa Aqu Sav	a Ash a-Fiber acarb APP ac-R a-Gel	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS			3 x 22 10703056 6175' 5992' 183'	
WL PV/YP H2S CA GELS ALK DH CAKE	7 9/ 0% 20 9/ .1/	6 6 0 3 .5 5 32		5 5 1	Sod Magr Bar S Pr Aqu Saw \$4,5	ia Ash ia-Fiber acarb APP ic-R ia-Gel	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT			3 x 22 10703056 6175' 5992' 183' 36.00	
WL PV/YP H2S CA GELS ALK pH	7 9/ 0% 20 9/ .1/ 7.: 1/3 50	66 60 33 .55 55 32 00		5 5 5 1 1 15 DAILY COST	Sod Magrr Bar S Pr Aqu Saw \$4,5	a Ash ia-Fiber acarb APP ac-R ia-Gel v dust 570,70	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM			3 x 22 10703056 6175' 5992' 183' 36.00 38-45,000 50-70	
WL PV/YP H2S CA GELS ALK OH CAKE CL DAP MSOLIDS	7 9/ 0% 20 9/ .1/ 7.: 1/3 50	66 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	MBLY	5 5 1 1 DAILY COST PREVIOUS COST	Sod Magur Bar S Pr Aqu Saw \$4,5 \$75,	ia Ash ia-Fiber acarb APP ac-R ia-Gel v dust i70.70 232.27 802.97	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	ATION RE	CORD	3 x 22 10703056 6175' 5992' 183' 36.00 38-45,000 50-70	
WL PV/YP H2S CA GELS ALK OH CAKE CL DAP MSOLIDS	7 9/ 0% 20 9/ .1/ 7.: 1/3 50 7.00	66 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	LENGTH - FT	5 5 1 1 DAILY COST PREVIOUS COST CUMULATIVE COST	Soci Magn Bar S. Pa Aqu Sav \$4,5 \$75, \$79, \$774	a Ash a Fiber acarb APP ac-R a-Gel dust 670.70 232.27 802.97	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVIA		INCLI	3 x 22 10703056 6175' 5992' 183' 36.00 38-45,000 50-70 5.0 140	
WL PW/YP H2S CA GELS ALK DH CAKE CL DAP WSOLIDS  NO. 1	7 9/ 09 20 9/ .1/ 7 1/3 50 7.00 4.:  DRILLIN DESCRIPT 8 3/4" bit	66 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	LENGTH - FT 1.00	5 5 5 1 1 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE	Sod Magn Bar S. Pa Aqu Sav \$4,5 \$75, \$79, \$774 \$1 Omega	a Ash a Fiber acarb APP ac-R a-Gel v dust 70.70 232.27 802.97	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVTA 4907	r	INCLI	3 x 22 10703056 6175' 5992' 183' 36.00 38-45,000 50-70 5.0 140	
WL PW/YP H2S CA GELS ALK DH CAKE CL DAP WSOLIDS  NO. 1	7 9/ 09 20 9/ .1/ 7 1/3 50 7.00 4  DRILLIN DESCRIPT 8 3/4" bit Bit Sub	66666666666666666666666666666666666666	<b>LENGTH - FT</b> 1.00 3.79	5 5 5 1 1 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL	Soot Magnr Bar S. Pr Aqu Sav \$4.5. \$79, \$79, \$779, \$750 \$0.750 \$0.750	a Ash a Fiber acarb APP ac-R a-Gel v dust 70.70 232.27 802.97  2 Omega D-750	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEPTH 4907 5170	ri P'	INCLI	3 x 22 10703056 6175' 5992' 183' 36.00 38-45,000 50-70 5.0 140 NATION 2.2' /147,7° 1.9' /155°	
WL PW/YP H2S CA GELS ALK OH CAKE CL DAP WSOLIDS  NO. 1 1 1	7 9/ 09 20 9/ .1/ 7 1/3 50 7.00 4  DRILLIN DESCRIPT 8 3/4" bit Bit Sub 6 1/4" NM	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	LENGTH - FT 1.00 3.79 30.31	5 5 5 1 1 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE	Soot Magner Sav Sav \$4,5 \$79, \$79, \$770 \$750 \$8"	a Ash a-Fiber acarb APP ac-R a-Gel v dust 70.70 232.27 802.97  2 Omega D-750 8"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVTA 4907 5170 5476	) ''	INCLI	3 x 22 10703056 6175' 5992' 183' 36.00 38-45,000 50-70 5.0 140 NATION 2.2' /147,7° 1.9' /155° 2.1' /150.2°	
WL PW/YP H2S CA GELS ALK OH CAKE CL DAP WSOLIDS  NO. 1 1 1 1	7 9/ 09 20 9/ .1/ 7 1/3 50 7.00 4  DRILLIN DESCRIPT 8 3/4" bit Bit Sub 6 1/4" NM 6 1/4" DC	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	1.00 3.79 30.31 30.56	5 5 5 1 1 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE	Sood Magner Barr S. Pri Sav \$4.5. \$79, \$79, \$770 Bri Omega D-750 Bri 6 1/2"	a Ash a Fiber acarb APP ac-R a-Gel v dust 70.70 232.27 802.97  2 Omega D-750	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEPTH 4907 5170	) ''	INCLI	3 x 22 10703056 6175' 5992' 183' 36.00 38-45,000 50-70 5.0 140 NATION 2.2' /147,7° 1.9' /155°	
WL PW/YP H2S CA GELS ALK OH CAKE CL DAP WSOLIDS  NO. 1 1 1 1 1	7 9/ 09 20 9/ .1/ 7 1/3 50 7.00 4  DRILLIN DESCRIPT 8 3/4" bit Bit Sub 6 1/4" NM 6 1/4" DC 8 3/4" NR	6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	LENGTH - FT 1.00 3.79 30.31 30.56 4.97	5 5 5 1 1 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM	Sood Magner Bar S. Pri Sav \$4,5 \$75, \$79, \$ATA 1 Omega D-750 8" 6 1/2" 120	a Ash a-Fiber acarb APP ac-R a-Gel v dust 70.70 232.27 802.97  2 Omega D-750 8"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVTA 4907 5170 5476	) ''	INCLI	3 x 22 10703056 6175' 5992' 183' 36.00 38-45,000 50-70 5.0 140 NATION 2.2' /147.7° 1.9' /155° 2.1' /150.2°	
WL PW/YP H2S CA GELS ALK OH CAKE CL DAP WSOLIDS  NO. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7 9/ 09 20 9/ .1/ 7 1/3 50 7.00 4  DRILLIN DESCRIPT 8 3/4" bit Bit Sub 6 1/4" NM 6 1/4" DC 8 3/4" NR 6 1/4" DC	6 6 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	LENGTH - FT 1.00 3.79 30.31 30.56 4.97 514.01	5 5 5 1 1 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM	Sood Magrin Bar Sa	a Ash a-Fiber acarb APP ac-R a-Gel v dust 70.70 232.27 802.97  2 Omega D-750 8"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVTA 4907 5170 5476	) ''	INCLI	3 x 22 10703056 6175' 5992' 183' 36.00 38-45,000 50-70 5.0 140 NATION 2.2' /147.7° 1.9' /155° 2.1' /150.2°	
WL PW/YP H2S CA GELS ALK OH CAKE CL DAP WSOLIDS  NO. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7 9/ 09 20 9/ .1/ 7 1/3 50 7.00 4  DRILLIN DESCRIPT 8 3/4" bit Bit Sub 6 1/4" NM 6 1/4" DC 8 3/4" NR	6 6 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	LENGTH - FT 1.00 3.79 30.31 30.56 4.97	5 5 5 1 1 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM SURF PRESSURE	Sood Magner Bar S. Pri Sav \$4,5 \$75, \$79, \$ATA 1 Omega D-750 8" 6 1/2" 120	a Ash a-Fiber acarb APP ac-R a-Gel v dust 70.70 232.27 802.97  2 Omega D-750 8"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEPTH 4907 5170 5476	) ) ) )	INCLI	3 x 22 10703056 6175' 5992' 183' 36.00 38-45,000 50-70 5.0 140 NATION 2.2' /147.7° 1.9' /155° 2.1' /150.2° 2.9' /132°	
WL PV/YP H2S CA GELS ALK PH CAKE CL DAP %SOLIDS  NO. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7 9/ 09 20 9/ .1/ 7 1/3 50 7.00 4  DRILLIN DESCRIPT 8 3/4" bit Bit Sub 6 1/4" NM 6 1/4" DC 8 3/4" NR 6 1/4" DC	6 6 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	LENGTH - FT 1.00 3.79 30.31 30.56 4.97 514.01	5 5 5 1 1 15 DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM	Sood Magrin Bar Sa	a Ash a-Fiber acarb APP ac-R a-Gel v dust 70.70 232.27 802.97  2 Omega D-750 8"	JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEET HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL DEVTA 4907 5170 5476	r r y y y	INCLI	3 x 22 10703056 6175' 5992' 183' 36.00 38-45,000 50-70 5.0 140 NATION 2.2' /147.7° 1.9' /155° 2.1' /150.2°	

				DAILY DRI	<u>LLING</u>	REPOR	T				
LEASE NAME			. 22			PED Cooffe			DATE	1amb 2 2006	
SCOTIE!	d -Christi	ansen 8	3-23			Scofiel	STATE		DAY NO.	larch 2, 2006	
	son / UTI	Ria # 7	778			Carbon				29	
TOTAL DEPTI			POOTAGE DRILLED	LAST CASING SIZE, WEIGHT,			SET @		Report No.		
6175'	0	391.5	0	9 5/8" 36	J-55			281" RKB	<u> </u>	39	
L/D DF	REPORT TIME						1	n D. Gritz			
REMARKS							jixan	I D. OILE	108 TO GL.		
Calm 19	9° F.									14'	
TIME	LOG										
FROM	то	HOURS		ivity Detail							
6:00	10:30		Cont. Trip out f/	n loggers / held PJS	SM .						
11:00	14:30			o. Loggers Depth 6							
14:30	15:00	0.50		own Halliburton loggers.							
15:00	18:30		Wait on orders f	Berry Petroleum o							
18:30	12:30	6.00		/ 5 1/2" production							
12:30	2:00	1.50		1/2" casing. R/U V	Veatherfo	ord TRS L	'D machine.				
2:00	6:00	4.00	Lay down drill pi	pe.							
	-										
<del> </del>	1										
								*****			
	1										
<u> </u>							<del> </del>				
<u> </u>	-		Day light Tour	Full Crew (5 me	<del>-</del>			·			
	<u> </u>		Night Tour: 2 n								
<b></b>			Boiler: 24 hrs.							STRING WT	
			Forced Air: 0 h	75.				UP		158,000	
				uled from Scofiel			s.	DOWN		140,000	
		24.00	Total water ha	uled from reserve				ROTATE		145,000	
		RECORD		MUD MATERIAL				BIT RECO	ORD	T	
DEPTH	613			NO. OF SACKS/LBS	PRODUC		BIT NO.	<del> </del>		7 8 3/4"	
TIME WEIGHT	13: 8.			8		DAP ro-Seal	MFG	<del> </del>		Security / DBS	
VIS	40					-MUD	TYPE	<u> </u>		XS42S	
WL	7			11		ICKGEI	JET			3 x 22	
PV/YP	9/	6			Soc	da Ash	SERIAL NO.			10703056	
H2S	09			5	Magi	na-Fiber	DEPTH OUT			6175'	
CA	20			5		racarb	DEPTH IN			5992'	
GELS	9/					APP	TOTAL FEET	<b></b>		183'	
ALK pH	.1/. 7.5			1		ac-R ua-Gel	HRS T/B/G	<b></b>		36.00	
CAKE	1/3			15		v dust	WT. ON BIT	1		38-45,000	
CL	50			DAILY COST		570.70	RPM			50-70	
DAP	7.00			PREVIOUS COST		232.27	ROP(fph)			5.0	
%SOLIDS	4.8			CUMULATIVE COST		802.97	AN VEL			140	
	DRILLIN			PUMP D				ATION RE			
NO.	DESCRIPT		LENGTH - FT	PUMP NO.	1	2	DEPT			NATION	
	8 3/4" bit Bit Sub			MAKE	Omega D-750	Omega D-750	490 517			2.2' /147.7°	
	6 1/4" NM			MODEL STROKE	8"	8"	517			1.9° /155° 2.1° /150.2°	
1	6 1/4" DC			LINER SIZE	6 1/2"	6 1/2"	572			2.9° /132°	
	8 3/4" NRI			SPM	120		613			4.7° /118.9°	
· · · · · · · · · · · · · · · · · · ·	6 1/4" DC			GPM	395						
1	ХО			SURF PRESSURE	950						
				ECD			DATLY WELL COS			\$43,578	
		DUA		SLOW PUMP- SPM			PREVIOUS CUM			\$1,639,303	
U:\PROD\DDF	RLG.XLS	ВНА	586.83	SLOW PUMP- PRES		Ii	CUMULATIVE WI	:LL COST		\$1,682,881	

MEIGHT   MEG   Security / DBS     MIS   TYPE   XS42S     ML   JET   3 x 22     DV/YP   SERIAL NO.   10703056     DEPTH OUT   6175'     CA   DEPTH IN   5992'     SELS   TOTAL FEET   183'     UK   HRS   36,00     H   T/B/G   1-1-NO-AE-1-NO-TD     DAKE   WT. ON BIT   38-45,000     DAILY COST   \$0.00   RPM   50-70     DAILY COST   \$75,232.27   ROP(fph)   5.0		DAILY DRILLING REPORT												
Patterson / UTI Rig # 778			tiansen	8-23			-	eld		DATE	March 3, 2006			
Section   Communication   Section   Section			I Rig #	778					TATE	DAY NO.	30			
Monitor well for N2O migration.   Kim D. Gritz					9 5/8" 36			\$		Report No.	40			
Cate 126" F. Mickly.   Mickly   TIME LOG			or N2O r	nigration.						<u>'</u>				
FROM   TO   HOURS	1	6° F. Muc	ldy.							KB 110 GL	14'			
5:00   10:30   4:50   Cont. Lay down drill pipe. Break kelly, UD DCs.	TIM	LOG												
10:30   11:00   0.50   RJU Weatherford TRS casers / Held PSSM						H . 1 /D .								
11:00   15:00   5:00   5:00   5:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00   7:00							KS.							
15:00   15:30   0.50   MyU Halliburton cement hand & R/U to circ.						313011								
19:30   20:00   0.50   Held PISM. Hook up cement lines & test to 4000'.   20:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:00   2:		16:30		M/U Halliburton	cement head & R/I									
20:00   22:00   22:00   20:00   Cement & displace stage # 1 as per below.								am 2 stage	cement job.		· · · · · · · · · · · · · · · · · · ·			
22:00   3:30   5:50   Open stage tool & circ. Through stage tool, Re-fill weter tanks.   3:30   4:00   0.50   Held PSSM ff, Nitrogen foam cement job. Hook up cement lines & test to 4000*.			<del></del>											
3:30   4:00   0.50   Held PSM ff Nitrogen foam cement job. Hook up cement lines & test to 4000".														
4:00   6:00   2.00   Cerrent & displace stage # 2 as per below.			<del></del>						test to 4000'.					
Plug bumped stage #1 @ 21:30 w/ 650 pel. 2 bpm 750 pel lift @ bump. 100% returns.				Cement & displa	ace stage # 2 as pe	r below.								
Stage #1 connents Leads 10 bbles. Fill, 20 bbles. Sept. \$16, 55 sizes. Type Y 11 ppg														
Yelki: 3.84. Tall: 265 alss. 50/50 POZ w/ 20% SSA, 5#/ak. Silicalite, .2% Versaset, 14 ppg 1.47 Yelki   Stage #2:	<u> </u>	1	<b>_</b>											
Stage #2:   Leed: 50 bbl. FW. 20 bbls. Super fleet, 859 sta. "G" 50/50 POZ w/ 20% SSA, 5#/sk. Silicalite,   1.26 Verrauset, 1.5% Zonescalant 2000, 14.3 ppg feated to 10 ppg, Yelld 1.47   Tall: 50 sta. "G" 50/50 POZ, w/ 20% SSA. 1, 5#/sk. Silicalite,   Yelld: 1.47 S.7,700 scfm Nitrogen. 140 gpd, featers.   Day light Tour: Full Crew (5 men)   Night Tour: Full Crew (5 men)   Proceed Air to hrs.	<del> </del>	<del> </del>	<del> </del>											
Lead: 50 bbl. FW. 20 bbls. Super flash, 859 slcs. "G" 50/50 POZ w/ 20% SSA, 5#/sk. Silicalite,   .2% Versuset, 1.5% Zonecoalant 2000, 14.3 ppg featured to 10 ppg. Yeald 1.47   Tall: 50 slcs. "G" 50/50 POZ w/ 20% SSA-1, 58/sk. Silicalite, 2** Versuseet unfoamed. 14.3 ppg,   Yelld: 1.47. S3,700 sctm Nitrugen. 140 gal. foamer.   Bumped Plag on stage #2 @ 06:10 w/ 2000 psl (closed DV) 1050 psl. lift 100% returns.   Day light Tour: Full Crew (5 men)   Night Tour: Full Crew (5 men)   Boiler: 24 hrs.   STRING WT   Forced Air: 0 hrs.   UP 98,000   Z4.00   Total water hauled from scorfield CRy: 6025 bbls.   ROTATE   N/A   MUD RECORD   MUD MATERIALS USED   BIT RECORD   PRODUCT NAME   SIZE   8 3/4"     WEIGHT   NO. OF SACKS/LIS   PRODUCT NAME   SIZE   8 3/4"     WEIGHT   NO. OF SACKS/LIS   PRODUCT NAME   SIZE   8 3/4"     WEIGHT   SIZE   SEQUENCY   DEPTH NI SOURCE     SEQUENCY   DEPTH NI SOURCE   SEQUENCY   DEPTH NI SOURCE     SEQUENCY   DEPTH NI SOURCE   SEQUENCY   DEPTH NI SOURCE     SEQUENCY   SERUAL NO.   10703056     SERUAL NO.   10703056     SEQUENCY   SEQUENCY   10703056     SEQUENCY   SEQUENCY   10703056		+	<del> </del>		in. 203 aus. 30/3	O FOL V	7 20 70 3	<del>,,</del>	is Community is	270 VGIS	esec, 14 hhh 1141 tenu			
Tail: 50 elss. "G" 50/50 POZ, w/ 20% SSA-1, 5#/ek. Silicalite, 2% Verseet unfoamed, 14.3 ppg,					FW. 20 bbls. Supe	er flush,	859 sks	. "G" 50/5	D POZ w/ 20	% SSA,	5#/sk. Silicalite,			
Yelld: 1.47. 53,700 scfm Nitrogen. 140 gal. foamer.														
Bumped Plag on atage #2 @ 06:10 w/ 2000 pal ( closed DV) 1050 pal. IRt 100% returns.   Day Right Tour: Full Crew (5 men)     Right Tour: Full Crew (5 men)     Boiler: 24 hrs.   STRING WT     Forced Ahr: 0 hrs.   UP   98,000     70tal water hasled from Scoffield City: 6025 bbs.   DOWN   84,000     24.00   Total water hasled from reserve pt : 140 bbs.   ROTATE   N/A     MUD RECORD   MUD MATERIALS USED   BIT RECORD	ļ								lite, 2% Ver	meet un	foamed. 14.3 ppg,			
Day light Tour: Full Crew (5 men)	<del></del>	<u> </u>							MA 1050 mal	MA 400	N			
Night Tour: Full crew (5 men)   STRING WT		<del> </del>					zooo pe	( Closed E	(V) 1030 per	INC TOO.	70 recurns.			
Boiler: 24 hrs.		<del>                                     </del>				,		· · · · · · · · · · · · · · · · · · ·						
24.00   24.00   70tal water hauled from Scotleid City: 6025 bbls.   DOWN   84,000				Boiler: 24 hrs.							STRING WT			
24.00   Total water hauled from reserve pit : 140 bbls.   ROTATE   N/A														
MUD RECORD   MUD MATERIALS USED   BIT RECORD			24.00					<b>5</b> e.						
NO. OF SACKS/LBS	_	MILES		Total water ha				,			N/A			
SIZE	DEPTH	MOD	KECOKD					PIT NO	BII KEC	JKD	7			
MFG   Security / DBS   S75	TIME	<del>                                     </del>			THO. OF SHOOPED	1711000	31 100 IL				<del></del>			
	WEIGHT													
SERIAL NO.   10703056	VIS							TYPE						
DEPTH OUT   6175"   6175"   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275   6275	WL					ļ					3 x 22			
DEPTH IN   5992'						<del> </del>								
TOTAL FEET   183'	CA	<u> </u>				1								
HRS   36,00	GELS					1								
T/B/G	ALK							+		<del></del>				
DAILY COST   \$0.00   RPM   50-70	рН							T/B/G						
PREVIOUS COST   \$75,232.27   ROP(fph)	CAKE					ļ								
COMPATIVE COST   \$75,232.27   AN VEL   140	CL	<u></u>			<u> </u>	<del></del>								
DRILLING ASSEMBLY	ASOLIDS					-								
NO. DESCRIPTION LENGTH - FT PUMP NO. 1 2 DEPTH INCLINATION  MAKE Omega Omega  MODEL D-750 D-750  STROKE 8" 8"  LINER SIZE 6 1/2" 6 1/2"  SPM  GPM  SURF PRESSURE  ECD DAILY WELL COST \$40,620  \$1,682,881		DRILLIN	G ASSEN	IBLY					VIATION DE	CORD	140			
MAKE   Omega   Omega     MODEL   D-750   D-750     STROKE   8"   8"     LINER SIZE   6 1/2"   6 1/2"     SPM   GPM   GPM     SURF PRESSURE   ECD   DAILY WELL COST   \$40,620     SLOW PUMP- SPM   PREVIOUS CUM COST   \$1,682,881							2				NATION			
STROKE 8" 8"					MAKE		Omega							
LINER SIZE   6 1/2"   6 1/2"						+								
SPM   GPM   SURF PRESSURE   SURF PRESSURE   CALLY WELL COST   \$40,620   SLOW PUMP- SPM   PREVIOUS CUM COST   \$1,682,881						<del></del>		ļ						
GPM   SURF PRESSURE   SURF PRESSURE   DAILY WELL COST \$40,620   SLOW PUMP- SPM   PREVIOUS CUM COST \$1,682,881			<del></del>			0 1/2"	01/2	<del> </del>						
SURF PRESSURE   DAILY WELL COST \$40,620   SLOW PUMP- SPM   PREVIOUS CUM COST \$1,682,881						<del>}                                    </del>	<del> </del> -	<del></del>						
SLOW PUMP- SPM PREVIOUS CUM COST \$1,682,881							l	<b>†</b>		***				
					ECD			DAILY WELL (	OST		\$40,620			
VPRODVDDRLG.XLS BHA 0.00   SLOW PUMP- PRES   CUMULATIVE WELL COST \$1,723,501														
	:VPROD\DDR	LG.XLS	SMA	0.00	SLOW PUMP- PRES			CUMULATIVE	WELL COST		\$1,723,501			

				DAILY DRI	<b>ELLING</b>	REPO	RT						
LEASE NAME ( Scoffeld	awelmo. d -Christ	tiansen	8-23			Scofie			DATE	March 4, 2006			
RIG NAME AN						COUNTY	51/	TE	DAY NO.	0.4			
Patters	on / UT		FOOTAGE DRILLED	LAST CASING SIZE, WEIGH		Carbo	n, Utah ser		Report No.	31			
6175'	0				J-55			1281' RKB		41			
		epare to	mob. To Bru	ndage canyon.				m D. Gritz	!				
REMARKS	° F. Mud								KS TO GL.	14'			
TIME			1				··						
FROM	TO	HOURS		tivity Detail									
6:00	12:00	6.00	Monitor annulas	for N20 migration.	1-4 hrs.	50 psi. 4	6 hrs. 0 psi.						
12:00	18:00	0.50		P. Completely dism	antle sta	ck for hig	hway move.						
18:00	0:00	6.00		ean mud tanks, Pre-Mix tank.  down & prepare to mob.f/ highway move to Brundage Canyon field.									
0:00	6:00	6.00	Rig down & pre	pare to mob.t/ high	way mov	e to Brun	dage Canyon	field.					
			Rig released (	06:00 March 4,	2006								
		-	The 10.4 miles	of north acess from	SC 8-23	is becomi	ing impassabl	e due to the	thaw &	run off. We are going to			
			attempt to mob.	. Most of the rig out	t through	the town	of Scofield. V			ort to minimize damage			
			to roads by prin	narily moving the he	avy load	s early in	the morning.						
		ļ	 										
		ļ											
	<b>_</b>				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				-				
			There are come	are are come NELCO cost not an cost chest will switch ACAD									
				here are some NELCO cost not on cost sheet will update ASAP.  his will be the final report from location the power will be off @ +/- 10:00 3/4/06									
			IIIIS WIII DE UIE I	is will be the final report from location the power will be off @ +/- 10:00 3/4/06									
			Day light Tour	ay light Tour: Full Crew (5 men)									
				il crew (5 men)	/	····							
			Boller: 24 hrs.						1	STRING WT			
			Forced Air: 0 h	re.				UP	i e				
			Total water ha	nuled from Scofie	ld City: .	7005 bb	<b>b.</b>	DOWN					
		18.50						ROTATE		***************************************			
	MUDI	RECORD		MUD MATERIA	LS USEI	)	I	BIT RECO	)RD				
EPTH				NO. OF SACKS/LBS	PRODUC	T NAME	BIT NO.						
IME							SIZE						
VEIGHT							MPG						
īs					1		TYPE						
<u></u>	<del></del>						JET						
V/YP			<u> </u>		<u> </u>		SERIAL NO.						
2S					<b>.</b>		DEPTH OUT						
A I							DEPTH IN						
ELS				<u> </u>	-		TOTAL FEET	<del> </del>		<b>_</b>			
LK			·····		+		HRS	<del> </del>					
H AKE				<del> </del>	<del>                                     </del>		T/B/G	+		<del>                                     </del>			
L				DATIV COST	<del>                                     </del>	0.00	WT. ON BIT						
AP				DAILY COST PREVIOUS COST	+	0.00 232.27	RPM ROP(SAL)	<del> </del>		<del> </del>			
SOLIDS				CUMULATIVE COST		232.27 232.27	ROP(fph) AN VEL	<del> </del>					
	DRILLIN	G ASSEL	IBLY	PUMP D				IATION RE	COPP				
	DESCRIPT		LENGTH - FT	PUMP NO.	1	2	DEPT			INATION			
				MAKE	<del>                                     </del>	<del>-</del> -	, DEPI	**	THCT	11111111111111111111111111111111111111			
				MODEL	<del> </del>		<del> </del>						
				STROKE		<b></b>							
$\dashv$		<del>-  </del>		LINER SIZE	<del>                                     </del>		<del>                                     </del>						
$\dashv$				SPM	<del>                                     </del>			7.7					
				GPM			<del>                                     </del>						
		1		SURF PRESSURE									
						<del></del>							

DAILY WELL COST

PREVIOUS CUM COST CUMULATIVE WELL COST

\$180,739 \$1,723,501 \$1,904,240

ECD

U:\PROD\DDRLG.XLS

SLOW PUMP- SPM SLOW PUMP- PRES

7



# Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West Route 2 Box 7735 Roosevelt, UT 84066

> Ph. (435) 722-1325 Fax: (435) 722-1321 www.bry.com

April 25, 2007

CONFIDENTIAL

Dustin K. Doucet Utah Division of Oil, Gas and Mining 1594 West North Temple Suite 1210 Salt Lake City, Utah. 84116 43.007.30999 128, 7E, 8

RE: Release of well information on #32-44 and #8-23

### Dear Dustin:

Berry Petroleum Company is giving the Division of Oil, Gas and Mining permission to release information re: 32-44 API # 4304930023 and 8-23 API # 4300730999 to Jared Brown. Mr. Brown is the surface owner and will possibly be taking over both well bores. If you have any questions please call me at your earliest convince at (435) 722-1325.

Sincerely,

Jeff Crozier

Berry Petroleum Company

Field Landman

icc@bry.com

435-722-1325 office

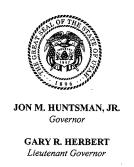
435-823-1905 cell

RECEIVED

APR 2 5 2007

DIV. OF OIL, GAS & MINING

Corporate Headquarters - 5201 Truxtun Ave., Ste. 300 • Bakersfield, CA 93309-0640 • 661-616-3900



# State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA Division Director

August 14, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 5742

Mr. Richard Haefele Berry Petroleum Company 410 17th Street, Suite 2440 Denver, CO 80202 43 007 30999 Scofield Christiansen & 23 125 7E 8

Re:

Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Haefele:

As of July 2008, Berry Petroleum Company ("Berry") has four (4) Fee Lease Wells and one (1) State Mineral Lease Well (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Based on correspondence in 2005, the Division understands that wells: Scofield Christiansen 8-23 and ST Lost Creek 32-44 (Attachment A) are pending water well conversion and once completed the surface owner will possibly take over both well bores. However, it is still the responsibility of Berry to request extension of SI/TA status for these wells until the conversion is complete or properly plugged and abandoned. Please submit the required information for extended SI/TA status within 30 days of this notice or further actions will be initiated.

Also, Berry should submit plans to produce or plug the other three wells referenced in Attachment A. For extended SI/TA consideration the operator shall provide the Division with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

JP/js Enclosure

cc: Jim Davis, SITLA Well File Operator Compliance File

# ATTACHMENT A

	Weil Name	Location	API	Lease Type	Years Inactive					
1	Scofield-Thorpe 26-31	NESW Sec 26-12S-07E	43-007-30987	Fee	2 years 5 Months					
2	Scofield-Thorpe 26-43	SWSE Sec 26-12S-07E	43-007-30990	Fee	2 Years 5 Months					
3	Wilcox Eliason 7-15-56	SWNE Sec 15-05S-06W	43-013-33122	Fee	2 Years					
PLUGGED BACK REQUIRING REQUEST FOR EXTENDED SI/TA										
4	Scofield Christiansen 8-23	SWNW Sec 8-12S-7E	43-007-30999	Fee	1 Year 8 Months					
5	ST Lost Creek 32-44	SESE Sec 32-11S-7E	43-049-30023	ML-46909	3 Years 5 Months					



# State of Utah

### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

GARY R. HERBERT
Lieutenant Governor

February 25, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4269

Mr. Mikael Khachatrian Berry Petroleum Company 1999 Broadway, Suite 3700 Denver, CO 80202-5703

125

JE

8

Subject: THIRD NOTICE: of Extended Shut-in and Temporarily Abandoned Well Requirements for

Wells on Fee or State Leases

Scofield Christiansen 8-23 API#43-007-30999; ST Lost Creek 32-44 API#43-049-30023

Dear Mr. Khachatrian:

As of January 2009, Berry Petroleum Company ("Berry") has one (1) Fee Lease Well and one (1) State Mineral Lease Well (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Based on correspondence in 2005, the Division understood that wells: Scofield Christiansen 8-23 and ST Lost Creek 32-44 (Attachment A) were pending water well conversion and once completed the surface owner would possibly take over both well bores. To date the Division has seen no record of this taking place. On August 14, 2008 a notice was sent to Berry via certified mail addressing the status of these wells. It was stated in the letter that it is still the responsibility of Berry to request extension of SI/TA status for these wells until the conversion is complete or properly plugged and abandoned. Please submit the required information for extended SI/TA status within 30 days of this notice or a Notice of Violation will be issued.

For extended SI/TA consideration the operator shall provide the Division with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the wellwahrisk to public health and safety or the environment (R649-3-36-1.3).

Page 2 Berry Petroleum Company February 25, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js Enclosure cc: Jim Davis, SITLA Well File

Operator Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

### ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	Scofield Christiansen 8-23	SWNW Sec 8-12S-7E	43-007-30999	Fee	2 Years 2 Months
_2	ST Lost Creek 32-44	SESE Sec 32-11S-7E	43-049-30023	ML-46909	3 Years 11 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	FORM 8
ESIGNATION AND SERIAL	NUMBER:

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL GAS WELL 🗸 OTHER	8. WELL NAME and NUMBER: SCOFIELD CHRISTENSEN 8-23
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: 43007 <del>30788</del> <i>30999</i>
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 (435) 722-1325 4. LOCATION OF WELL	ONDEGIGIANTED
FOOTAGES AT SURFACE: 1972' FNL, 222' FWL	COUNTY: CARBON
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 8 12S R7E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DINA OFF
Date of work completion:	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION	OTHER: FUTURE ACTIVITY  SITA extension
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	
12. DESCRIBE PROPOSED ON COMPLETED OF ENATIONS. Globing show all pertinent dotains including dates, deputie, volume	``
And the second s	
THE SCOFIELD CHRISTENSEN 8-23 WAS PLUGGED BACK TO 1300 FT. BERRY PETR CURRENTLY IN NEGOTIATIONS WITH THE SURFACE OWNER JARROD BROWN, TO TWELL TO CONVERT IT INTO A WATER WELL OR PLUG AND ABANDON IT BY AUGUST	TRANSFER OWNERSHIP OF THIS
	COPY SENT TO OPERATOR
	Date: 6 . 4 · 2009
	Initials: K5
	winds.
NAME (PLEASE PRINT) SHELLEY E. CROZIER , REGULATORY 8	PERMITTING SPECIALIST
SIGNATURE SUPPLY DATE 3/26/2009	
(This space for State use only)  REQUEST DENIED  Utah Division of	
Oil, Gas and Mining	ECEIVED
(0/3/09	The board of the same was
Date:	MAR 3 U 2009

(5/2000)

Sy: (See Instructions on Reverse Side)

DIV. OF OIL, GAS & WINNING

## STATE OF UTAH

DEPART	MENT OF NATURAL RESOURCE	CES		
DIVISIO	ON OF OIL, GAS AND MIN	IING		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTIC	CES AND REPORTS	ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, sign	nificantly deepen existing wells below currer APPLICATION FOR PERMIT TO DRILL forr	int bottom-hole dep	h, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: N/A
1 TYPE OF WELL	GAS WELL OTHER			8. WELL NAME and NUMBER: SCOFIELD CHRISTIANSEN 8-23
2. NAME OF OPERATOR:				9. API NUMBER:
BERRY PETROLEUM COMPANY  3. ADDRESS OF OPERATOR:	<u> </u>		PHONE NUMBER:	4300730999  10. FIELD AND POOL, OR WILDCAT:
4000 S. 4028 W. _{CITY} Rooseve	elt STATE UT ZIP 8	34066	(435) 722-1325	WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972' FNL, 222	2' FWL			COUNTY: CARBON
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIA	AN: SWNW 8 12S R7	7W		STATE: UTAH
11. CHECK APPROPRIA	TE BOXES TO INDICATE	NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		Т	PE OF ACTION	
✓ NOTICE OF INTENT	DIZE	DEEPEN		REPERFORATE CURRENT FORMATION
	ER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASI	SING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON
9/30/2009	ANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
口		PLUG AND		VENT OR FLARE
(Submit Original Form Only)	ANGE WELL NAME	PLUG BACH		WATER DISPOSAL
Date of work completion:	ANGE WELL STATUS	_	ON (START/RESUME)	WATER SHUT-OFF
	MMINGLE PRODUCING FORMATIONS [  NVERT WELL TYPE	=	ON OF WELL SITE TE - DIFFERENT FORMATION	✓ OTHER: <u>P&amp;A</u>
BERRY PETROLEUM COMPANY NO LATER THAN SEPTEMBER 3	/ WILL MOVE IN AND PLU 30, 2009 AND SET THE PI	UG & ABAN LUG AT AF	PROXIMATELY 100	LD CHRISTIANSEN 8-23 WELL D'. ( {2 5 x C(a5 5 6 )  COPY SENT TO OPERATOR  Date: Lo A 2009  Initials: KS
NAME (PLEASE PRINT) SHELLEY E. CRO	DZIER	TITE	REGULATORY 8	& PERMITTING SPECIALIST
SIGNATURE SHELLEY 2	Crozier	DAT	5/7/2009	
This space for State use only) APPROVE	D BY THE STAT			
OF UTA	AH DIVISION OF AS, AND MINING	ì		RECEIVED
A (/	01510-1	-		
(/2000) DAIE:	M Age Instruc	tions on Reverse S	ide)	MAY 1 2 2009
# Contact to come	Marktones w mencing Cubrk	/Docm =.	@435,820,850	MAY 1 2 2009 by priodiv. of Oil, gas & Mining

(5/2000)

STATE OF UTAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: SCOFIELD CHRISTIANSEN 8-23
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	9. API NUMBER: -4300730788 43007 30999
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-132	5 WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972' FNL, 222' FWL	COUNTY: CARBON
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 8 12S R7E	STATE: . UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT ALTER CASING DEEPEN  ACIDIZE DEEPEN  ALTER CASING FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE  CHANGE TUBING  PLUG AND ABANDON	TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: HISTORY
7/1/2009 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA	ATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths,	volumes, etc.
ON JULY 1, 2009 BERRY PETROLEUM COMPANY SET THE PLUG ON THE SCOFII 100' FEET FROM THE SURFACE AS RECOMMENDED BY HELEN SADIK MCDONA	ELD CHRISTIANSEN WITH WIRELINE LD FROM THE STATE OF UTAH.
PUMPED 26 SACKS OF PREMIUM CMT USING 1" BACK TO THE SURFACE WHICH WELDED ON WELLBORE MARKER.	I WAS WITNESSED BY MARK JONES.
NAME (PLEASE PRINT) SHELLEY E. CROZIER  TITLE REGULATO	RY & PERMITTING SPECIALIST

(This space for State use only)

**RECEIVED** 

AUG 0 6 2009

8/3/2009

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)				Operator Name Change/Merger						
The operator of the well(s) listed below has chang	e:			6/1/2014						
FROM: (Old Operator):				TO: ( New Operator):						
Berry Petroelum Company, LLC N4075				Linn Operating		5				
1999 Broadway Street , Suite 3700				1999 Broadwa						
Denver, CO 80202				Denver, CO 80	0202					
1										
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400					
CA No.				Unit:	Berry Pik	t EOR 246-02				
					Brundage	Canyon				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL		
					NO		TYPE	STATUS		
See Attached List				<u> </u>		<u> </u>	<u>L</u>			
OPERATOR CHANGES DOCUMENTA	ATI	ON								
Enter date after each listed item is completed										
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014				
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•			
3. The new company was checked on the <b>Departm</b>	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014		
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_			
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_					
5b. Inspections of LA PA state/fee well sites compl				Yes						
5c. Reports current for Production/Disposition & S				6/17/2014	_					
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,				
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet		
7. Federal and Indian Units:										
The BLM or BIA has approved the successor		-			ı:	Not Yet	_			
8. Federal and Indian Communization Ag	reen	ients (	("CA"	<b>)</b> :						
The BLM or BIA has approved the operator f						N/A	_			
9. Underground Injection Control ("UIC"	) Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to			
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A			
DATA ENTRY:										
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_					
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_			
3. Bond information entered in RBDMS on:				6/23/2014						
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_					
5. Injection Projects to new operator in RBDMS of	on:			N/A						
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014				
<ul><li>6. Receipt of Acceptance of Drilling Procedures for</li><li>7. Surface Agreement Sundry from NEW operator</li></ul>				illa magairead ans	•	6/18/2014 Yes	-			
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-			
Federal well(s) covered by Bond Number:				NIN (IDAAA 501						
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_					
3a. (R649-3-1) The <b>NEW</b> operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893				
3b. The <b>FORMER</b> operator has requested a release					N/A					
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-				
4. (R649-2-10) The <b>NEW</b> operator of the fee wells			ntacter	and informed	hy a letter fr	om the Division				
of their responsibility to notify all interest owner					6/23/2014					
COMMENTS:		VIII	<u></u>		V. 23, 2017			<del></del>		

## STATE OF UTAH

1	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list		
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE 2 ZIP	(000)	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: <b>UTAH</b>
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,
			RECEIVED
			JUN 1 5 2014
			Div. of Oil, Gas & Mining
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician
SIGNATURE SOULES	y Neckel	DATE 6/1/2014	
(This space for State use only)		A	PPROVED

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER:  See attached list
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below cut	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	I I C		9. API NUMBER:
Berry Petroleum Compar  3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700  4. LOCATION OF WELL	Denver STATE CO ZIP	80202 (303) 999-4400	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHROCOHENT BEDODT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	RECOMPLETE - DIFFERENT FORMATION	
has changed to "Berry Pe Operating, Inc would bec amending the name char	Berry Petroleum Company and I etroleum Company, LLC". On Ma come the operator of record effectinge along with a copy of the agentestions please don't hesitate to co	rch 5th, 2014 Berry Petroleum Co ive June 1, 2014. I have attached cy agreement and power of attorr	a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly [	Decker	TITLE Sr Engineering T	echnician
SIGNATURE SOLLO ALC	y Liberty	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Medical

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		plication or Po								
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)										
Well name:	See Attached									
API number:										
Location:	Qtr-Qtr:	Section	Township Range:							
Company that filed original application:	Berry Petroleun	Company LLC								
Date original permit was issued:	Lina Operation	. 100		<del></del>						
Company that permit was issued to:	Linn Operating	j, ilic								
Check one	Des	ired Action:								
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator							
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new						
✓ Transfer approved Application for I	Permit to Drill	to new operator								
The undersigned as owner with legal information as submitted in the previorevision.				·е						
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No					
If located on private land, has the ownership	changed?				1					
If so, has the surface agreement been	updated?			-	Ħ					
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1					
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1					
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1					
Has the approved source of water for drilling	changed?				1					
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1					
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1						
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,					
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician							
Signature Duverley Liberte		Date								
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.								

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

### ofer Application or Permit to Drill

	Request to Transfer Application or Permit to Drill										
	(This form should ac	company a Sundr	y Notice, Form 9, requ	esting APD transfer)							
Well	name:	See Attached									
API	number:										
Loca	ition:	Qtr-Qtr:	Section:	Township Range:							
Com	pany that filed original application:	Berry Petroleun	Company LLC								
Date	original permit was issued:										
Com	pany that permit was issued to:	Linn Operating	g, Inc								
Check one		Des	ired Action:								
1	Transfer pending (unapproved) App	lication for Po	ermit to Drill to ne	ew operator	<del></del>						
	The undersigned as owner with legal ri submitted in the pending Application fo owner of the application accepts and a	or Permit to Dri	ll, remains valid ar	nd does not require revision. The	new						
	Transfer approved Application for P	ermit to Drill	to new operator								
	The undersigned as owner with legal ri information as submitted in the previou revision.				re						
Folio	owing is a checklist of some items rela	ated to the ap	plication, which s	should be verified.	Yes	No					
If loc	ated on private land, has the ownership	changed?				✓					
	If so, has the surface agreement been	updated?									
	any wells been drilled in the vicinity of trements for this location?	he proposed w	ell which would af	fect the spacing or siting		1					
	there been any unit or other agreement osed well?	s put in place	that could affect th	e permitting or operation of this		1					
	there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		✓					
Has	the approved source of water for drilling	changed?				1					
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		1					
Is bo	nding still in place, which covers this pro	posed well? E	Sond No. LPM9149	893	1						
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				rred,					
Nam	e (please afint) Beverly Decker		Title Sr Enginee	ring Technician							
Signa	ature Della Le L'Ucke	4	Date								
Repr	esenting (company name) Berry Petroleur	m Company LLC a	and Linn Operating, Inc								

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	-		-						
	<del></del>		+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65	-			4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T Parameter			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+	<del></del>		Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	<del>,</del>			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351317				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	<b>-</b>	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S			<del></del>	OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508		4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	<del></del>		4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
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LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26			Indian	OW	APD	
LC Tribal 2-27D-45	27			Indian	OW	APD	
LC Tribal 8-27D-45	27	040S 050W 43	301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S 060W 43	301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S 050W 43	301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S 040W 43	301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S 040W 43	301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S 040W 4	301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25		301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10			Indian	OW	APD	
Myrin Tribal 16-10D-55	10			Indian	OW	APD	
Myrin Tribal 10-10D-55	10			Indian	OW	APD	
UTE Tribal 1-24D-54	24		301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24			Indian	GW	APD	
UTE Tribal 12-25D-54	25			Indian	GW	APD	
		+					
UTE Tribal 4-13D-54	13		301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25		301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6		301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6		301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24			Indian	GW	APD	
UTE Tribal 5-24D-54	24		301352348	Indian	GW	APD	
State Tribal 7-12D-55	_12	050S 050W 4	301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S 050W 43	301352372	Indian	OW	APD	2011
State Tribal 11-1D-55	1	050S 050W 43	301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	<del></del>	301352374	Indian	OW	APD	
State Tribal 12-2D-55	2		301352391	Indian	OW	APD	·
State Tribal 14-2D-55	2	<del></del>	<del></del>	Indian	OW	APD	
State Tribal 13-2D-55	2			Indian	ow	APD	
State Tribal 14-3D-55	3			Indian	OW	APD	
State Tribal 11-3D-55	3	<del> </del>	301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		301352435	Indian		+	
UTE TRIBAL 2-5D-55	5	+			OW	APD	
Ute Tribal 1-5D-55				Indian	OW	APD	DDVD ID A CD CALVACOA
	5			Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5			Indian	OW	APD	
Ute Tribal 3-16D-54	9		301352467	Indian	OW	APD	
State Tribal 1-3D-55	3		301352471	Indian	OW	APD	
State Tribal 2-3D-55	3			Indian	OW	APD	
State Tribal 7-3D-55	3			Indian	OW	APD	
State Tribal 8-3D-55	3	050S 050W 4	301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S 040W 4	301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S 040W 4:	301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S 040W 4	301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S 040W 4	301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S 050W 4	301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 11-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 10-6D-65	6	060S 050W 43		Federal	OW	APD	
State Tribal 3-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 4-3D-55	3		301352533	Indian	OW	APD	1
State Tribal 5-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 6-3D-55	3	050S 050W 43				+	
Federal 2-7D-65	7	+		Indian	OW	APD	
Federal 5-7D-65		060S 050W 43		Federal	OW	APD	
	7	060S 050W 43		Federal	OW	APD	
Federal 4-7D-65	7	060S 050W 43		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S 040W 4		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S 050W 4		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S 050W 4		Indian	OW	APD	
Federal 3-7-65	7	060S 050W 43	301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S 050W 4:		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S 050W 43		Indian	OW OW	APD	
Federal 1-7D-65	6			Federal	OW	APD	<del> </del>
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Federal 16-6D-65	6	060S 050W 43	301352500	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	+	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

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State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			<del>                                     </del>		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764	ļ	Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
			<del></del>				
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13	<del></del>		+		OW	APD
7.4		060S	050W 4301352815	+	Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825		Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827		Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian	<del></del>	APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17	<del></del>			Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S	<del></del>	4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 W 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S	<del></del>	4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983	<del></del>	Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

B C UTE TRIBAL 1-91S				1	T		·	т		
UTE TRIBAL 1-52R   32   0958   0404   490133072   1020   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-19   9   0950   10404   490133093   948   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-19   25   0950   10404   490133093   948   Indian   OW   P   SENINDAGE CANYON   CONTONNOOD RIDGO UTE TRIBAL 1-20   25   0950   10404   490133094   9420   Indian   OW   P   SENINDAGE CANYON   CONTON	B C UTE TRIBAL 16-16					9489	Indian	OW	P	
UTE TRIBAL 1-3-18 22				-		-				
SCOTIONWOOD RIDGE UTE TRIBAL 1-19   9508   600W   4301330931   972.   Indian   OW   P   SRUNDAGE CANYON   TABBY CYN UTE TRIBAL 1-26   26   6058   605W   430130948   972.   Indian   OW   P   SOURCES CYN UTE TRIBAL 1-26   26   6058   605W   430130948   972.   Indian   OW   P   OW   P									<del></del>	
TABBY CYN ITE TRIBAL 1-25   25   0505   0507   4501-3045   722   Indian   0W   P   SURINDAGE UP TRIBAL 1-30   20   0505   0409   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-26   20   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-27   20   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-28   21   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-28   21   0505   0500   4301-3005   1843   Indian   0W   P   UP   TRIBAL 3-248   22   0505   0500   4301-311   1851   Indian   0W   P   UP   TRIBAL 3-248   23   0505   0500   4301-311   1851   Indian   0W   P   UP   TRIBAL 3-248   24   0505   0500   4301-311   1851   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-311   1851   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-312   1811   Indian   0W   P   UP   TRIBAL 3-19   24   0505   0500   4301-312   1814   Indian   0W   P   UP   TRIBAL 3-19   25   0505   0500   4301-312   1814   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0505   0500   4301-313   1814   Indian   0W   P   UP   UP   TRIBAL 3-19   25   0505   0500   4301-313   1814   Indian   0W   P   UP   UP   UP   UP   UP   UP   UP										
SRRINDAGE UTE TRIBAL 1-36  30  508 (5094 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  24  508 (5094 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  25  508 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 5-28-75 (REENTRY)  26  5095 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 1-28-12  27  508 (4004 430133995 1942) Indiam  OW P  UTE TRIBAL 1-28-12  28  5095 (4004 430133112) 1945 Indiam  OW P  UTE TRIBAL 1-29-12  29  5095 (5094 43013112) 1945 Indiam  OW P  UTE TRIBAL 1-19-13  19  5095 (5094 43013112) 1945 Indiam  OW P  UTE TRIBAL 1-19-19-19-19-19-19-19-19-19-19-19-19-19				<del></del>	<del>+</del>				<del>-</del>	BRUNDAGE CANYON
SOWERS CYN UTE TRIBAL 3-26  10 6908 19098 4901330956 1973 Indiam     OW   P						-			-	
UFF TRIBAL 1-24R-55 (RENTRY)		1							1-	
UFF TRIBAL 1-20					<del></del>					
F. C. ITE RIBAL 9-23X				<del></del>						
CFF TRIBAL 1-5-24R   24		1		<del> </del>				<del></del>	P	
SBRUNDAGE CYN JUET RIBAL 4-27   27   0505   040W   491031313   9851   Indium   OW   P   UTE TRIBAL 7-19   19   0505   040W   491031312   14088   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-19   19   0505   040W   491031312   14088   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-19   19   0505   040W   491031312   14181   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 7-17   17   0505   040W   491031312   14181   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   22   0505   040W   491031314   1192   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   28   0505   040W   491031315   1192   Indium   OW   P   P   UTE TRIBAL 1-18   28   0505   040W   491031315   11914   Indium   OW   P   P   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-18   18   0505   040W   491031315   11914   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   21   0505   050W   491031316   11915   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031317   11989   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-19   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   19   0505   050W   491031318   11917   Indium   OW   P   RUNDAGE CANYON   UTE TRIBAL 1-12   19   0505   050W   49103	T C UTE TRIBAL 9-23X	23						OW	P	
UFE TRIBAL 7-13	UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
UPE TRIBAL 7-19	S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
Zand TUTE TRIBAL 7-19	UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UFE TRIBAL 13-19	UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Zand T UTE TRIBAL 7-25   25   5056   505W   430131316   1416   Indian   OW   P   BRUNDAGE CANYON   UTE TRIBAL 1-1-17   70   505   640W   4301313154   11921   Indian   OW   P   P   UTE TRIBAL 1-22   22   5055   640W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-28   28   5055   505W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-28   28   5055   505W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-28   28   5055   505W   4301313154   11926   Indian   OW   P   P   UTE TRIBAL 1-16   16   5056   505W   4301313154   11927   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-16   18   8059   640W   4301313154   11957   Indian   OW   P   BRUNDAGE CANYON   UTE TRIBAL 1-13   23   3050   505W   43013167   11987   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-23   23   5050   505W   43013167   11987   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-23   23   5050   505W   43013167   11987   Indian   OW   P   P   BRUNDAGE CANYON   UTE TRIBAL 1-23   23   5050   505W   43013167   11987   Indian   OW   P   P   DESCRIPTION   UTE TRIBAL 1-19   19   5050   640W   43013163   11987   Indian   OW   P   P   DESCRIPTION   UTE TRIBAL 1-19   19   5050   640W   43013163   11987   Indian   OW   P   P   DESCRIPTION   UTE TRIBAL 1-19   19   5050   640W   43013163   11275   Indian   OW   P   P   DESCRIPTION   UTE TRIBAL 1-25   25   5050   505W   43013183   12175   Indian   OW   P   P   DESCRIPTION   UTE TRIBAL 1-24   24   6050   605W   43013183   12152   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-24   24   6050   605W   43013183   12152   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-25   25   6050   605W   43013183   12152   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-26   26   605W   605W   430131819   12175   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-26   26   605W   605W   430131819   12175   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-17   17   605W   605W   430131819   12175   Indian   OW   P   DESCRIPTION   UTE TRIBAL 1-17   17   605W   605W   430131819   12175   Indian   OW   P	Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-17  17  19  19  19  19  19  19  19  19	UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
UTE TRIBAL 13-17  17  19  19  19  19  19  19  19  19	Z and T UTE TRIBAL 7-25	25	_	-	<del></del>		Indian	OW	P	
UPE TRIBAL 11-19	UTE TRIBAL 13-17	17		+					P	BRUNDAGE CANYON
UTE TRIBAL 13-22	UTE TRIBAL 11-19	19			<del></del>				P	
UTE TRIBAL 1-28		+				<del></del>		<u> </u>	+=	-
UTE TRIBAL 4-30  100  100  100  100  100  100  100									<del> -</del>	
UTE TRIBAL 16-18  18 050S 040W 4301331650 11945 (Indian OW P BRUNDAGE CANYON UTE TRIBAL 5-20  20 050S 040W 4301331650 11945 (Indian OW P DEVELOPED STABLE ST									<u> </u>	
UTE TRIBAL 16-18  18 050S 040W 4301331650 11946 Indian OW P UTE TRIBAL 15-20 20 050S 050W 4301331671 11989 Indian OW P UTE TRIBAL 15-23 23 050S 050W 4301331671 11989 Indian OW P TABBY CANYON 1-21 21 050S 050W 4301331671 11989 Indian OW P UTE TRIBAL 15-23 22 050S 050W 4301331670 11989 Indian OW P SOWERS CANYON 9-27 27 050S 050W 4301331700 1200S Indian OW P UTE TRIBAL 3-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 040W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12175 Indian OW P UTE TRIBAL 15-19 19 050S 050W 4301331831 12125 Indian OW P UTE TRIBAL 15-19 10 050S 050W 4301331831 12125 Indian OW P UTE TRIBAL 1-25 25 050S 050W 4301331831 12125 Indian OW P UTE TRIBAL 1-26 26 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-25 27 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-26 28 050S 050W 4301331891 12182 Indian OW P UTE TRIBAL 1-26 29 050S 050W 430133191 12182 Indian OW P UTE TRIBAL 1-26 20 050S 050W 430133191 12182 Indian OW P UTE TRIBAL 1-26 20 050S 050W 430133191 12182 Indian OW P UTE TRIBAL 1-17 17 050S 040W 4301332143 12750 Indian OW P UTE TRIBAL 1-17 17 050S 040W 4301332143 12750 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-17 17 050S 040W 4301332145 12779 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-18 18 050S 040W 4301332145 12779 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-17 17 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-17 17 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-17 17 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-17 17 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-18 18 050S 040W 4301332145 12791 Indian OW P BRUNDAGE CANYON P BRUNDAGE CANYON OW P BRUNDAGE CANYON P UTE TRIBAL 1-2-18 20 050S 040W 4301332145 12791 Indian OW P BRUN									<del></del>	
UTE TRIBAL 15-29  120		<del></del>		-						DDI DIDACE CANDON
UFE TRIBAL 15-23		<del> </del>								BRUNDAGE CAN YUN
TABBY CANYON 1-21						<del></del>				
TABBY CANYON 8-22   22   0505   050W   4301331701   12008   Indian   OW   P		+							<del>-</del>	
SOWERS CANYON)						+			-	
UTE TRIBAL 3-19  UTE TRIBAL 9-19  19  050S  040W  4301331831  12175 Indian  0W  P  UTE TRIBAL 15-19  19  050S  040W  4301331832 12180 Indian  0W  P  UTE TRIBAL 2-25  25  050S  050W  4301331833 12180 Indian  0W  P  UTE TRIBAL 3-25  25  050S  050W  4301331833 12181 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331831 12152 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331831 12152 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331831 12180 Indian  0W  P  UTE TRIBAL 15-24  24  050S  050W  4301331909 12190 Indian  0W  P  UTE TRIBAL 15-25  25  050S  050W  4301331911 12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331911 12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331911 12182 Indian  0W  P  UTE TRIBAL 15-26  26  050S  050W  4301331912 12235 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 2-19  19  050S  040W  4301331243 12750 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301331246 12747 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 11-17  17  050S  040W  4301332146 12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146 12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146 12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146 12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332146 12745 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332166 12949 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332161 12747 Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332188 130131 1001 0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332181 1001 0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332181 1001 0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332181 1001 0W  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332191 1001 1001 0W  P  BRUNDAGE CANYON  040 13013211 1001 1001 0W  P  040 13013210 1001 0W  P  040 13013210 1001 0W  P  040 13013210 1									<del>-</del>	
UTE TRIBAL 15-19  19  050S  050W  4301331831  12175  Indian  0W  P  UTE TRIBAL 15-19  19  050S  050W  4301331831  12175  Indian  0W  P  UTE TRIBAL 2-25  25  050S  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 3-25  25  050S  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 1-24  24  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 11-24  24  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 11-25  25  050S  050W  4301331910  12217  Indian  0W  P  UTE TRIBAL 1-25  25  050S  050W  4301331911  12182  Indian  0W  P  UTE TRIBAL 1-26  26  050S  050W  4301331911  12182  Indian  0W  P  UTE TRIBAL 1-126  10  10  10  UTE TRIBAL 1-126  26  050S  050W  4301331911  12182  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-29  10  UTE TRIBAL 1-17  17  050S  040W  4301332145  12746  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12747  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332146  12746  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332146  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  050S  040W  4301332161  12974  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  UTE TRIBAL 1-19  10  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  10  10  0W  P  BRUNDAGE CANYON  10  10  10  10  10  10  10  10  10  1				-	<u> </u>	1			-	
UTE TRIBAL 15-19  19  0508  0508  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  05										
UTE TRIBAL 2-25  25  0508  050W  4301331831  12153  Indian  0W  P  UTE TRIBAL 3-25  25  0508  050W  4301331834  12152  Indian  0W  P  UTE TRIBAL 11-24  24  0508  050W  4301331901  12217  Indian  0W  P  UTE TRIBAL 11-25  25  0508  050W  4301331910  12121  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12125  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12125  Indian  0W  P  UTE TRIBAL 11-26  26  0508  050W  4301331910  12225  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 6-25H  17  0508  040W  4301332141  12750  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332141  12750  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332145  12745  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-18  18  0508  040W  4301332147  12755  Indian  0W  P  BRUNDAGE CANYON  UTE TRIBAL 1-19  UTE TRIBAL 1-19  10  000  P  BRUNDAGE CANYON  UTE TRIBAL 1-20  10  10  10  10  10  10  10  10  10		+								
UTE TRIBAL 1-24				-	<del></del>				<u> </u>	
UTE TRIBAL 1-1-24								OW		
UTE TRIBAL 13-24  24  050S  050W  4301331910  1217  Indian  OW  P  UTE TRIBAL 1-1-25  25  050S  050W  4301331910  12127  Indian  OW  P  UTE TRIBAL 1-1-26  26  050S  050W  4301331910  12127  Indian  OW  P  UTE TRIBAL 1-26  26  050S  050W  4301332140  1275  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-25H  25  050S  050W  4301332144  12746  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-17  17  050S  040W  4301332145  12747  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332146  12745  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12745  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 12-17  17  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 15-18  18  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-22  22  050S  040W  4301332147  12755  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  10  050S  040W  4301332148  12794  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  21  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 6-21  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  22  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  INDIANA  UTE TRIBAL 1-26  050S  040W  4301332164  12947  Indian  OW  P  BRUNDAGE CANYON  INDIANA  INDI									<del>_</del>	
UTE TRIBAL 11-25         25         0508         050W         4301331911         12182         Indian         OW         P           UTE TRIBAL 1-26         26         0508         050W         4301331912         12182         Indian         OW         P           UTE TRIBAL 2-19         19         050S         040W         4301332140         12795         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 9-18         18         050S         050W         4301332141         1276         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 1-17         17         050S         040W         4301332145         12747         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 12-17         17         050S         040W         4301332147         1275         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 14-17         17         050S         040W         4301332148         12745         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12745         Indian         OW         P         BRUNDAGE CANYON		+								
UTE TRIBAL 1-26								OW	P	<u> </u>
UTE TRIBAL 2-19		25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 9-18   18   050S   040W   4301332143   12750   Indian   OW   P   BRUNDAGE CANYON			050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 9-18   18		19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	ow	P	
UTE TRIBAL 12-17         17         050S         040W         4301332146         12745         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 14-17         17         050S         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 1-20         20         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 1-320         20         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-324         34         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 2-34         34		18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17         17         050S         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332187	UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17         17         0508         040W         4301332147         12755         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332169         12875         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332185	UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	
UTE TRIBAL 15-18         18         050S         040W         4301332148         12794         Indian         OW         P         BRUNDAGE CANYON           UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332161         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332168         12996         Indian         OW         P           UTE TRIBAL 11-20         20         050S         050W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332189         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332189         13024         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026 <td< td=""><td>UTE TRIBAL 14-17</td><td>17</td><td>050S</td><td>040W</td><td>4301332147</td><td>12755</td><td>Indian</td><td>OW</td><td>P</td><td><del></del></td></td<>	UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	<del></del>
UTE TRIBAL 6-22         22         050S         040W         4301332163         12974         Indian         OW         P           UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332169         12857         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026         Indian         OW	UTE TRIBAL 15-18								P	
UTE TRIBAL 6-21         21         050S         040W         4301332164         12994         Indian         OW         P           UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332179         12975         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332187         13021         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332188         13063         Indian         OW	UTE TRIBAL 6-22							+	<del></del>	
UTE TRIBAL 7-28         28         050S         040W         4301332166         12995         Indian         OW         P           UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         050W         4301332185         13021         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         050W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332191         13101         Indian         OW	UTE TRIBAL 6-21								· <del>-</del>	
UTE TRIBAL 11-20         20         050S         040W         4301332168         12946         Indian         OW         P           UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 1-32         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         1310         Indian         OW										
UTE TRIBAL 13-25         25         050S         050W         4301332169         12857         Indian         OW         P           UTE TRIBAL 2-27         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 5-28         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332199         13026         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 1-28         28         050S         040W         4301332192         13022         Indian         OW									<del>-</del>	404-
UTE TRIBAL 2-27         27         050S         040W         4301332179         12975         Indian         OW         P           UTE TRIBAL 1-33         33         050S         040W         4301332185         13024         Indian         OW         P           UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332190         13080         Indian         OW         P           UTE TRIBAL 11-28         28         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 5-19         19         050S         040W         4301332204         13090         Indian         OW										
UTE TRIBAL 1-33       33       050S       040W       4301332185       13024       Indian       OW       P         UTE TRIBAL 1-34       34       050S       040W       4301332186       13121       Indian       OW       P         UTE TRIBAL 2-35       35       050S       050W       4301332187       13021       Indian       OW       P         UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205										
UTE TRIBAL 1-34         34         050S         040W         4301332186         13121         Indian         OW         P           UTE TRIBAL 2-35         35         050S         050W         4301332187         13021         Indian         OW         P           UTE TRIBAL 4-36         36         050S         050W         4301332188         13063         Indian         OW         P           UTE TRIBAL 5-28         28         050S         040W         4301332189         13026         Indian         OW         P           UTE TRIBAL 5-31         31         050S         040W         4301332190         13080         Indian         OW         P           UTE TRIBAL 9-26         26         050S         040W         4301332191         13101         Indian         OW         P           UTE TRIBAL 11-28         28         050S         040W         4301332192         13022         Indian         OW         P           UTE TRIBAL 5-19         19         050S         040W         4301332204         13090         Indian         OW         P           UTE TRIBAL 12-15         15         050S         040W         4301332205         13100         Indian         OW		<del></del>							<del>-</del>	
UTE TRIBAL 2-35       35       050S       050W       4301332187       13021       Indian       OW       P         UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259 <td></td>										
UTE TRIBAL 4-36       36       050S       050W       4301332188       13063       Indian       OW       P         UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259 </td <td></td>										
UTE TRIBAL 5-28       28       050S       040W       4301332189       13026       Indian       OW       P         UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P									<del> </del>	
UTE TRIBAL 5-31       31       050S       040W       4301332190       13080       Indian       OW       P         UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										
UTE TRIBAL 9-26       26       050S       040W       4301332191       13101       Indian       OW       P         UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332259       13618       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										1
UTE TRIBAL 11-28       28       050S       040W       4301332192       13022       Indian       OW       P         UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P										<u> </u>
UTE TRIBAL 3-29       29       050S       040W       4301332193       13042       Indian       OW       P         UTE TRIBAL 5-19       19       050S       040W       4301332204       13090       Indian       OW       P         UTE TRIBAL 12-15       15       050S       040W       4301332205       13100       Indian       OW       P         UTE TRIBAL 13-20       20       050S       040W       4301332206       13048       Indian       OW       P         UTE TRIBAL 1-24-55       24       050S       050W       4301332259       13618       Indian       OW       P								+		
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UTE TRIBAL 12-15         15         050S         040W         4301332205         13100         Indian         OW         P           UTE TRIBAL 13-20         20         050S         040W         4301332206         13048         Indian         OW         P           UTE TRIBAL 1-24-55         24         050S         050W         4301332259         13618         Indian         OW         P										
UTE TRIBAL 13-20         20         050S         040W         4301332206         13048         Indian         OW         P           UTE TRIBAL 1-24-55         24         050S         050W         4301332259         13618         Indian         OW         P										
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UTE TRIBAL 3-28-54   28   050S   040W   4301332261   13644   Indian   OW   P									P	
	UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	<u>P</u>	

ULE TRIBAL, 5-26-55	·									
UTE   FIRMAL   5-95-55   36   6905   6904   490133226   13606   Indian   OW   P	UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	ow	P	
CLI TRIBAL 4-96-55		26			+				P	
UTE TRIBAL 1923-55  23  30  30  30  40  40  40  40  40  40  4									P	
UTE TRIBAL 19-23-55						1			<del></del>	
UTE TRIBAL 15-25-55  25										
UTE TRIBAL 15-15-55  15 0508   509W   401332374   13606   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13606   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 12-23-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  31 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  32 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  33 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  34 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-54  35 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-54  36 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   40133235										
UTE TRIBAL 15-27-55  15					<del></del>	+	<del></del>			
UFE TRIBAL 1-29-55										
UFF TRIBAL 1-23-55										
MOON TRIBAL 12-23-54	UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590	UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590	MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 16-29-55  29 0050  090W 430133239  1016 TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10463 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-30-55  17 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10467 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10467 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10450 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-10-64  10 0050  10 0050  10 0050  10 000 4301332371  10 000 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  10 0050  10 000 4301332371  10 000 Indian  0W P  UTE TRIBAL 18-30-54  30 0050  10 0050  10 000 4301332371  10 000 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  10 0050  10 000 4301332371  10 000 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  10 0050  10 000 4301332371  10 000 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  10 0050  10 000 4301332381  10 10 10 10 10 10 10 10 10 10 10 10 10 1	UTE TRIBAL 14-28-55							<del></del>	P	
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UTE TRIBAL 16-35-55  35  0505  0509  4003 13032353 13645 Indiam  0W  P  UTE TRIBAL 12-36-55  36  0505  0509  0509  401332355 13645 Indiam  0W  P  UTE TRIBAL 12-36-55  36  0505  0509  0509  401332355 1362 Indiam  0W  P  UTE TRIBAL 18-36-55  36  0505  0509  0509  401332355 1362 Indiam  0W  P  UTE TRIBAL 18-36-55  36  0505  0509  0509  401332355 1365 Indiam  0W  P  UTE TRIBAL 18-36-55  37  0505  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0509  0609  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709  0709										
UTE TRIBAL 10-35-55				_		+	+			
UFF TRIBAL 12-36-55   36					<del></del>					
UTE TRIBAL 14-36-55   36						-	<del></del>		— <del>-</del>	
UPE TRIBAL 16-36-55   36	UTE TRIBAL 12-36-55	36		-				OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 16-36-55	36	0508	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 15-17-55  17	UTE TRIBAL 4-33-55								р	
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MOON TRIBAL 6-27-54         27         OSOS         040W         4301332407         1998 Indian         OW         P           MOON TRIBAL 14-27-54         27         OSOS         040W         4301332410         13949 Indian         OW         P           UTE TRIBAL 7-32-54         32         OSOS         040W         4301332411         13946 Indian         OW         P           UTE TRIBAL 7-33-54         33         OSOS         040W         4301332415         14966 Indian         OW         P           UTE TRIBAL 1-20-55         20         OSOS         050W         4301332415         14966 Indian         OW         P           UTE TRIBAL 1-27-55         27         OSOS         050W         4301332416         13947 Indian         OW         P           UTE TRIBAL 3-27-55         27         OSOS         050W         4301332418         13948 Indian         OW         P           UTE TRIBAL 10-28-55         27         OSOS         050W         4301332419         14580 Indian         OW         P           UTE TRIBAL 10-28-55         28         OSOS         050W         4301332421         14896 Indian         OW         P           UTE TRIBAL 10-28-55         32         OSOS	UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
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UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         050W         4301332525         14044         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332526         14116         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332527         14109         Indian         OW         P           UTE TRIBAL 9-31-54         31         050S         040W         4301332528         14160         Indian		16						OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 13-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332513</td> <td>13975</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 7-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332514</td> <td>13976</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 14-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W<	UTE TRIBAL 5-33-54					+			P	
UTE TRIBAL 14-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W </td <td></td>										
UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P									<del></del>	
UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P								OW	P	
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UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332536       14077       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P	UTE TRIBAL 7-31-54	31								
UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332536       14077       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P	UTE TRIBAL 9-31-54	31								
UTE TRIBAL 3-23-55         23         050S         050W         4301332536         14077         Indian         OW         P           UTE TRIBAL 5-23-55         23         050S         050W         4301332537         14108         Indian         OW         P										
UTE TRIBAL 5-23-55 23 050S 050W 4301332537 14108 Indian OW P										
UTE TRIBAL 9-32-34   32   050S   040W   4301332538   14199   Indian   OW   P										
	UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	<del></del>
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604		<del></del>	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27	<del></del>	050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716		<del></del>	OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	<del>-</del>
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		<del>+                                    </del>	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	<del>                                     </del>		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	P	
LITE TOIDAL 15 25 54	0.5						<del></del>	
UTE TRIBAL 15-35-54	∣35	1050S	1040W  4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54	35 35	050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807	15485 15292 15317	Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54	35 35 35 19	050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840	15485 15292 15317 14946	Indian Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54	35 35 35 19 20	050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841	15485 15292 15317 14946 15097	Indian Indian Indian Indian Indian	OW OW OW OW	P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55	35 35 35 19	050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842	15485 15292 15317 14946 15097 15015	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW	P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54	35 35 35 19 20 22 23	050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843	15485 15292 15317 14946 15097 15015 15113	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW	P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54  UTE TRIBAL 13-35-54  UTE TRIBAL 11-35-54  UTE TRIBAL 8-19-54  UTE TRIBAL 13-20-55  UTE TRIBAL 16-22-54  MOON TRIBAL 6-23-54  UTE TRIBAL 11-26-54	35 35 35 19 20 22 23 26	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233	Indian	OW OW OW OW OW OW OW	P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54	35 35 35 19 20 22 23 26 27	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233 15135	Indian	OW OW OW OW OW OW OW OW	P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 4-32-54	32	050S	040W 4301332896			OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W 4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W 4301332898	15271	Indian	OW	P	L
UTE TRIBAL 12-32-54	32	050S	040W 4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W 4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23		040W 4301332927			OW	P	
UTE TRIBAL 4-25-55	25		050W 4301332928			OW	P	
UTE TRIBAL 7-36-55	36		050W 4301332929			OW	P	7,17
MOON TRIBAL 10-2-54	2			15429		OW OW	P	
UTE TRIBAL 10-24-54	24		040W 4301332932			ow	P	
MYRIN TRIBAL 16-19-55	19		050W 4301332934	<u> </u>		OW	P	
UTE TRIBAL 2-31-55	31					OW	P	
			050W 4301332935					
UTE TRIBAL 10-31-55	31		050W 4301332936			OW	P	
MOON TRIBAL 1-27-54	27			15308		OW	P	
MOON TRIBAL 5-23-54	23		040W 4301332938			OW	P	
ST TRIBAL 7-18-54	18		040W 4301332952			OW	P	
ST TRIBAL 5-18-54	18		040W 4301332953			OW	P	
UTE TRIBAL 15-15-54	15		040W 4301332971			OW	P	
UTE TRIBAL 4-19-54	19			15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20			15245	<del></del>	OW	P	
UTE TRIBAL 2-20-54	20			15269		OW	P	
UTE TRIBAL 7-15-55	15	050S	050W 4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15			15380		OW	P	
UTE TRIBAL 1-15-55	15		050W 4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15			15369		OW	P	
UTE TRIBAL 11-15-55	15		050W 4301332980	15342		OW	P	
UTE TRIBAL 14-18-55	18		050W 4301332984	15671		OW	P	
UTE TRIBAL 14-24-56	24	050S	060W 4301332988	15740		OW	P	+
UTE TRIBAL 7-24-56	24			15782		OW	P	
UTE TRIBAL 11-25-56	25			15627		OW	p	14.00
UTE TRIBAL 7-25-56	25		060W 4301332990 060W 4301332991	15617		OW	P	
UTE TRIBAL 7-25-36 UTE TRIBAL 5-25-56	25						<u> </u>	
UTE TRIBAL 3-25-56	·		060W 4301332992	15648		OW	P	
	25	0508	060W 4301332993	15561		OW	P	
UTE TRIBAL 13-15D-54	15		040W 4301333039	15368		OW	P	
UTE TRIBAL 16-28D-54	28			15377		OW	P	
UTE TRIBAL 14-31D-54	31		040W 4301333042			OW	P	***************************************
UTE TRIBAL 4-22-55	22			15381		OW	P	
UTE TRIBAL 2-23-55	23	+	050W 4301333045		<del></del>	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W 4301333046			OW	P	
UTE TRIBAL 9-35-55	35	050S	050W 4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W 4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W 4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W 4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	0508	040W 4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29		040W 4301333076			ow	P	
UTE TRIBAL 12-18-54	18		040W 4301333077			OW	P	
UTE TRIBAL 8-33-54	33		040W 4301333089			OW	P	
UTE TRIBAL 12-33-54	33		040W 4301333090			OW	P	
UTE TRIBAL 16-33-54	33		040W 4301333091			OW	P	ļ ————————————————————————————————————
UTE TRIBAL 10-33-54	33		040W 4301333091			OW	P	<u> </u>
UTE TRIBAL 14-33-54	33		040W 4301333092			OW	P	
UTE TRIBAL 2-14-54	14		040W 4301333093				P	
UTE TRIBAL 14-14-54	14					OW	. —	
UTE TRIBAL 13-21-54			040W 4301333112			OW	P	
UTE TRIBAL 13-21-54	21		040W 4301333113			OW	P	
	21		040W 4301333115			OW	P	ļ
UTE TRIBAL 11-22-54	22		040W 4301333116			OW	P	+
UTE TRIBAL 2-21-55	21		050W 4301333117			OW	P	1
UTE TRIBAL 4-28-55	28		050W 4301333118			OW	P	
UTE TRIBAL 8-29-55	29		050W 4301333119			OW	P	
UTE TRIBAL 6-29-55	29		050W 4301333120			OW	P	
TAYLOR FEE 13-22-56	22		060W 4301333121			OW	P	1
WILCOX ELIASON 7-15-56	15		060W 4301333122			OW	P	
UTE TRIBAL 14-16-54	16	050S	040W 4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16		040W 4301333128			OW	P	
UTE TRIBAL 7-16-54	16		040W 4301333130			OW OW	P	
UTE TRIBAL 12-16-54	16		040W 4301333131			OW OW	P	
			1   100100101	12 120	***************************************	<u> </u>	1.1	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29	<del></del>						P	
UTE TRIBAL 2-29-54	<del></del>	0508		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
							<del></del>	P	
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UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55	+								
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14			4301333269			OW	P	
	-						+	<del></del>	
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
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UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31								
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								
UTE TRIBAL 13-14-54				4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	
IBERRY IRIBAL 8-23D-34						LIMINI			
UTE TRIBAL 12-29D-55	29			4301333418			OW	P	

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UTE TRIBAL 8-24-55	24	050S	<del></del>		Indian	OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	909
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	····
FEDERAL 16-5-65	5				Federal	OW	P	
FEDERAL 10-3-03 FEDERAL 6-11-65	11	_	050W 4301333490			OW	P	
LC TRIBAL 14-2-56		060S			Federal	OW		
UTE TRIBAL 1-31-55	31		060W 4301333492 050W 4301333501			OW	P	
UTE TRIBAL 9-31-55	31		050W 4301333501 050W 4301333508			OW OW	P	
BERRY TRIBAL 11-34D-54	34		<del></del>				P	
LC TRIBAL 2-16D-56	16		040W 4301333529			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333538 060W 4301333539			OW	+	
LC TRIBAL 3-17-56	17		+ <del></del>			OW	P	
FEDERAL 10-2-65	2		060W 4301333541			OW	P	
UTE TRIBAL 4-20D-55			050W 4301333542			OW	P	
UTE TRIBAL 8-23D-55	20	050S	050W 4301333549			OW	P	WAR
LC TRIBAL 8-28-46	28		050W 4301333552			OW	P	
LC TRIBAL 7-3-56	3		060W 4301333576		Indian Indian	OW	P	
LC TRIBAL 3-5-56	5					OW		
FEDERAL 8-2D-64	2		060W 4301333580 040W 4301333581			OW	P	
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LC FEE 6-12-57	12			17083		OW	P	
UTE TRIBAL 4-26D-54	26				Indian	OW	P	
LC TRIBAL 8-4-56	4		060W 43013333605			OW	P	
LC TRIBAL 12H-6-56	6				Indian	OW	P	
LC TRIBAL 7-7D-56	7				Indian	ow	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S			Indian	OW OW	P	
UTE TRIBAL 7-26D-54	26				Indian	OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			ow	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28		050W 4301333646			OW	P	
UTE TRIBAL 14-26D-54	26		040W 4301333673			OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20		050W 4301333675			OW	P	
LC TRIBAL 11-17-56	17		060W 4301333677			OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680			OW	P	T V
UTE TRIBAL 3-26D-54	26				Indian	OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
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UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
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UTE FEE 2-13-55	13		050W 4301333720			ow	P	
UTE TRIBAL 7-22D-55	22				Indian	OW	P	
UTE TRIBAL 10-22D-55	22		050W 4301333722			OW	P	

UTE TRIBAL 3-29-55	29	050S	050W 43	01333723	16857	Indian	OW	P	-70
BERRY TRIBAL 10-23D-54	23	050S	040W 43	01333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W 43	01333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W 43	01333726	16673	Indian	OW	P	
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UTE TRIBAL 15-26D-54	26			01333768			OW	P	
UTE TRIBAL 1-14D-54	14			01333769			OW	P	
UTE TRIBAL 12-35D-55	35			01333782			OW	P	
UTE TRIBAL 11-35-55	35			01333782			OW	P	
								P	
UTE TRIBAL 1-28D-55	28	-	<del></del>		16852		OW	<del> </del>	
UTE TRIBAL 16-27D-55	27		050W 43		17800		OW	P	
UTE TRIBAL 9-28D-55	28				16887		OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W 43	01333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32						OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W 43	01333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27		050W 43		16700		OW	P	-10.
FOY TRIBAL 12H-33-55	33				18232		OW	P	
UTE TRIBAL 9-32D-55	32			01333800			OW	P	
UTE TRIBAL 12-26D-54	26			01333801			OW	P	
UTE TRIBAL 8-26D-55	26			01333859			ow	P	
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BERRY TRIBAL 2-34D-54	34				17889		OW	P	
UTE TRIBAL 3-35D-55	35				17421		<u>ow</u>	P	
UTE TRIBAL 10-32-54	32			01333902			OW	P	
UTE TRIBAL 12-31D-54	31				17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W 43	01333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W 43	01333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	+	01333910			OW	P	
UTE TRIBAL 12-20-55	20			01333911			OW	P	7.00
UTE TRIBAL 14-24D-55	24			01333912			ow	P	
UTE TRIBAL 14-23D-55	23				17457	<del></del>	OW	P	
							<del></del>	1	
ST TRIBAL 1-15D-54	15			01333916			OW	P	
ST TRIBAL 7-15D-54	15			01333950			OW	P	
ST TRIBAL 9-15D-54	15		040W 43		16973		OW	P	
UTE TRIBAL 15-35D-55	35			01333954			OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W 43	01333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W 43	01333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W 43	01333966	16888	Federal	OW	P	- 100/
UTE TRIBAL 1-35D-55	35	050S	050W 43		17420		OW	P	
UTE TRIBAL 10-36D-55	36			01333968			OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W 43		17455		OW	P	
UTE TRIBAL 2-26D-55	26				17456		OW	P	
BERRY TRIBAL 14-23D-54									
	23			01333989			OW	P	
FEDERAL 3-2D-65	2			01334001			OW	P	
UTE TRIBAL 13-26D-55	26			01334002			OW	P	
FEDERAL 7-1D-65	1			01334015			OW	P	
FEDERAL 2-2D-64	2			01334018			OW	P	
FEDERAL 7-6D-64	6	060S	040W 43	01334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W 43	01334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	0508	040W 43	01334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23			01334043			OW	P	10.00
UTE TRIBAL 11-28-55	28			01334057			OW	P	
UTE TRIBAL 8-27D-55	27			01334058			OW	P	
ST TRIBAL 3-15D-54	15			01334059				<del> </del>	
ST TRIBAL 5-15D-54							OW	P	
	15			01334060			OW	P	
FEDERAL 7-11D-65	11			01334061			OW	P	
FEDERAL 7-3D-65	3			01334065			OW	P	
MOON TRIBAL 16-27D-54	27			01334109			OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W 43	01334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W 43	01334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26			01334118			OW	P	
LC TRIBAL 13-16D-56	16			01334282			OW	P	
FEDERAL 11-6D-64	6			01334284			OW	P	
FEDERAL 14-6D-64	6			01334284				P	
FEDERAL 2-6D-64	+						OW	I	
	6			01334286			OW	P	
FEDERAL 6 5D 64	5			01334287			<u>ow</u>	P	***************************************
FEDERAL 6-5D-64	5	U60S	040W 43	01334288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	-+	-	ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6	<del></del>		4301350266			ow	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	+		ow	P	
FEDERAL 8-6D-64	6			4301350325	+		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	1		OW	P	1
FEDERAL 13-1D-65	1	060S		4301350329			ow	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	1
FEDERAL 13-5D-64	5			4301350337			OW	P	
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350338	+	-	OW	P	
FEDERAL 13-6D-64	6			4301350342			ow	P	
FEDERAL 11-5D-64	5						<del></del>	<del>-</del>	
FEDERAL 12-5D-64	5			4301350348			OW	P	
	+	060S		4301350349			OW	P	
FEDERAL 8-1D-65	1		+	4301350350			OW	P	
UTE TRIBAL 3-14D-54	14			4301350389	+		OW	P	
UTE TRIBAL 1-34D-55	34			4301350408			OW	P	
UTE TRIBAL 7-14-54	14			4301350409			OW	P	
UTE TRIBAL 8-21D-55	21			4301350435			OW	P	
UTE TRIBAL 8-34D-55	34	_		4301350436			ow	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			ow	P	
UTE TRIBAL 12-14D-55	14			4301350476	+		ow	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			ow	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			ow	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			ow	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	ow	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	ow	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	ow	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16			4301350601			OW	P	
LC TRIBAL 10-16D-56	16			4301350602			OW	P	
LC TRIBAL 15-22D-56	22			4301350606			OW	P	1
LC TRIBAL 5-23D-56	23	050S		4301350625			OW	P	
LC TRIBAL 5-14D-56	14	050S		4301350661			OW	P	1
SFW FEE 14-10D-54	10	050S		4301350686			OW	P	
LC FEE 1-22D-56	22			4301350718			OW	P	
FEDERAL 8-2D-65	2	060S		4301350718			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350719			OW OW	P	
FEDERAL 7-2D-64	2	060S		4301350734				<del></del>	
FEDERAL 10-6D-64	6						OW	P	
FEDERAL 4-3D-64				4301350735			OW	P	
	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			OW	P	
LC TRIBAL 5-21D-56	21			4301350751			OW	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S	<b>J050W</b>	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	+	_	<del></del>	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	8 2
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		<del>, </del>	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+	<del></del>	ow	P	
FEDERAL 12-4D-65	4			V 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	<del></del>	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		V 4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		·				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	V 4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	V 4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	V 4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27	050S	060V	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23			V 4301350870		<del></del>	OW	P	
LC TRIBAL 15-26-56	26	-	-	V 4301350871	18377		OW	P	
UTE TRIBAL 16-11-55	11	-	-		18707		OW OW	p	
LC TRIBAL 2-5D-56	5	•			18568		OW	P	
	_	+	~+		-			-	
LC TRIBAL 2-9D-56	9			V 4301350926			OW	P	ļ
LC FEE 8-29-45	29			V 4301350928			OW	P	
LC FEE 13-29-45	29			V 4301350929			OW	P	
LC FEE 9-12D-57	12			V 4301350963	+	+	OW	P	
LC FEE 1-22-57	22	050S	070V	V 4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060V	V 4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050V	V 4301350976	18661	Indian	ow	P	
LC TRIBAL 9-10D-56	10	050S	060V	V 4301350987	18944	Indian	ow	P	
LC TRIBAL 10-9D-56	9			V 4301350990	18864		OW	P	
LC FEE 10-31D-45	31		+	V 4301350994	-		OW	P	
VIEIRA TRIBAL 4-4-54	4			V 4301350997			OW	P	
LC TRIBAL 10-21-56	21		+	V 4301350999			OW	P	<u> </u>
FEDERAL 1-5D-64	5						+	ļ	1117 2 217 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
FEDERAL 2-5D-64	5			V 4301351012			OW	P	
	<del></del>			V 4301351013			OW	P	
FEDERAL 7-5D-64	5			V 4301351014			OW	P	
FEDERAL 8-5D-64	5			V 4301351015	+		OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024			OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15	050S	060V	V 4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050V	V 4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050V	V 4301351055	18739	Federal	ow	P	
FEDERAL 8-12D-65	12			V 4301351056			OW	P	
FEDERAL 2-12D-65	12			V 4301351057			OW	P	
LC TRIBAL 15-8D-56	8			V 4301351060			OW	P	
LC TRIBAL 8-22D-56	22			V 4301351069			ow	P	
LC TRIBAL 9-17D-56	17								
LC TRIBAL 7-27-45				V 4301351070			OW	P	
	27		+	V 4301351073	775,864,811	·	OW	P	
LC TRIBAL 11-24-45	24			V 4301351076			OW	P	
FEDERAL 3-12D-65	12			V 4301351093			OW	P	
FEDERAL 4-12D-65	12			V 4301351094			OW	P	
FEDERAL 5-12D-65	12	060S	050V	V 4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050V	V 4301351096	18703	Federal	ow	P	
LC TRIBAL 9-8D-56	8			V 4301351112			ow	P	
UTE TRIBAL 4-9-54	9			V 4301351126			OW	P	71
UTE TRIBAL 6-9-54	9			V 4301351127			OW	P	
UTE TRIBAL 2-9-54	9			V 4301351127 V 4301351128			OW	P	
UTE TRIBAL 1-10-54	10			V 4301351128 V 4301351129					
LC TRIBAL 8-30D-56							OW	P	-
	30			V 4301351131			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351132			OW	P	
FEDERAL 1-1D-65	1			V 4301351142			OW	<u>P</u>	<u> </u>
UTE TRIBAL 8-9-54	9		-	V 4301351143			OW	P	1
FEDERAL 15-1D-65	1	060S	050V	V 4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1			V 4301351176			OW	P	
LC TRIBAL 11-29D-56	29			V 4301351183			OW	P	
			1	,	12010		U 11	<u> </u>	

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189		·	OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		<del></del>	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	1412
LC TRIBAL 4-29-45				V 4301351260			OW	<b>↓</b> ^	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	_060V	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	<del>-</del>		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW	ļ	
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
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FEDERAL 6-7-64	7	060S		4301351915			OW	P	
FEDERAL 3-7D-64	7	060S		4301351916			OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S		4301351924		Federal	OW	P	
FEDERAL 11-7D-64	7	060S			19039		OW	P	
FEDERAL 13-7D-64	7	060S		4301351926		Federal	OW	P	
FEDERAL 14-7D-64	7	060S		4301351927			ow	P	
FEDERAL 7-7D-64	7	060S		4301351927	19141		OW	P	
FEDERAL 8-7D-64	7	060S	040W		19141		OW	P	
	7							P	
FEDERAL 9-7D-64		060S		4301351935		Federal	OW		
FEDERAL 10-7D-64	7	060S		4301351936		Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S		4301351949			OW	P	
ABBOTT FEE 8-6D-54	6	050S		4301351950			OW	P	
ABBOTT FEE 4-6-54	6	050S		4301351952			OW	P	
Federal 15-12D-65	12	060S		4301351992			OW	P	
Federal 10-12D-65	12	060S		4301351999			OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	! 
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	ow	P	
Federal 3-6D-65	6			4301352014			ow	P	
Federal 2-6-65	6	060S			19191		OW	P	
Federal 7-6D-65	6	060S		4301352018			OW	P	
Federal 16-11D-65	11	060S		4301352015			OW	P	
Federal 15-11D-65	11	060S		4301352046			OW	P	
							OW	P	
Federal 10-11D-65	11	0608				Federal		<del></del>	
Federal 9-11D-65	11	0608		4301352048			OW	P	
Federal 11-12D-65	12	060S		4301352049		Federal	OW	P	
Federal 12-12D-65	12	060S		4301352050			OW	P	
Federal 13-12D-65	12	060S		4301352052		Federal	OW	P	
Federal 14-12D-65	12	060S		4301352053		Federal	OW	P	
LC Tribal 12-28D-45	28	040S		4301352089	19378		OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	0508	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	ow	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	0508		4301352149			GW	P	[
Lamplugh Tribal 4-3D-54	3			4301352150			OW	P	
Lamplugh Tribal 3-3D-54	3	0508		4301352151		+	OW OW	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35			4301352158			GW	P	
Heiner Tribal 3-11D-54								P	
	11			4301352165			OW	<del> </del>	
Heiner Tribal 4-11-54	11			4301352166			OW	P	<u>-</u>
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	·
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	<u> </u>
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5			4301352182			OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			ow	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	<u> </u>
UTE Tribal 12-35D-54	35	050S		4301352200			ow ow	P	
UTE Tribal 16-35D-54	35			4301352230			OW OW	P	
Evans Tribal 1-3-54	3			4301352234			OW	P	
Evans Tribal 2-3D-54	3			4301352234					
	<del></del>		- +	+			OW	P	
Evans Tribal 7-3D-54	3			4301352236			OW	P	
Evans Tribal 8-3D-54	3	0508		4301352237			OW	P	
Ute Tribal 9-3D-54	3	<u> </u>	_040W	4301352249	19236	Indian	OW	<u>P</u>	<u> </u>

Ute Tribal 15-3D-54	3	050S	040W 43	301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 43	301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 43	301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W 43	301352299	19259	Indian	ow	P	
Ute Tribal 11-3D-54	3			301352300	19260	Indian	ow	P	
Ute Tribal 16-4D-54	4			301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4		+	301352303	19293		OW	P	- +-
Ute Tribal 9-4D-54	4				19304		ow	P	
Ute Tribal 10-4D-54	4			301352307	19294		ow	P	<del>-  </del>
UTE Tribal 2-35D-54	35				19322		OW	P	
UTE Tribal 8-35D-54	35			301352320			ow	P	
Abbott Fee 5-6D-54	6			301352326			OW	P	
Ute Tribal 6-11D-54								+	
	11			301352330			OW	P	
Ute Tribal 12-11D-54	11		-	301352331	<del></del>		OW	P	-
Ute Tribal 14-11D-54	11			301352332	+		OW	P	
Ute Tribal 11-4D-54	4		+	301352343	19305		OW	P	
Ute Tribal 12-4D-54	4			301352344	19352		OW	P	
Ute Tribal 13-4D-54	4	050S	040W 43	301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W 43	301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W 43	301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W 43	301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W 43	301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S		301352548			OW	P	
SCOFIELD-THORPE 26-31	26			300730987			D	PA	
SCOFIELD-THORPE 26-43	26			300730990			D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	1208	+	300730999			D	PA	
CC FEE 7-28-38	28	0308		301350887	18288	· · · · · · · · · · · · · · · · · · ·	D	PA	
CC FEE 8-9-37	9		1				-		
ST LOST CREEK 32-44	32			301350896			D	PA	-
		1108			14450	<del></del>	D	PA	
SCOFIELD THORPE 25-41X RIG SKID	22	120S	<del></del>		13719	· · · · · · · · · · · · · · · · · · ·	GW	S	
SCOFIELD-THORPE 35-13	35	120S			14846		GW	S	
SCOFIELD-THORPE 23-31	23	120S		300731001	14923		GW	S	
NUTTERS RIDGE FED 5-1	5	060S		301330403		Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S		301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S		301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W 43	301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W 43	301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W 43	301330829	8414	Indian	OW	S	<b>BERRY PILOT EOR 246-02</b>
Z and T UTE TRIBAL 10-21	21	050S	040W 43	301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 43	301331311	11421	Indian	OW	S	-
UTE TRIBAL 15-17	17	050S		301331649			OW	S	
UTE TRIBAL 7-30	30			301332167			OW	S	
UTE TRIBAL 8-35-55	35			301332267			OW	S	<u> </u>
UTE TRIBAL 10-16-55	16			301332345			OW	S	
FOY TRIBAL 11-34-55	34			301332343			ow	S	
UTE TRIBAL 13-30-54	30			301332331			*		
UTE TRIBAL 3-33-54	33			301332409			OW	S	
UTE TRIBAL 1-20-55							OW	S	
	20			301332414			OW	S	
UTE TRIBAL 11-30-54	30			301332512			OW	S	
UTE TRIBAL 2-24-54	24			301332569			OW	S	***************************************
UTE TRIBAL 10-14-55	14			301332601			OW	S	
MOON TRIBAL 3-27-54	27			301332613			OW	S	
UTE TRIBAL 7-21-54	21			301332623			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W 43	301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W 43	301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W 43	301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27				15057		OW	S	
UTE TRIBAL 15-15-55	15			301332855	-		OW	S	1
	1.0			301332930	15301		OW OW	S	
UTE TRIBAL 5-36-55		050S	UJU II IT.		1		- · · ·		
UTE TRIBAL 5-36-55 UTE TRIBAL 8-24-54	36				15402	Indian	OW	S	
	36 24	050S	040W 43	301332933			OW OW	S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55	36 24 15	050S 050S	040W 43 050W 43	301332933 301332981	15348	Indian	OW	S	DEDDY BILOT FOR 244 or
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54	36 24 15 21	050S 050S 050S	040W 43 050W 43 040W 43	301332933 301332981 301333040	15348 15360	Indian Indian	OW OW	S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	36 24 15 21 21	050S 050S 050S 050S	040W 43 050W 43 040W 43	301332933 301332981 301333040 301333114	15348 15360 15441	Indian Indian Indian	OW OW	S S S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54 UTE TRIBAL 10-16-54	36 24 15 21 21 16	050S 050S 050S 050S 050S	040W 43 050W 43 040W 43 040W 43	301332933 301332981 301333040 301333114 301333129	15348 15360 15441 15454	Indian Indian Indian Indian	OW OW OW	S S S	BERRY PILOT EOR 246-02 BERRY PILOT EOR 246-02
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	36 24 15 21 21	050S 050S 050S 050S 050S 050S	040W 43 050W 43 040W 43 040W 43 040W 43	301332933 301332981 301333040 301333114	15348 15360 15441 15454 15601	Indian Indian Indian Indian Fee	OW OW	S S S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	